

Operator Name: LB Exploration, Inc. Lease Name: Janssen Well #: 2
 Sec. 29 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name see attached Top Datum

List All E. Logs Run:
 dual compensated porosity, dual induction,
 microresistivity

JUL 15 2009
 RECEIVED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	582'	common	230	3% cc 2% gel
production	7-7/8"	5-1/2"	14#	3359'	common	150 sx	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3290' - 3294'	250 gal 7-1/2% MCA	3290'-3294'

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3251'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1758

Cell 785-324-1041

Date	1-15-08	Sec.	29	Twp.	17	Range	10	Called Out		On Location		Job Start	1:30pm	Finish	7:00pm
Lease	Janssen	Well No.	2	Location	Clafin SE 3rd			Edswoth	County			State	KS		
Contractor	Royal Drilling			Owner	2N 1/2W Ninto			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface Job			Hole Size	12 1/4	T.D.	582	Charge To	L B Petroleum Exploration						
Csg.	8 5/8 23#			Depth	582			Street							
Tbg. Size				Depth				City	State						
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	36 BL										
Perf.				CEMENT											

EQUIPMENT				Amount Ordered
Pumptrk	5	No.	Cementer Darin Helper Craig	2300 lbs 3% oil 2% gel
Bulktrk	2	No.	Driver ISA W	Consisting of
Bulktrk		No.	Driver	Common
Bulktrk		No.	Driver	Poz. Mix

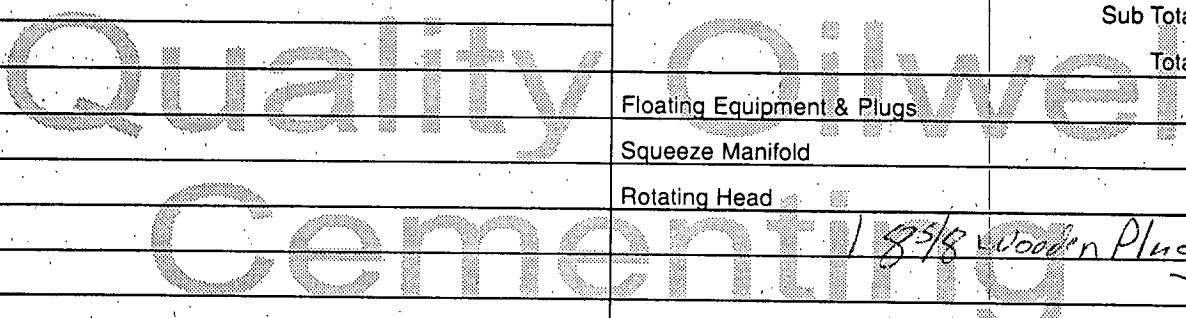
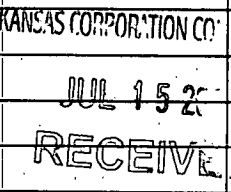
JOB SERVICES & REMARKS				Gel.
Pumptrk Charge				Chloride
Mileage				Hulls
Footage				Salt
		Total		Flowseal

Remarks: Cement Circulated

		Sales Tax
	Handling	
	Mileage	
	Sub Total	
	Total	
	Floating Equipment & Plugs	
	Squeeze Manifold	
	Rotating Head	
	1 8 5/8 Wooden Plug	

Signature: *Thanks!*

Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1762

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-2008	29	175	10 W			2:00pm	2:30pm
Lease <u>Janssen</u>		Well No. <u>2</u>		Location <u>Clafin SE 3R2A</u>		County <u>Ellsworth</u>	State <u>KS</u>
Contractor <u>Royal Drilling</u>				Owner <u>2N 1/2 W 2 into</u>			
Type Job <u>Reinforcement String</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. <u>3360</u>		Charge To <u>LB Exploration</u>			
Csg. <u>5 1/2 14#</u>		Depth <u>3359</u>		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>31.46</u>		Shoe Joint <u>31.46'</u>					
Press Max.		Minimum					
Meas Line		Displace <u>81 1/4 B2</u>					
Perf.				CEMENT			
				<u>500 gal mud 48 8BL KCL water</u>			
				<u>150 com 100% salt 590.1 sonite</u>			
EQUIPMENT				Amount Ordered			
Pumptrk <u>5</u>	No.	Cementor <u>Gray</u>		Consisting of			
		Helper <u>D. H.</u>					
Bulktrk <u>2</u>	No.	Driver <u>DAVE</u>		Common			
		Driver <u>DAVE</u>					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel. <u>JUL 15 2009</u>			
Pumptrk Charge				Chloride		<u>RECEIVED</u>	
Mileage				Hulls			
Footage				Salt			
		Total		Flowseal			
Remarks: <u>Mousse hole work</u> <u>Reinforce 15 SK</u> <u>Plug tan 12 cups Flow shale</u>							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head <u>Yes</u>			
				<u>5 1/2 1. AFU floor size</u>			
				<u>1 Latch down Assembly</u>			
				<u>4 Tubo 112PS</u>			
				Tax			
				Discount			
				Total Charge			
X Signature <u>Thanks!</u>							