

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 5920
Name: TE-PE OIL & GAS
Address 1: P.O. BOX 522
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
CONTRACTOR: License # 32701
Name: C & G DRILLING COMPANY
Wellsite Geologist: THOMAS E BLAIR
Purchaser: MACLASKEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|------------------|---|
| <u>7/28/2008</u> | <u>7/30/2008</u> | <u>11/11/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

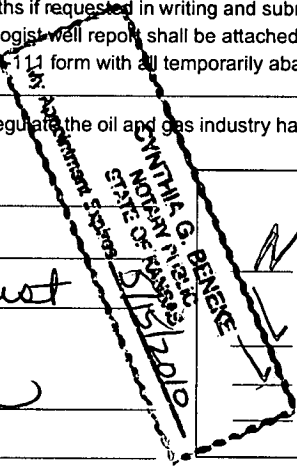
API No. 15 - 027-20043-0000
Spot Description: C E/2 SW
C E/2 SW Sec. 10 Twp. 9 S. R. 4 East West
1320 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CLAY
Lease Name: WANDA Well #: 2
Field Name: WAKEFIELD NE
Producing Formation: MISSISSIPPI
Elevation: Ground: 1314 Kelly Bushing: 1323
Total Depth: 2005 Plug Back Total Depth: 1991 KB
Amount of Surface Pipe Set and Cemented at: 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I MR 9-18-09
(Data must be collected from the Reserve Pit)
Chloride content: 475 ppm Fluid volume: 80 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____ PIT CLOSED 12/29/08
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Bandy
Title: OWNER Date: 8/24/09
Subscribed and sworn to before me this 24th day of August
09
Notary Public: Cynthia G. Bereke
Date Commission Expires: May 15, 2010



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED

AUG 27 2009

KCC WICHITA

Operator Name: TE-PE OIL & GAS Lease Name: WANDA Well #: 2
 Sec. 10 Twp. 9 S. R. 4 East West County: CLAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | MISSISSIPPIAN | 1924 | -601 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | KINDERHOOK | 2001 | -678 |
| | | RTD | 2005 | -682 |

List All E. Logs Run:
GAMMA RAY NEUTRON

Handwritten: Run 1/27/09

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4 | 8-5/8 | NEW 24# | 201 | CLASS A | 120 | 3% CAC12, 1/4# FLOCELE/SK |
| PRODUCTION | 7-7/8 | 4-1/2 | USED 10.5# | 2004 | 60/40 POZMIX | 100 | 2% GEL, 5# KOLSEAL/SK & 10% SALT |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 2 | PERFORATED 1931-47 | FRAC 37,293# SAND, 978 BBLs GELLED WTR | 1931-47 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|---|-----------------|-----------------|--|
| TUBING RECORD: | Size: 2-3/8 | Set At: 1925.95 | Packer At: NONE | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 11/20/2008 | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 2 | Gas Mcf 0 | Water Bbls. 60 | Gas-Oil Ratio 0 Gravity 28 |

| | | |
|---|---|---------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: 1931-47 |
|---|---|---------------------------------|

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18931
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|--------------------------|----------|-------|--------|
| 7-30-08 | 8136 | WANDA #2 | 10 | 95 | 4E | Clay |
| CUSTOMER <u>Te-Pe OIL & GAS</u> | | | C & G DRlg. | | | |
| MAILING ADDRESS <u>P.O. Box 522</u> | | | | | | |
| CITY <u>Canton</u> | | STATE <u>Ks</u> | ZIP CODE <u>67428</u> | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|------------|---------------|---------|--------|
| <u>445</u> | <u>Justin</u> | | |
| <u>479</u> | <u>John S</u> | | |

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2005' KB CASING SIZE & WEIGHT 4 1/2 10.5" used
 CASING DEPTH 2004' KB DRILL PIPE _____ TUBING _____ OTHER 199' KB
 SLURRY WEIGHT 14.2* SLURRY VOL 24 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 13'
 DISPLACEMENT 31.7 BBL DISPLACEMENT PSI 400 ~~PSI~~ 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ Rotating Head. Break Circulation w/ 15 BBL Fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 2% Gel, 5" K&L-Seal /sk, 10% SALT @ 14.2*/gal, yield 1.33. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 31.7 BBL Fresh water. Final Pumping Pressure 400 Psi. Bump Plug to 900 Psi. wait 2 minutes. Release Pressure. Float Held, Good Circulation @ ALL times while Cementing. Job Complete, Rig down.

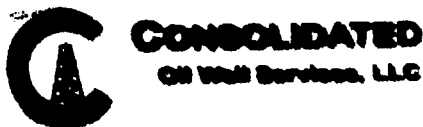
Note: Rotated Casing while Displacing Plug.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 110 | MILEAGE | 3.65 | 401.50 |
| 1131 | 100 SKS | 60/40 Pozmix Cement | 11.35 | 1135.00 |
| 1118 A | 170 * | Gel 2% | .17 * | 28.90 |
| 1110 A | 500 * | K&L-Seal 5" /sk | .42 * | 210.00 |
| 1111 | 500 * | SALT 10% | .32 * | 165.00 |
| 5407 A | 4.3 Tons | 110 miles Bulk Truck | 1.20 | 567.60 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 45.00 | 45.00 |
| 5611 | 1 | Rental on Rotating Head | 100.00 | 100.00 |
| RECEIVED | | | | |
| AUG 27 2009 | | | | |
| KCC WICHITA | | | | |
| | | | Sub Total | 3578.00 |
| | | | SALES TAX | 99.80 |
| | | | ESTIMATED TOTAL | 3677.80 |

THANK YOU
at 804167

Revin 3737

AUTHORIZATION witnessed By Terry Bandy TITLE Owner _____ DATE _____



ENTERED

TICKET NUMBER 18661
 LOCATION Eureka
 FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------|------------|--------------------|---------|----------|----------|--------|
| 7-29-08 | | WANDA # 2 | | | | Clay |
| CUSTOMER | | | TRUCK # | | DRIVER | |
| TE - PE OIL + GAS | | | 520 | | CLIFF | |
| MAILING ADDRESS | | | 502 | | Dade | |
| P.O. Box 522 | | | | | | |
| CITY | | | STATE | | ZIP CODE | |
| Chanute | | | KS | | 67428 | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 214 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 212 DRILL PIPE 4" TUBING --- OTHER ---
 SLURRY WEIGHT 15# SLURRY VOL --- WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 1/4 DISPLACEMENT PSI 50# MIX PSI 200# RATE 4 RPM

REMARKS: Safety meeting Rig up to 8 5/8 casing, Break circulation
w/ 5 Bbl water, mix 120 SKs Regular cement w/ 3% CaCl2 1/4 #
Floccer per/sk Displace w/ 12 1/4 Bbl Fresh water. 6 Bbl Good
Cement Returns to Surface. Job complete, Tear Down.

Thank you
 Russell McCoy

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|---------------------------------------|-------------|----------|
| 5401 S | 1 | PUMP CHARGE | 725.00 | 725.00 |
| 5406 | 110 | MILEAGE | 3.65 | 401.50 |
| 1104 S | 120 SKs | Regular class A cement | 13.50 | 1,620.00 |
| 1102 | 330# | CaCl2 = 3% | .75 | 247.50 |
| 1107 | 30 # | Floccer 1/4 # per/sk | 2.10 | 63.00 |
| 5407A | 5.64 Tons | Ton mileage/Bulk Truck X 110 miles | 1.20 | 744.48 |
| | | | RECEIVED | |
| | | | AUG 27 2008 | |
| | | | KCC WICHITA | |
| | | | SALES TAX | 3,801.48 |
| | | | ESTIMATED | 121.62 |
| | | | TOTAL | 3923.10 |

Ravin 3737

004116

AUTHORIZATION called by C+G Rig 2

TITLE Rig Contractor

DATE 7-29-08