## KANSAS CORPORATION COMMISSION RIGINAL Form ACC-1 October 2008 Form Must Be Typed

RECEIVED

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

...

OPERATOR: License #_ 33186	API No. 15 - 053-21215~0000
Name:LB Exploration, Inc.	Spot Description: 80' North
Address 1: _2135 2nd Road	SW_SE_Sec. 29 Twp. 17 S. R. 10 East 🗸 West
Address 2:	740 Feet from North / South Line of Section
City: Holyrood State: KS Zip: 67450 +	2430 Feet from 🗸 East / 🗌 West Line of Section
Contact Person:Michael Petermann	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 252-8034	□ NE □ NW ☑SE □ SW
CONTRACTOR: License # 33905	County: Ellsworth
Name: Royal Drilling, Inc.	Lease Name: Janssen Well #: 2
Wellsite Geologist: James C. Musgrove	Field Name: Bloomer
Purchaser: NCRA	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1801' Kelly Bushing: 1806'
New Well Re-Entry Workover	Total Depth: 3360' Plug Back Total Depth:
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 582 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coel Bed Methane)Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Alt I Nul 9-18-09
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 68000 ppm Fluid volume: 1000 bbls
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Dewatering method used: Evaporation
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:
Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/14/2008 1/20/2008 1-20-08	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if required to 12 months of the spud date, recompletion, workover or confidential for a period of 12 months if required to 12 months of the spud date, recompletion, workover or confidential for a period of 12 months of the spud date, recompletion, workover or confidential for a period of 12 months of the spud date, recompletion, workover or confidential for a period of the spud date, recompletion, workover or confidential for a period of the spud date, recompletion, workover or confidential for a period of the spud date, recompletion, workover or confidential for a period of the spud date, recompletion of the spud date, rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulate t are complete and correct to the pest of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Vy Hard	
Signature 1 COS	KCC Office Use ONLY
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 130 day of July	If Denied, Yes Date:
20 09.	Wireline Log Received
land of All o	Geologist Report Received
Notary Public: 11 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	UIC Distribution
Date Commission Expires: 6-13-11	KANSAS COLPORATION COMMISSIO
NOTARY PUBLIC - State of JANELL M. HUB	BARD JUL J 2003
My Appt. Exp. 6-/3	

#### Side Two

Operator Name: LB	Exploration, Inc.		Lease Na	ame: _	lanssen		Well #: 2		
Sec. 29 Twp1	7 S. R. 10	☐ East 🗹 West	County: Ellsworth						
time tool open and cl recovery, and flow ra	osed, flowing and shu	d base of formations per t-in pressures, whether s sst, along with final chart( eport.	hut-in pressu	re read	ched static level,	hydrostatic pr	essures, bottom l	hole temperature, fluid	
Drill Stem Tests Take (Attach Additional		✓ Yes		<b>V</b> Lo	og Formatio	n (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey			Name see attached			Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No					100 15 CO	Secretary VOS LONGE - Chr. S	
List All E. Logs Run:						4	JU	IL 1 5 2033	
dual compen microresistiv		, dual induction,					RE	CEIVED	
**************************************	ALCOHOLO STATE OF THE STATE OF	CASING Report all strings set-	RECORD	✓ Ne		on. etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	<u> </u>	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12-1/4"	8-5/8"	23#		582'	common	230	3% cc 2% gel	
production	7-7/8"	5-1/2"	14#		3359'	common	150 sx	10% salt 5% gilsonite	
		ADDITIONAL	. CEMENTING	s / SQU	JEEZE RECORD				
Purpose: Depth Type of Cement Top Bottom							and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	***************************************								
Shots Per Foot		ON RECORD - Bridge Plug				cture, Shot, Cem	ent Squeeze Recor	rd Depth	
4	3290' - 3294'			250 gal 7-1/2% MCA				3290'-3294'	
	AND AND AND ALL ALL ALL ALL ALL ALL ALL ALL ALL AL						TTTSUM- IL		
:		- Ag (alleg							
TUBING RECORD: 2-	Size: 7/8"	Set At: 3251'	Packer At:		Liner Run:	Yes 🗸	No		
Date of First, Resumed	Production, SWD or En	nr. Producing Meth	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Flowing	g 🗸 Pumpin	ig Gas	Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er 8t	ols.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:		METHOD OF C		-	nmingled	PRODUCTION INTERVAL:		
	bmit ACO-18.)	Other (Specify)				igica			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041		Box:32 : Russell, KS 67665 	No.	7 (58		
Sec.		Called Out On Location	Job Start	Finish of the		
Date 1-15-08 29	17 10	Sandary, Carlotten years	Dam.	73100 LIVE		
Lease Sanssen v	Vell No. 2 Loca	ation/laftin SF 3rdp	Eboskyoth	State		
Contractor Raja 1 Dr. 11	้ทๆ	Owner 21 1/2W 1	into			
Type Job Sui face Job		To Quality Oilwell Cementing, Inc.				
Hole Size 121/4	T.D. 582	<ul> <li>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as liste</li> </ul>				
Csg. 8 5/8 13#	Depth 582	Charge / B Range	Max Explosat	ion		
Tbg. Size	Depth	Street		·		
Drill Pipe	Depth	City	State			
Tool	Depth	The above was done to satisfaction a	nd supervision of owner	agent or contractor.		
Cement Left in Csg. 15'	Shoe Joint					
Press Max.	Minimum					
Meas Line	Displace 36 RL					
Perf.			EMENT			
EQUIPN	MENT	Amount Ordered 230Com	30/01/120	106ec		
Pumptrk S Helper Clair	ar n	Consisting of				
	v l	Common	. :			
Bulktrk No. Driver Driver		Poz. Mix	KANSAS CORPORTION CO.			
JOB SERVICES	& REMARKS	Gel.	11111 152			
Pumptrk Charge		Chloride				
Mileage		Hulls	MECEIVE	-		
Footage		Salt				
	Total	Flowseal				
Remarks:	<u> </u>					
- Cment (	icentates					
			Sales Tax	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
		Handling				
		Mileage				
			Sub Total			
			Total			
		Floating Equipment & Plugs				
		Squeeze Manifold				
		Rotating Head				
		1 83/8	Vooden Plus			
		70	1			
y in the second						
	11 11		· Tax			
~	Manks		Discount			
Šignature	(		Total Charge			

## QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1762

			" 10	T	<del> </del>	· •	<del></del>		
Date 1-20-08 20	Twp. Rai	·   .	alled Out	On Location	j	ob Start	Finish  2.300 y		
Lease Janssen	Well No. Z	Locati	on Claffin	NSE 3	RDA	50UMy worth	State 5		
Contractor Royal Dr	Ilina		Owner 2/						
Type Job Rahmton String			To Quality Oilwell Cementing, Inc.						
			cementer an	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg. 5/2 14#	Depth 33	59	Charge / R Explanation						
Tbg. Size	Depth		Street						
Drill Pipe	Depth		City State						
Tool	Depth	· .	The above wa	as done to satisfact	ion and supé	vision of owner a	gent or contractor.		
Cement Left in Csg. 31.46	Shoe Joint	31.46		<del> </del>					
Press Max.	Minimum		ļ	·		कर्ज़ि . 			
Meas Line	Displace 81	1/4/132			CEMENT				
Perf.	***		5000	gal Made 14	a 48	8BL KCL	Water		
	IPMENT		Amount Ordered		10905	alt 590	a. Isonite		
	Mai a		Consisting o	f	<u> </u>				
	AMT		Common		CAMPINAL MA	Kasa	•		
Bulktrk No. Driver Driver			Poz. Mix	WANE BY A	ا الله على والمعالي و الأواري				
JOB SERVICES & REMARKS			Gel.	JU	L 15 200	9			
Pumptrk Charge			Chloride		CEIVE	ED.			
Mileage			Hulls	0 215					
Footage			Salt						
	Total	, , , , , , , , , , , , , , , , , , ,	Flowseal		20.				
Remarks:			1						
MOUSELERISK						×			
Loghola VSSK						Sales Tax			
Planton Por 120	6.05 Fin	13/1/6.	Handling				· · · · · · · · · · · ·		
			Mileage				/		
		202				Sub Total			
						Total			
			Floating Equ	ipment & Plugs					
			Squeeze Ma	nifold	*				
			Rotating Hea	ad 🦟 🎆		405			
			5/2	1. AFU Flee	11 Kl	0			
	7	Laten O	own 1	SSONIBY					
			4	Tasboli	2/15				
	29-11	1/1				Tax			
. , , , , , , , , , , , , , , , , , , ,	N. IIV	11/25.	, · .		• .	Discount			
X Signature						Total Charge			
			•			.o.u. onarge _	<del></del>		