

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 5920  
Name: TE-PE OIL & GAS  
Address 1: P.O. BOX 522  
Address 2: \_\_\_\_\_  
City: CANTON State: KS Zip: 67428 + 0522  
Contact Person: TERRY P BANDY  
Phone: ( 620 ) 628-4428  
CONTRACTOR: License # 32701  
Name: C & G DRILLING COMPANY  
Wellsite Geologist: THOMAS E BLAIR  
Purchaser: MACLASKEY  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>8/1/2008</u>	<u>8/3/2008</u>	<u>11/11/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 027-20044-0000  
Spot Description: C SE NW  
\_\_\_\_\_ C \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 15 Twp. 9 S. R. 4  East  West  
1980 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: CLAY  
Lease Name: R CHAFFEE Well #: 2  
Field Name: WAKEFIELD NE  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1321 Kelly Bushing: 1330  
Total Depth: 2056 Plug Back Total Depth: 2014  
Amount of Surface Pipe Set and Cemented at: 201 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Ait I nkr 9-18-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 600 ppm Fluid volume: 95 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_ PIT CLOSED 12/29/08  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Terry Bandy Date: 8/24/09  
Title: OWNER  
Subscribed and sworn to before me this 24<sup>th</sup> day of August  
20 09.  
Notary Public: Cynthia G. Bereke  
Date Commission Expires: May 15, 2010

**CYNTHIA G. BEREKE**  
Notary Public  
STATE OF KANSAS  
My Commission Expires 5/15/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 27 2009**  
**KCC WICHITA**

Operator Name: TE-PE OIL & GAS Lease Name: R CHAFFEE Well #: 2  
 Sec. 15 Twp. 9 S. R. 4  East  West County: CLAY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPIAN	1945	-615
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MISSISSIPPI L.S.	1998	-668
List All E. Logs Run:		KINDERHOOK	2052	-702
DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG		RTD	2056	-726
		LTD	2057	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	NEW 24#	201	CLASS A	120	3%CC, 1/4# FLOCELE/SK
PRODUCTION	7-7/8	4-1/2	USED 10.5#	2038	60/40 POZMIX	100	2% GEL, 5# KOLSEAL/SK
							& 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	PERFORATED 1949-53	FRAC 43,029# SAND, 940 BBLS GELLED WTR	1949-85
2	PERFORATED 1957-61		
2	PERFORATED 1968-72		
2	PERFORATED 1981-85		

TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>1939</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/10/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>175</u>	Gas-Oil Ratio <u>0</u> Gravity <u>28.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>1949-85 OA</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 27 2009

KCC WICHITA



ENTERED

TICKET NUMBER 18953  
 LOCATION EUREKA  
 FOREMAN Rick Leonard

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-08	8136	R. Chaffee # 2				Clay
CUSTOMER		C+G OIL & GAS		TRUCK #		DRIVER
MAILING ADDRESS				485		Alan
P.O. Box 572				479		David
CITY		STATE	ZIP CODE			
Chanute		KS	67428			

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 2056' KA CASING SIZE & WEIGHT 4 1/2" used  
 CASING DEPTH 2027' CL DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 2042' RA 30  
 SLURRY WEIGHT 14.2# SLURRY VOL 24 bbl WATER gal/sk 5.6 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 32' 8bbl DISPLACEMENT PSI 500 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 15 bbl fresh water. Mixed 100 sacks 60/40 pozzin cement w/ 270 gal 5# Retamal, 1070 salt @ 14.2# / sack yield 1.33. shut down. Washout pump + lines. release plug. Displace w/ 32' 8bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. wait 2 minutes. release pressure, float hold. Good circulation @ all times while cementing. Job complete. Rig down.

Note: Rotated casing while displacing plug.  
Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	110	MILEAGE	3.65	401.50
1131	100 sacks	60/40 pozzin cement	11.35	1135.00
1118A	170#	270 gal	.17	28.90
1110A	500#	5# Retamal 10/1x	.42	210.00
1111	500#	1070 salt	.33	165.00
5407A	4.3	ten-mileage bulk trk	1.20	517.00
4404	1	4 1/2" top rubber plug	45.00	45.00
5611	1	Rental on Rotating head	100.00	100.00
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KCC WICHITA				
			6.32	3578.00
			SALES TAX	99.80
			ESTIMATED TOTAL	3677.80

Ravin 3737

204309

AUTHORIZATION Witnessed by Terry Andy TITLE Owner DATE \_\_\_\_\_

