Kansas Corporation Commission Oil & Gas Conservation Division

October 2008 Form Must Be Typed

KCC WICHITA

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Description: C SE NW	OPERATOR: License # 5920	API No. 15 - 027-20044-0000
Address 1: P.O. BOX 522 Address 2:		
1980		
State: KS Zip: 67428 0.522 1980 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Comer: Footages Calculated from Measure Calculated from Measu		
Contact Person: TERRY_P_BANDY_ Phone (620		
Phone: (620) 628-4428	• • • • • • • • • • • • • • • • • • • •	"
COUNTRACTOR: License # 32701 Name: C & G DRILLING COMPANY Wellsite Geologist: THOMAS E BLAIR Producing Formation: WISSISSIPPI Elevation: Ground: 1321 Kelly Bushing: 1330 Total Depth: 2056 Plug Back Total Depth: 2014 Amount of Surface Pipe Set and Commented at: 201 Feet Multiple Stage Committing Collier Used? Wes [2] No If yes, show depth set: Feet If Alternate II completion, cament circulated from: get depth to: www. sx cmt. Derignal Comp. Date: Original Total Depth: Conv. to SMD Plug Back: Plug Back Total Depth: Dirignal Comp. Date: Plug Back Total Depth: Dirignal Comp. Date: Plug Back Total Depth: Dirignal Comp. Date: Plug Back Total Depth: Dirignal Comp. Date on Date or Reserve Plug Date or Date or Date or Date or Date Reached TD Recompletion Date or Scompletion		
Nerliste Geologist: THOMASE BLAIR Purchasor: MACLASKEY Designate Type of Completion: New Well	, — , — , — , — , — , — , — , — , — , —	_
Field Name: WAKEFIELD NE		
Producing Formation: MISSISSIPPI Elevation: Ground: 1321 Kelly Bushing: 1330 Total Depth: 2056 Plug Back Total Depth: 2014 Amount of Surface Pipe Set and Cemented at: 201 Feet Multiple Stage Cementing Collar Used? Ves		
Designate Type of Completion:	•	
New Well		
Amount of Surface Pipe Set and Cemented at:		
GasENHRSIGW		
CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If yes, show depth set:		
Dry Other	=	Multiple Stage Cementing Collar Used? Yes A No
If Alternate II completion, cement circulated from: sx cmt.	· · · · · · · · · · · · · · · · · · ·	If yes, show depth set: Feet
Drilling Fluid Management Plan Drilling Fluid Management Plan Alf I N/R 9-18-09		If Alternate II completion, cement circulated from:
Continuence	If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Continued Cont	Operator:	Drilling Fluid Management Plan AI+ T NUR 9-18-09
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: B/1/2008 8/3/2008 11/11/2008 B/1/2008 8/3/2008 11/11/2008 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workeyer of conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 poinths if requirested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit P-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to recomplete and correct to the best of my knowledge. In the complete of the statutes, rules and regulations promulgated to recomplete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and sworn to before me this 24 day of August Conversion of Submit CP-4 form with all plugged wells. In the complete and correct to the best of my knowledge. In the complete and sworn to before me this 24 day of August Conversion of Submit CP-4 form with all plugged wells. In the complete and correct to the best of my knowledge. In the complete and sworn to before me this 24 day of August Conversion of Submit CP-4 form with all plugged wells. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. In the complete and correct to t	Well Name:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: May 1/2008 8/3/2008 11/11/2008 Biguid Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, of side two of this form will be held confidential for a period of 12 poinths if requirements of 12 months). One copy of all wireline logs and peologist well aport shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Lease Name: PIT CLOSED 12/29/08 Lease Name: License No.: Quarter Sec. Twp S. R. Dest West County: Docket No.: County: Docket No.: Doc	Original Comp. Date: Original Total Depth:	Chloride content: 600 ppm Fluid volume: 95 bbls
Plug Back:Plug Back	Deepening Re-perf Conv. to Enhr Conv. to SWD	
Dual Completion Docket No.: Docket No.: Docket No.: Lease Name: License No.: License No.: Docket No.: Lease Name: License No.: Docket No.: Docket No	Plug Back: Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No.: 8/1/2008	Commingled Docket No.:	
8/1/2008 8/3/2008 11/11/2008 Quarter Sec. Twp. S. R. East West Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Kansas 67202, within 120 days of the spud date, recompletion, workower o conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 poinths if resuested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and peologist well aport shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to had attached with the statements herein re complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. It is ginature: KCC Office Use ONLY Letter of Confidentiality Received to Denied, Yes Date:	Dual Completion	Operator Name: PIT CLOSED 12/29/08 .
Date Reached TD	Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Kansas 67202, within 120 days of the spud date, recompletion, workputer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 prioritis if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and peologist well apport shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regent the port of the best of my knowledge. It is complete and correct to the best of my knowledge. It is complete and correct to the best of my knowledge. It is complete and sworn to before me this 24 day of Letter of Confidentiality Received to Denied, Yes Date:	8/1/2008 8/3/2008 11/11/2008	QuarterSecTwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, worksper of conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and peologist well aport shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the part and sas industry have been fully complied with and the statements herein re complete and correct to the best of my knowledge. Signature: COMER	<u></u>	County: Docket No.:
itle: OWNER Date: 8/24/09 Letter of Confidentiality Received subscribed and sworn to before me this 24 day of	Kansas 67202, within 120 days of the spud date, recompletion, workover of confision two of this form will be held confidential for a period of 12 months if retaility in excess of 12 months). One copy of all wireline logs and geologist we	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information suested in writing and submitted with the form (see rule 82-3-107 for confidence) apply apply to the proof shall be attached with this form. ALL CEMENTING TICKETS MUST
title: OWNER Date: 8/24/09 Letter of Confidentiality Received Subscribed and sworn to before me this 24 day of		the air and sas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this 24 day of	Signature:	KCC Office Use ONLY
subscribed and sworn to before me this 24 ⁻¹ day of	Title: OWNER Date: 8/24/09	Latter of Confidentially, Bearing
, and a said and a said	Subscribed and sworn to before me this 24th day of duguest	· 10 1
O U I		
Geologist Report Received	$\alpha \alpha \alpha \alpha \beta \alpha$	
lotary Public: White St. Williams	Notary Public:	LUC Distribution
	Date Commission Expires: May 15, 2010	RECĘIVEI
AUG 2 7 20	0.,	AUG 2 7 20

Side Two

Operator Name: _TE	-PE O	IL & GAS			Lease	Name:	R CHAFFEE		We	ell #:2		
Sec. 15 Twp												
instructions: S time tool open and c recovery, and flow ra surveyed. Attach fin	losed, fl tes if ga	owing and shut is to surface tes	i-in press st, along	sures, whether s	hut-in pre	ssure rea	ached static level	, hydrostatic p	ressure	s, bottom	hole temp	erature, fluid
Drill Stem Tests Take				∕es ☑ No		V I	Log Formatio	on (Top), Dept	n and D	atum		Sample
Samples Sent to Geo	ological	Survey	.	∕es □ No		Nar MIS	ne SISSIPPIAN		Top			Datum -615
Cores Taken Electric Log Run		\	√ ☑,			MIS	SISSIPPI L.S. DERHOOK		1945 1998 2052			-668 -702
(Submit Copy) List All E. Logs Run: DUAL INDUCTION LOG	ON LO	G, DUAL CO	MPEN	SATED PORC	SITY	RTD LTD			20: 20	56		-726
			Don	CASING		✓ N	_					
Purpose of String		Size Hole Drilled	Si	ze Casing et (In O.D.)		ight	Setting	Type of		# Sacks		and Percent
SURFACE		12-1/4		-5/8	NEW 2		Depth 201	CLASS A			dditives 4# FLOCELE/SK	
PRODUCTION	200 IOTION				10.5#	2038	60/40 POZ		100	2% GEL, 5# KOLSEAL/SK		
											& 10%	SALT
				ADDITIONAL	CEMENTI	NG / SQ	JEEZE RECORD	•			<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Type of Cement Protect Casing Plug Back TD				#Sacks	Used		Туре а	nd Perce	nt Additives		
Shots Per Foot		PERFORATIO Specify Fo	N RECOR	RD - Bridge Plugs Each Interval Perfo	Set/Type prated			cture, Shot, Cen			d	Depth
2	PERFORATED 1949-53						FRAC 43,029# SAND, 940 BBLS GELLED WTR 1949-8					1949-85
2	PER	FORATED	1957-0	31								
2	PERFORATED 1968-72											
2	PER	FORATED	1981-	35								
TUBING RECORD: Size: Set At: 5 2-3/8 1939						Packer At: Liner Run: NONE			No			
Date of First, Resumed Production, SWD or Enhr. 4/10/2009 Producing N				Producing Metho				s Lift Other (Explain)				
Estimated Production Oil Bbls. Gas M Per 24 Hours 3 0			Acf	Water Bbls. 175			Gas-Oil Ratio Gravity 0 28.5			Gravity 28.5		
					Perf. Dually Comp. Commingled				PRODUCTION INTERVAL: 1949-85 OA			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 27 2009



AUTHORIZTION WITHER & Tory Bond



TICKET NUMBER 18953
LOCATION EUGEN
FOREMAN REX LEGINO

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-3-08	8/36	R. Cha	ffee # 2	?				Clay	
LISTOMER				C+G	TRUCK#	DRIVER	TRUCK#	DRIVER	
ALLING ADDRE	e - Pe Ozl	▼0#3		OFICE	485	Alan			
P.O. Box 572 TY STATE ZIP CODE					479	Oquid			
ITY	· NOX 32	STATE	ZIP CODE	7					
Car	otan	125	67428		·				
OB TYPE lor	ng setring			 HOLE DEPT	H 2056 KA	CASING SIZE & V	VEIGHT 4 1/2 '	used	
ASING DEPTH	2027 'CL	DRILL PIPE		TUBING			OTHER		
LURRY WEIGH	HT /4.2#	SLURRY VOL_	24 BLI	WATER gal	/sk_ <i>5</i> .6	CEMENT LEFT in	CASING_	15	
ISPLACEMEN	т 32.1 66/	DISPLACEMEN	T PSI_ <i>\$00</i>	_ *** PSI/	080	RATE			
EMARKS:	Safty ma	tim- Rig	up to 1	1/2" Casin	9 W/ catat	ng head. 6	YOUR CYCH	tien	
4/15	- BLI frest	ugter.	Dired 10	O SAS CO	0/40 Pagnix	concert w/	270 941,50	Value I,	
1070 5	elt @ 19.2	" YORK VI	eld 1.33	Shut de	mo. Washar	Pung & line	S. C. Marc	وبام	
Dizelo	2 4/ 32'	Abl fresh 1	Jates. Fil	rel pump	pressure 500	PSI. Sump	plus to 19	0	
<u>esz.</u>	wait 2 min	wtes, cele	ese press	we, floor	hold. Good	circulation	e all tim	<u> </u>	
uhile	comerting.	Job com	olete. Rig	dawn-		1			
0 1		1							
flore: ko	botel away	while disph	King plug.	F 4		<u> </u>		ggampgur argumy, At In can agradosqua	
			1000	K 10U		<u>'</u>		Maria de Santa de la compressa	
ACCOUNT	QUANITY	f or UNITS		ESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL	
CODE	1		PUMP CHAR	GF			925:00	725.00	
5401 5406	110		MILEAGE				3.65	401.50	
3 770	1	-							
//3/	100	545	100 140	Poznix	(ement		11.35	1135.00	
11184	170		220 4	}			.17	28.90	
11104	500		5+ Kota	al Pales			. 12	210,00	
///	500		10% 50				.33	165.00	
	36.0								
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5611	1		Renta!	en Rotat	ing head		100.00	100.00	
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					K	CC WICHITA	\		
							Sheder	3578.00	
								I -	
Ravin 3737						6.32	SALES TAX ESTIMATED	99.80	

TITLE Own





18942 TICKET NUMBER LOCATION Eureka FOREMAN Russell mcloy

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT (CI.FF Strickled

620-431-9210	or 800-467-867	6		CEME	ENT			_	, ,
DATE	CUSTOMER#	WELI	L NAME & NUM	BER	SECTION	TO	WNSHIP	RANGE	COUNTY
8-1-08	8136	RC	haffre	# a					Ciay
CUSTOMER									
TE - PE		+ GAS		4	TRUCK#		RIVER	TRUCK#	DRIVER
		~			520	1	FF		
CITY	30x 52	STATE	ZIP CODE	_	439	- J.	h~		
CANTON		Ks	67428]					
	Fnec				PTH <u>213</u>	CASIN	G SIZE & V	VEIGHT 8	18
CASING DEPTH	212	DRILL PIPE		_TUBING				OTHER	
SLURRY WEIGH	IT 15#	SLURRY VOL_		WATER g	al/sk <u>6.5</u>	_ CEME	NT LEFT in	CASINGIS	
DISPLACEMENT	12 Bb1	DISPLACEMEN	T PSI 50 T	MIX PSI_	260 F	_ RATE_			
REMARKS: C	alety n	neeting	Kin up	#08	7/8 CAS	1~9, B	CAK	circulat	
14 5 BE	l water	mix 1	au SES	Koyul	ox w/ 32	CACL	2 14	# Floce	
	up 12			UD CE	ment R.	Turni	Τυ _	SUFFACE	
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									destinations and the second se
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION	of SERVICES or	PRODUCT		UNIT PRICE	TOTAL
540/5		/	PUMP CHARG	Ε				725.00	725.00
540b	//0)	MILEAGE					3.65	40/50

11045	121	D sKi	Regul	ic c	ement			13.50	1.620.00
1/62	330		CAUZ	= 3	9.			.75	247.50
1107		机	Flocals	e 1/4 "	# P=r/SIC			2.10	63.00
							<u> </u>		
540 A	5.6	4 Tunis	702	mileng	e/Bulk Tr	LIC 110	miles	1.20	744 46
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								SALES TAX	111.1.2
Ravin 3737				32	1313	 		ESTIMATED	2022
AUTHORIZTION	called b	J 1. V≈		TITLE	1313 Rig cont	(0 (1		TOTAL	3923 10
AS INDAME HON	~~Hen 13	A THE		111 FE	V-A CON	POTO		DATE R-1	<u>-00</u>