

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 6009
Name: Double Eagle Exploration, Inc.
Address 1: 221 S. Broadway, #310
Address 2: _____
City: Wichita State: KS Zip: 67202 +
Contact Person: Jim Robinson
Phone: (316) 264-0422
CONTRACTOR: License # 34190
Name: Vision Oil & Gas Services, LLC
Wellsite Geologist: Pat Deenihan
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-22-09 6-28-09 8-24-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23579-00-00
Spot Description: SE/4
_____ NW SE SE Sec. 17 Twp. 14 S. R. 12 East West
1040 1065 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Hlad B Well #: 2
Field Name: Mahoney
Producing Formation: _____
Elevation: Ground: 1761 Kelly Bushing: 1769
Total Depth: 3574 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 393 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 674'
feet depth to: Surface w/ 225 sx cmt.
Drilling Fluid Management Plan Art I nur 9-18-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 9-02-09
Subscribed and sworn to before me this 2nd day of SEPTEMBER
20 09
Notary Public: Glynn Bolte
Date Commission Expires: 4-24-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 03 2009
CONSERVATION DIVISION
WICHITA, KS


GLYNNE BOLTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-24-2011

Operator Name: Double Eagle Exploration, Inc. Lease Name: Hlad B Well #: 2
 Sec. 17 Twp. 14 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	670 (+1099)
	Base Anhydrite	704 (+1065)
	Tarkio	2320 (-551)
	Heebner Shale	2827 (-1058)
	Lansing	2905 (-1136)
	BKC	3193 (-1424)
	Conglomerate	3240 (-1471)

Dual Induction, Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	393	Common	230	3%CC 2%gel
Production Top	7 7/8"	4 1/2"	10.50#	674'	Common	225	60/40 6% gel 1/4# flo
Production Bottom	7 7/8"	4 1/2"	10.50#	3541	ASC	150	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Sealtite 3' coated tail pipe @ 3510')		

TUBING RECORD:		Size: <u>Sealtite 2 3/8"</u>	Set At: <u>3507'</u>	Packer At: <u>3507'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Date of MIT 8-25-09</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 03 2009
 CONSERVATION DIVISION
 WICHITA, KS



COPY

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119156
Invoice Date: Jun 22, 2009
Page: 1

Bill To:
Double Eagle Expl., Inc.
221 S. Broadway #310
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
DoubE	Hlad B #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 22, 2009	7/22/09

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.50	1,863.00
92.00	MAT	Pozmix	7.55	694.60
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	51.50	360.50
230.00	SER	Handling	2.25	517.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
8.00	SER	Mileage Pump Truck	7.00	56.00

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KANSAS CORPORATION COMMISSION
AUG 03 2009
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1215 90

ONLY IF PAID ON OR BEFORE

Jul 22, 2009

Subtotal	4,863.60
Sales Tax	218.93
Total Invoice Amount	5,082.53
Payment/Credit Applied	
TOTAL	5,082.53

ALLIED CEMENTING CO., LLC. 34989A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-22-09</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>H/nd "B"</u>		WELL # <u>2</u>		LOCATION <u>Bunkerhill ks + Hwy 40 2 East</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 South West into.</u>			

CONTRACTOR Vision #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 393'

CASING SIZE 8 5/8 24" DEPTH 393'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 24 bbl

OWNER _____ 230

CEMENT

AMOUNT ORDERED 230 6/40 3% cc 2% Gel

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		

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KANSAS CORPORATION COMMISSION
@ **AUG 03 2009**
@ CONSERVATION DIVISION
@ WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

410 DRIVER Chris

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>110/16/mile</u>			<u>300.00</u>
TOTAL				<u>3816.60</u>

REMARKS:

Ran 8 5/8 casing set @ 393'

Est Circulation Mix 230 sk cement.

Displace Plug w/ 24.0 Bbl H2O

Cement Did Circulate!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>7.00</u>	<u>56.00</u>
MANIFOLD		@		
		@		

TOTAL 1047.00

CHARGE TO: Double Eagle Exploration Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@		<u>—</u>
	@		
	@		
	@		
	@		

TOTAL NA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert W. Muecke



COPY

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 119214
 Invoice Date: Jun 28, 2009
 Page: 1

Bill To:
 Double Eagle Expl., Inc.
 221 S. Broadway #310
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
DoubE	Hlad B #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 28, 2009	7/28/09

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	13.50	1,822.50
90.00	MAT	Pozmix	7.55	679.50
11.00	MAT	Gel	20.25	222.75
56.00	MAT	Flo Seal	2.45	137.20
225.00	SER	Handling	2.25	506.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Production String - Top Stage	1,159.00	1,159.00

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 AUG 03 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1206.80

ONLY IF PAID ON OR BEFORE

Jul 28, 2009

Subtotal	4,827.20
Sales Tax	208.92
Total Invoice Amount	5,036.12
Payment/Credit Applied	
TOTAL	5,036.12

ALLIED CEMENTING CO., LLC. 34992A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>6-28-09</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>4:55 pm</u>
LEASE <u>Hlad "B"</u>		WELL # <u>2</u>	LOCATION <u>Bunker Hill KS Hwy 40 2 East</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 South West into.</u>				

CONTRACTOR Vision #14

TYPE OF JOB Production Top Stage

HOLE SIZE 7 7/8 T.D. 3543

CASING SIZE 4 1/2 10.5" DEPTH 3541.61 @ 35.88.61

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 674.53

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 10.72 Bbl

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 6 1/4 6% Gel 1/4 # Flo

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>11</u>	@	<u>20.25</u>	<u>222.75</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flo Seal 56 #</u>	_____	@	<u>2.45</u>	<u>137.20</u>

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AUG 11 2009
CONSERVATION DIVISION
WICHITA KS

PUMP TRUCK CEMENTER John Roberts

~~477~~ 409 HELPER Glenn

BULK TRUCK

345 DRIVER Wayne

BULK TRUCK

_____ DRIVER Chris

HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>10.54/mile</u>			<u>300.00</u>
				TOTAL <u>3668.20</u>

REMARKS:

DV Tool @ 674.53 Open DV Tool circulate
3 hrs. Plug Rathole w/ 30 sk cement
mix 195 sk cement. Displace Plug
w/ 10.72 Bbl H2O.
Bump Plug & Close DV Tool 2200 psi
Cement Did Circulate!

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>1159.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>1159.00</u>	

CHARGE TO: Double Eagle Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

John Roberts Cementer

PRINTED NAME Jason L. Deering

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



COPY

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 119213
 Invoice Date: Jun 28, 2009
 Page: 1

Bill To:
 Double Eagle Expl., Inc.
 221 S. Broadway #310
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
DoubE	Hlad B #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 28, 2009	7/28/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	ASC Class A	16.70	2,505.00
500.00	MAT	WFR-2	1.10	550.00
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Production String - Bottom Stage	1,957.00	1,957.00
8.00	SER	Pump Truck Mileage	7.00	56.00
1.00	EQP	D V Tool	2,268.00	2,268.00
8.00	EQP	Centralizers	33.00	264.00
3.00	EQP	Baskets	161.00	483.00
1.00	EQP	Guide Shoe	100.00	100.00
1.00	EQP	Latch Down Plug	164.00	164.00

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 KANSAS CORPORATION COMMISSION
 AUG 03 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2246¹³

ONLY IF PAID ON OR BEFORE

Jul 28, 2009

Subtotal	8,984.50
Sales Tax	462.38
Total Invoice Amount	9,446.88
Payment/Credit Applied	
TOTAL	9,446.88

ALLIED CEMENTING CO., LLC. 54991A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-28-09</u>	SEC. <u>17</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45</u>	JOB FINISH <u>1:15</u>
LEASE <u>Hlad "B"</u>		WELL # <u>2</u>		LOCATION <u>Bunker Hill KS & Hwy 40 2</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>East 1/2 South West into</u>			

CONTRACTOR Vision #14 OWNER _____

TYPE OF JOB Production string Bottom Stage

HOLE SIZE 7 7/8 T.D. 3543' CEMENT _____

CASING SIZE 4 1/2 10.5" DEPTH 3541.61' @ 3538.61 AMOUNT ORDERED 150 ASC 10% Salt 2% Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 674.53

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.12

CEMENT LEFT IN CSG. 42.12

PERFS. _____

DISPLACEMENT 45 Bbl H2O 10.64 Drill Mud.

EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts

417 HELPER Glenn

BULK TRUCK _____

410 DRIVER Chris

BULK TRUCK _____

300 DRIVER Wayne

REMARKS:

~~REDACTED~~
Insert @ 3499.49 Mix 500gal WFR-2
Mix 150sk cement Wash line
Displace plug w/ 45 Bbl H2O & 10.64 Bbl Drill
mud
Land plug @ 1500 psi
Float Did Hold!

Thank You!

CHARGE TO: Double Eagle Exploration Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rosten L. Deering

SIGNATURE [Signature]

COMMON _____	@	_____
POZMIX _____	@	_____
GEL _____	@	_____
CHLORIDE _____	@	_____
ASC <u>150</u>	@	<u>16.70 2505.00</u>
<u>WFR-2 500</u>	@	<u>11.0 550.00</u>
RECEIVED		
KANSAS CORPORATION COMMISSION		
AUG 3 2009		
CONSERVATION DIVISION		
WICHITA, KS		
HANDLING <u>150</u>	@	<u>2.25 337.50</u>
MILEAGE <u>10.5/56/mi</u>	@	<u>300.00</u>
		TOTAL <u>3697.50</u>

SERVICE

DEPTH OF JOB _____		_____
PUMP TRUCK CHARGE _____		<u>1957.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>2</u>	@	<u>2.0 56.00</u>
MANIFOLD _____	@	_____
_____	@	_____
_____	@	_____
<u>8918.50</u>		TOTAL <u>2013.00</u>

PLUG & FLOAT EQUIPMENT

<u>Larson DV Tool</u>		<u>2268.00</u>
<u>8 Blue Centralizers</u>	@	<u>33.00 264.00</u>
<u>3 Blue Cement Baskets</u>	@	<u>161.00 483.00</u>
<u>1 Blue Guide Shoe</u>	@	<u>100.00</u>
<u>Blue Latch Down Plug</u>	@	<u>164.00</u>
_____	@	_____
TOTAL <u>3279.00</u>		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS