



Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: BREUEL Well #: 44  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>ACO record w/ 1 log:</u> <u>GR/NEUTRON/CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SQUIRREL 545'-554'
--	---

10/20/08  
 KCC  
 10/20/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	8 5/8"		21'	Portland	6	
Production	5 5/8"	2 7/8"		610'	Portland	81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	545'-554'	attached	

KANSAS CORPORATION COMMISSION  
**JUL 31 2009**  
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>8/1/08</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE #33734

BRUEL #44  
API # 15-107-23942-00-00  
SPUD DATE 7-30-08

Footage	Formation	Thickness	
1	Topsoil	1	
19	clay	18	
27	lime	8	
58	shale	31	
65	lime	7	
72	shale	7	
113	lime	41	
122	shale	9	
138	lime	16	
144	shale	6	
146	lime	2	
153	shale	6	
156	lime	3	
344	shale	188	
354	lime	10	
404	shale	50	
422	lime	18	
429	shale	7	
433	lime	4	
462	shale	29	
466	lime	4	
486	shale	20	
490	lime	4	
518	shale	28	
526	sandy shale	8	little odor
529	shale	3	
545	sandy shale	16	
546	sandy shale	1	little odor
554	sand	8	good oil show and odor
558	sandy shale	4	Core 547-567
594	shale	36	TD 594'

Set 21' of 8 5/8 cemented with 6 bags of cement  
Run 590.7' of 2 7/8

KANSAS CORPORATION COMMISSION

JUL 31 2009  
RECEIVED



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227133

Invoice Date: 11/05/2008 Terms:

Page 1

ROLLING MEADOWS OIL & GAS  
P.O. BOX 64  
MOUND CITY KS 66056  
(816)392-7171

BREUEL 44  
39716  
11-3-08

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	5460.00	.0140	76.44
1231	FRAC GEL	100.00	5.2000	520.00
1215	KCL SUB MB6875 CC3107	10.00	33.0000	330.00
1244	CLAY STAY (CS-250)(ESA-5	5.00	37.0000	185.00
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	29.0000	87.00
1208	BREAKER LEB4-ESA 14-GB10	.25	188.0000	47.00
4326	7/8" RUBBER BALL SEALERS	10.00	3.0000	30.00
2101A	20-40 BRADY SAND	100.00	.2300	23.00
2102	12/20 BRADY	2400.00	.2400	576.00
2103	8-12 MESH	2500.00	.2300	575.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
BALLI BALL INJECTOR	1.00	100.00	100.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2425.00	2425.00
476 MILEAGE CHARGE (ONE WAY)	1.00	91.25	91.25
478 BULK SAND DELIVERY	1.00	157.50	157.50
490 MILEAGE CHARGE (ONE WAY)	1.00	91.25	91.25
T-102 WATER TRANSPORT (FRAC)	2.50	112.00	280.00

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JUL 31 2009

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Parts:	2449.44	Freight:	.00	Tax:	5.64	AR	5700.08
Labor:	.00	Misc:	.00	Total:	5700.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLDWIDE, WY  
307/347-4577



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 39716

LOCATION Thayer

**FIELD TICKET**

DATE 11-3-08	CUSTOMER ACCT # 6946 Braell #	WELL NAME Rolling Meadows	QTR/QTR	SECTION	TWP	RGE	COUNTY LIN	FORMATION Squirrel
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 HP Combo	2730	2730-
1268	5,460 gal.	Chanute city		76.44 ✓
1231	1000	Frac gel		520-
1215	10 gal.	KCL SUB		336-
1244	5 gal.	ESA50 Clay control		185-
1205A	30	Biocide		87-
1208	1/4 gal.	Breaker		47-
5115	1	Ball injector		100-
4326	10	Ball Sealers 7/8", RCN (SG 1.3)		30- ✓
5604	1	Frac Valve		100-
		BLENDING & HANDLING		
5109	75	TON-MILES	Spec.	157.50
		STAND BY TIME		
5108	75	MILEAGE Mobilization X2 P,I	Spec.	182.50
5501F	2 1/2 hrs	WATER TRANSPORTS - 2		280-
		VACUUM TRUCKS		
2101A	100 #	FRAC SAND 20-40		23-
2102	2400 #	12-20		576-
2103	2500 #	CEMENT 8-12		575-
			5.3 SALES TAX	5.64
KANSAS CORPORATION COMMISSION				

Revin 2790

JUL 31 2009

ESTIMATED TOTAL 5700.08.

RECEIVED

CUSTOMER or AGENTS SIGNATURE Beth Busby CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 11-3-08

227133



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 45133  
FIELD TICKET REF # 39716  
LOCATION Thayer, KS  
FOREMAN [Signature]

*1st Well*

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-08		Brook-44				CO
CUSTOMER: <u>Rolling Meadows</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
476	George		
490	Josh		
478	Marcus		
488+102	Steve #		

**WELL DATA**

CASING SIZE	TOTAL DEPTH <u>330</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 4R</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>545-54 (19)</u>	<u>Squirrel</u>

**TYPE OF TREATMENT**  
Frac

**CHEMICALS**  
Biocide, Clay Stab, KCL Sub.

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>20</u>	<u>20</u>			<u>1100</u>	BREAKDOWN
<u>20/40</u>				<u>100#</u>		START PRESSURE
<u>12/20</u>						END PRESSURE
<u>12/20</u>				<u>1400#</u>	<u>1250</u>	BALL OFF PRESS
<u>8/12</u>						ROCK SALT PRESS
<u>8/12</u>				<u>1000#</u>		ISIP <u>500</u>
<u>12/20 7+3</u>				<u>1000#</u>	<u>1400</u>	5 MIN
<u>8/12</u>				<u>1500#</u>		10 MIN
<u>Flush</u>	<u>5</u>					15 MIN
<u>Release balls</u>						MIN RATE
<u>Over Flush</u>	<u>10</u>				<u>1100</u>	MAX RATE <u>20</u>
<u>Total -</u>	<u>127</u>			<u>5,000</u>		DISPLACEMENT <u>3.2</u>

REMARKS: Already have been Acidized

KANSAS CORPORATION COMMISSION

JUL 31 2009

RECEIVED

Location: 10:00 a.m - 10:30 a.m

75 Miles

AUTHORIZATION [Signature]

TITLE

DATE

127133



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 39716

LOCATION Thayer

**FIELD TICKET**

DATE <u>11-3-08</u>	CUSTOMER ACCT # <u>6946</u>	WELL NAME <u>Bruett #</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>LIV</u>	FORMATION <u>Squirrel</u>
CHARGE TO <u>Rolling Meadows</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5102B</u>	<u>1</u>	PUMP CHARGE <u>1300 HP Combo</u>	<u>273</u>	<u>273</u>
<u>1268</u>	<u>5,460 gal.</u>	<u>Chanute city</u>		<u>76.44</u>
<u>1231</u>	<u>1000</u>	<u>Frac gel</u>		<u>520</u>
<u>1215</u>	<u>10 gal.</u>	<u>KCL 500</u>		<u>236</u>
<u>1244</u>	<u>5 gal.</u>	<u>ESA50 clay control</u>		<u>185</u>
<u>1205A</u>	<u>30</u>	<u>Biocide</u>		<u>57</u>
<u>1208</u>	<u>44 gal.</u>	<u>Breaker</u>		<u>47</u>
<u>515</u>	<u>1</u>	<u>Ball injector</u>		<u>100</u>
<u>4326</u>	<u>10</u>	<u>Ball sealers 7/8" RCN (56 1.3)</u>		<u>30</u>
<u>5604</u>	<u>1</u>	<u>Frac Valve</u>		<u>100</u>
		BLENDING & HANDLING		
<u>5109</u>	<u>75</u>	TON-MILES	<u>Spec.</u>	<u>157.50</u>
		STAND BY TIME		
<u>5108</u>	<u>75</u>	MILEAGE	<u>Mobilization X2 P,I</u>	<u>182.50</u>
<u>5115</u>	<u>2 1/2 hrs</u>	WATER TRANSPORTS	<u>2</u>	<u>280</u>
		VACUUM TRUCKS		
<u>2101A</u>	<u>100 #</u>	FRAC SAND	<u>20-40</u>	<u>23</u>
<u>2102</u>	<u>2400 #</u>		<u>17-20</u>	<u>576</u>
<u>2103</u>	<u>2500 #</u>	CEMENT	<u>8-12</u>	<u>575</u>
		KANSAS CORPORATION COMMISSION	<u>5.3</u>	<u>5.64</u>
			SALES TAX	

Revin 2790

JUL 31 2009

ESTIMATED TOTAL 5700.08

RECEIVED

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-3-08

227133

NOON

1

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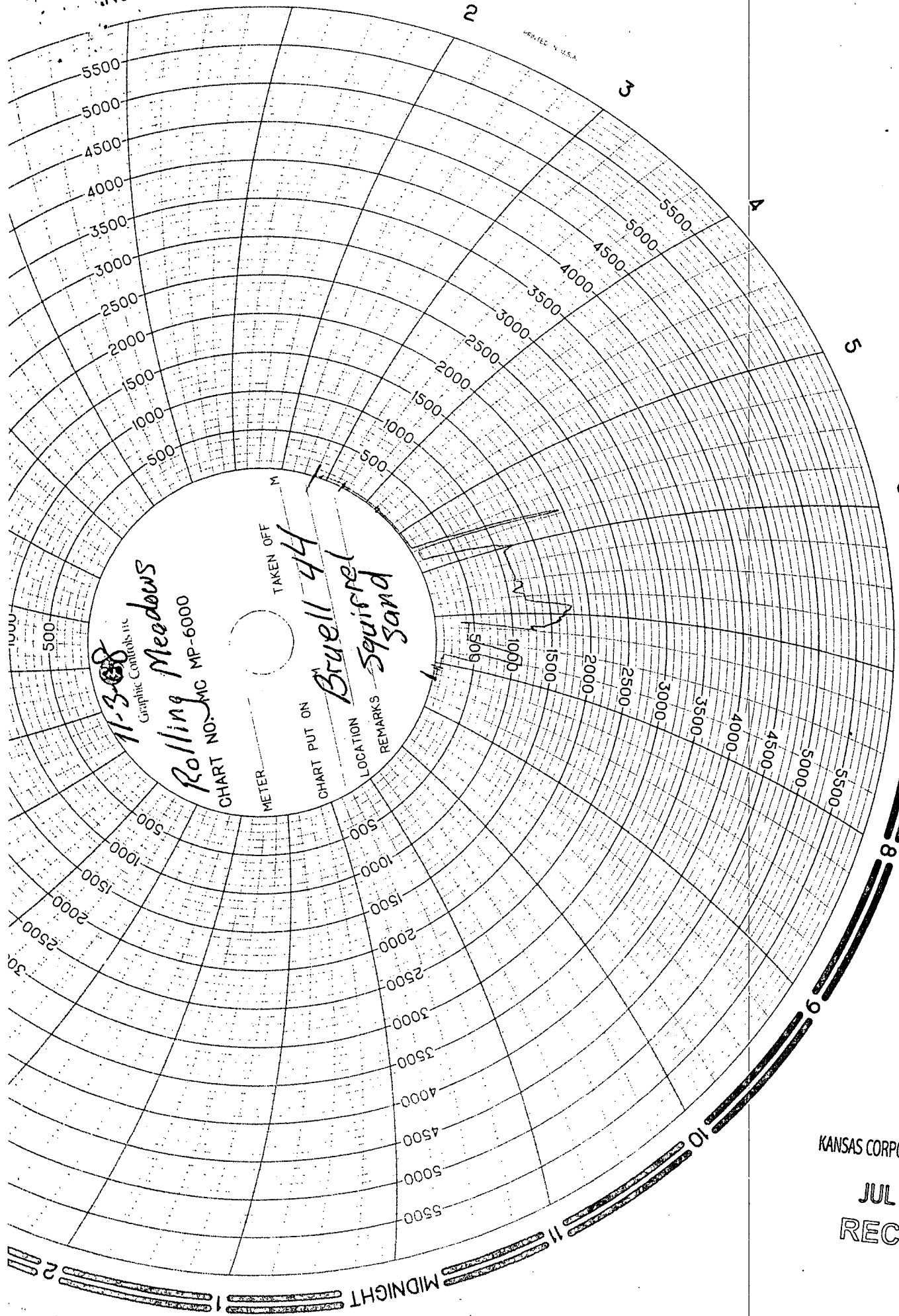
9

10

11

MIDNIGHT

REGISTERED IN U.S.A.



11-308  
Graphic Controls Inc

Rolling Meadows  
CHART NO. MC MP-6000

TAKEN OFF

CHART PUT ON  
Bruell 44

LOCATION

REMARKS

Squirmed Sand

KANSAS CORPORATION COMMISSION

JUL 31 2009

RECEIVED





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224407

Invoice Date: 08/11/2008 Terms:

Page 1

ROLLING MEADOWS OIL & GAS  
P.O. BOX 64  
MOUND CITY KS 66056  
(816)392-7171

BREUEL 44  
9-21-22  
16218  
08/01/08

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	20.00	2.1000	42.00
1118B	PREMIUM GEL / BENTONITE	100.00	.1700	17.00
1126	OIL WELL CEMENT	81.00	17.0000	1377.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
368	CASING FOOTAGE	591.00	.00	.00
503	MIN. BULK DELIVERY	1.00	315.00	315.00
T-106	80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00

KANSAS CORPORATION COMMISSION

JUL 31 2009  
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Parts: 1459.00 Freight: .00 Tax: 77.33 AR 3172.33  
Labor: .00 Misc: .00 Total: 3172.33  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 16218  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-09	6946	Breuel 44	9	21	22	LAN
CUSTOMER Kelling Meadows			TRUCK #			
MAILING ADDRESS P.O. Box 64			DRIVER			
CITY Mound City		STATE Ks	ZIP CODE 666056	TRUCK #		
				DRIVER		

JOB TYPE 1045 string HOLE SIZE 5 7/8 HOLE DEPTH 594 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 591 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole followed by 81sx OWC with 1/4# flo-seal per sack. Circulated cement. Flushed pump. Pumped plug to casing T.D. Well held 800 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	40	MILEAGE	368	146.00
5402	591	casing footage	368	
5407	min	ton mileage	503	35.00
5562 C	2 1/2	80 sac	305/1106	250.00
1107	20#	flo-seal		42.00
1118B	100#	gel		17.00
1126	81sx	OWC		1377.00
4402	1	2 1/2 plug		23.00
			Sub	3095.00
			KANSAS CORPORATION COMMISSION	
			JUL 31 2009	
			RECEIVED	
			5.3%	
			SALES TAX	77.33
			ESTIMATED	
			TOTAL	3172.33

AUTHORIZATION \_\_\_\_\_

*[Signature]*

TITLE 224407

DATE \_\_\_\_\_



**INVOICE**  
**MIDWEST SURVEYS**  
 LOGGING • PERFORATING • CONSULTING SERVICES  
 P. O. Box 68  
 Osawatomie, KS 66064  
 913 / 755-2128

OUR NO.  
20302

S  
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Rolling Meadows Oil & Gas  
 15093 County Rd #1077  
 Centerville, Kansas 66014

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Breuel Lease #44  
 Linn County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT  
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Don Breuel		10/10/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
19 ea	2" DML RTG 180° Phase Two (2) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Nine (9) Addiitonal Perforations @ \$20.00 ea  Perforated at: 545.0 to 554.0				\$ 625.00 \$ 180.00
<b>NET DUE UPON RECEIPT</b>				<b>TOTAL</b>	<b>\$ 805.00</b>
<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>					

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION

JUL 31 2009  
 RECEIVED





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226729

Invoice Date: 10/21/2008 Terms:

Page 1

ROLLING MEADOWS OIL & GAS  
P.O. BOX 64  
MOUND CITY KS 66056  
(816)392-7171

*BREUEL*  
"PRODUCER" 44  
19428  
10-20-08

*KCE  
10/21/08*

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	250.00	1.6000	400.00
3171	IRON CONTROL	1.25	40.0000	50.00
3175	NON-IONIC NON EMUL	1.25	33.0000	41.25
3152	MAX FLO	.50	42.0000	21.00
3172	KCL SUB MB6875 CC3107 (	.50	33.0000	16.50
3129	CITY WATER	750.00	.0140	10.50
4326	7/8" RUBBER BALL SEALERS	29.00	3.0000	87.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (ACID)	2.00	100.00	200.00
443 ACID PUMP CHARGE(1500 GALLON)	1.00	540.00	540.00
BALLI BALL INJECTOR	1.00	100.00	100.00

KANSAS CORPORATION COMMISSION

JUL 31 2009  
RECEIVED.

Parts: 626.25 Freight: .00 Tax: 5.17 AR 1471.42  
Labor: .00 Misc: .00 Total: 1471.42  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19428  
LOCATION Eureka KS  
FOREMAN Ed Strickler

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08	6946	44 - Producer - BREUELC				Lincoln
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Rolling meadows Oil & Gas			443	J.P.		
MAILING ADDRESS			437	Jim		
P.O. Box 604						
CITY						
maund City, KS						
STATE						
ZIP CODE						
66056						

JOB TYPE Acid Ball off HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8-594 T.O. OTHER PIPE 545-54  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13 BBIs DISPLACEMENT PSI 450<sup>+</sup> MIX PSI \_\_\_\_\_ RATE 3.8 B.P.M.

REMARKS: Safety meeting - Rig up to 2 7/8 Tubing - Spot 50 Gallons 15% HCL  
Acid w/ Inhibitor (well broke at 2250') let soak 10 min - Continue with  
200 Gallons 15% HCL acid - drop 29 Ball sealers - well pulled off at 400'  
Release Ball sealers - wait 10 min - continue flush at 3.8 B.P.M. 450'  
Total Flush 13 BBIs KCL water shut down 300' wait 5 min shut  
well in at 200'. Job complete Rig down.

Thank you  
Ed J.P. Jim

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	540.00	540.00
		MILEAGE NC		
3107	250 Gallons	15% HCL acid w/ Inhibitor	1.60	400.00
3171	1 1/2 Gallons	IRON CONTROL	40.00	50.00
3175	1 1/2 Gallons	Non Emul	33.00	41.25
3152	1/2 Gallon	MAX FLO	42.00	21.00
3178	1/2 Gallon	KCL	33.00	16.50
3129	750 Gallons	CITY WATER 1400/1000	14.00	10.50
5311	1	Ball Injector Rental	100.00	100.00
4326	29	Ball Sealers	3.00	87.00
5502A	2 hr	90 BAI vacuum KANSAS CORPORATION COMMISSION	100.00	200.00
			JUL 31 2009	
			RECEIVED	
			SUBTOTAL	1466.25
			SALES TAX	5.17
			ESTIMATED TOTAL	1471.42

Revin 3737

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AUTHORIZATION wit by Greg TITLE owner DATE 8-20-08

