

Operator Name: Admiral Bay (USA) Inc. Lease Name: Markham Well #: 7-36 SQ
 Sec. 36 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cherokee 678 gl Mississippian 824 gl <div style="text-align: right;"> KANSAS CORPORATION COMMISSION SEP 02 2009 RECEIVED </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	21	portland	6	
Production	6.75	4.5	10.5	836	OWC	97	premium gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16246
 LOCATION Chawna, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/08	1067	Merkham 7-36 SQ	36	26	17	NO

CUSTOMER
Admiral Bay Resources
 MAILING ADDRESS
7000 B S. Tucson Way
 CITY
Centennial STATE
CO ZIP CODE
80112

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casey		
360	Bil Feb		
369	Garford		
503	Bridon		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 846' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 836' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 12.977 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, washed down 8' of casing, mixed & pumped 200 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 7 bbls tell-tale dye followed by 97 sks OWC cement, flushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 12.977 bbls fresh water, observed cement to surface, pressured to 700 PSI, released pressure to set float valve, checked plug depth w/ wire line.

Handwritten signature/initials

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	728	928.00
5406	70 miles	MILEAGE pump truck	368	255.50
5407A	4.559 ton	ton mileage	503	2292.96
5502C	4 hrs	80 bbl Vac Truck	368	400.00
1126	97 sks	OWC cement		16,490.00
4404	1	4 1/2" rubber plug		45.00
1118B	200 #	Premium Gel		34.00
KANSAS CORPORATION COMMISSION				
SEP 02 2009				
RECEIVED				
sub total				3691.46
SALES TAX				108.87
ESTIMATED TOTAL				3800.33

AUTHORIZATION _____ TITLE 223908 DATE _____