ORIGINAL

STATE OF COLORADO

My Commission Expires November 9, 2011

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 0 2 2009 Form Must Be Typed

RECEIVED

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33583	API No. 15 - 001-29792-00-00
Name: Admiral Bay (USA) Inc.	
Address 1: 7060 B South Tucson Way	
Address 2:	1990 Feet from A North / South Line of Section
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kristen Quoy	
Phone: (303) 350-1255	_ NE ☑NW ☐SE ☐SW
CONTRACTOR: License # 33734	County: Allen
Name: Hat Drilling LLC	Manulah ama
Wellsite Geologist: Chris Ryan	Field Name: Cherokee Basin Coal Area
Purchaser:	Squirrel Sand
Designate Type of Completion:	Elevation: Ground: 993 Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 846 Plug Back Total Depth: 836
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes A No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feel
Dry Other	If Alternate II completion, cement circulated from: 836
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 97 sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:^	(Data must be collected from the Reserve Pit)
Well Name:	i i
Original Comp. Date: Original Total Depth: Conv. to Enhr Conv. to SV	
Plug Back: Plug Back Total Depth	Dewatering method used. 7 th dry
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Logge Name:
7/18/08 7/20/08 not completed	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove of side two of this form will be held confidential for a period of 12 months	d with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information is if requested in writing and submitted with the form (see rule 82-3-107 for confidentiation) is well report shall be attached with this form. ALL CEMENTING TICKETS MUST 111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulate complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Production Analyst Date: 8/30/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{15+}{}$ day of $\frac{\text{Sept.}}{}$	If Denied, Yes Date:
20 09	Wireline Log Received
16001 Pt	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: NOTARY PUBLIC	J . ***,

Side Two

Operator Name: Admiral Bay (USA) Inc.				Lease Name: Markham				Well #: 7-36 SQ			
ec. 36 Twp. 26 S. R. 17 7 East West											
NSTRUCTIONS: Sho ime tool open and clos ecovery, and flow rates surveyed. Attach final o	sed, flowing and shu s if gas to surface to	it-in pressure est, along wit	es, whether sl	hut-in pre	ssure rea	ched static level,	hydrostatic p	ressu	ires, bottom	hole temperature, flu	
Drill Stem Tests Taken					Log Formation (Top), Dept			th and Datum		Sample	
· ·			✓ No		Name				Тор	Datum	
Cores Taken Yes Electric Log Run (Submit Copy)				Cherokee Mississippian			678 gl 824 gi Kansas Corporation Commi				
List All E. Logs Run:										SEP 0 2 2009	
							;	! ! !		ECEIVE	
			CASING	RECORD	 	ew Used	······································		и ч	CCLIACI	
	1	Report			_	ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight s. / Ft.	Setting Depth	Type of Cement		# Sacks Used	Type and Percent Additives	
Surface	12.25	8.625		24		21	portland		6		
Production	6.75	4.5		10.5		836	owc		97	premium gel	
			ADDITIONAL	CEMENT	TING / SOL	JEEZE RECORD					
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement					Туре а	and Percent Additives			
—— Plug Back TD —— Plug Off Zone											
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per							ement Squeeze Record d of Material Used) Depth				
	BOOK OF THE STATE								<u>.</u> .		
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	No		<u> </u>	
Date of First, Resumed P	roduction, SWD or En	hr. F	Producing Meth	iod:	Flowing	g Dumpin	g 🗌 Ga	s Lift	Oth	ner <i>(Explain)</i>	
Estimated Production Oil Bbls. Gas Per 24 Hours		Gas I	Mcf Water Bbls.			ols.	Gas-Oil Ratio Gravity				
DISPOSITION	N OF GAS:		M	SETHOD OF COMPLETION:				PRODUCTION INTERVAL:			
Vented Sold	Used on Lease		en Hole E	Perf.	Dually	Comp. Com	nmingled			11112	

CONSOLIDATED OIL WELL SERVICES, (18). LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER	16246
LOCATION CHAW	a.KS
FOREMAN Casey	Kennedy

TREATMENT REPORT & FIELD TICKET CEMENT

				CEMEN	<u> </u>				
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNS	SHIP	RANGE	COUNTY
7/20/08	1067	Markh	am 7-30	<u>, SQ</u>	36	26		17	110
CUSTOMER	ical Bay R						*5.2929 	<i>[2010]</i>	
MAILING ADDRE	iss Say N	2503145		_	TRUCK#	DRIVI		TRUCK#	DRIVER
7060	· · · · · ·	ucson W	ـ ما		389	Cas Ke			
CITY		STATE	ZIP CODE	4	368	Bilz			
Centen		<u>C</u> 0	80112		369	Gar			ļ
JOB TYPE OF				HOLE DEPTH	503	Briz		1777	<u> </u>
CASING DEPTH	3557.				0 76	CASING S	IZE & W	VEIGHT 44	
-				·				OTHER	
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 44 10 10 10 10 10 10 10 10 10 10 10 10 10									pper blog
	tablished a			MIX PSI	0:1		,	. ,	
Dia de	Premion Be	1 COLORO	was	d dow	4 //	1 1 1		xed + po	
	due follow			3 bbls th		Mixed			<u>6666</u>
		sed by 7	7 sts C	10C 20	went f	whed p	viii	o clean,	displaced
7 2 134	obet dug to	1 1 72	10 w/	10.74+	ppis treat	v myle	فاق - الم	sevicos cer	went-
0 501760	e Diesznie		(3) , Res	cased p	gent Jo	Sex 44	nti	raive, ch	ecked
plus sept	h w/ wic	e kne				$-\Lambda$		10	
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ACCOUNT	OUANTTY							 	T
CODE	QUANTITY				SERVICES or PI	RODUCT		UNIT PRICE	TOTAL
5401			PUMP CHARGE				82		92500
5406	70 m		MILEAGE		velc'	3	48		255.50
5407A	4,559 to	(A		mileage	·	5	3		382.96
5502C	4 hz		80 bbl Vac Trock 328					40000	
1126	97 5	5	OWC.	coment					164900
4404			45"	wholer pl	va				4500
1118B	<u> </u>	<u> </u>	Fremi	m Gol	KANSAS	CORPORATION	COMMIS	SION	3490
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								SALES TAX	108.87
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				26	23908	'		TOTAL	3800.33
AUTHORIZATION_				TITLE				DATE	