

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 16 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Mark Machosky

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8-20-2008 8-22-2008 11-5-2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23392-00-00

Spot Description: _____

SE NW - SE - SE Sec. 36 Twp. 24 S. R. 23 East West

985 Feet from North / South Line of Section

715 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36B-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 862' Kelly Bushing: _____

Total Depth: 520' Plug Back Total Depth: 506'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NR 9-17-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 9/15/2009

Subscribed and sworn to before me this 15th day of September

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 16-36B-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Excello | 126' | 736' |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Bartlesville | 350' | 512' |
| List All E. Logs Run: Dual Induction, Compensated Neutron, ✓ Gamma Ray | | Mississippian | 479' | 383' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 7.0" | 15 lbs | 20' | Quickset | 12 | Quickset |
| Production | 6.75" | 4.5" | 10.5 lbs | 520' | Quickset | 65 | Kol-Seal 4% |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 350.0' - 358.0' 17 Perfs | RECEIVED SEP 16 2009 KCC WICHITA | |
| 2 | 402.0' - 405.0' 7 Perfs | | |
| 2 | 409.0' - 416.0' 15 Perfs | | |
| 2 | 479.0' - 484.0' 11 Perfs | | |

| | | |
|---|--|--|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. _____ | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02722

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 9-2-08

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL #16-36B-4 CONTRACTOR Birk well Serv

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 5 OLD **NEW**

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------|--------------------------------|----------------|---------|
| | | | 700.00 |
| 65 SKs | Quick Set cement | | 936.00 |
| 260 lbs | KOI-SEAL 4"PK/SK | | 78.00 |
| | | | |
| 100 lbs | GeL Flush | | 20.00 |
| 2 Hrs | Water Truck #193 (Fresh water) | | 160.00 |
| | | | |
| | | | |
| 90 | Mileage on Truck #107 | RECEIVED | 135.00 |
| 3.75 TONS | BULK TRK. MILES | SEP 16 2009 | 371.25 |
| 90 | PUMP TRK. MILES | KCC WICHITA | 270.00 |
| | Rental on wireline | | 50.00 |
| 1 | PLUGS 4 1/2" Top Rubber | | 35.00 |
| | | 6.3% SALES TAX | 67.35 |
| | | TOTAL | 2822.60 |

T.D. _____
SIZE HOLE 6 3/4"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT 506' VOLUME 8 Bbl.
TBG SET AT _____ VOLUME _____
SIZE PIPE 4 1/2"
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbls GeL Flush followed with 10 Bbls water spacer. Mixed 65 SKs Quick Set cement w/ 4" PK/SK of KOI-SEAL. (shutdown) - wash out Pump and lines - Release Plug - Displace Plug with 8 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure - Float Held close casing in w/ 0 PSI - Good cement returns to surface with 3 1/2 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185
Brad Butler
HSI REP.

NAME Jerry-Rodger #91, Clayton #193 UNIT NO.
called by Doug M. Gowen
OWNER'S REP.

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

| | |
|--|--|
| DATE: 08/22/08 | Lease: VOGEL |
| Operator: Running Foxes Petroleum Inc. | Well No.: 16-36B-4 |
| 7060 S. Tuscon Way, Suite B | API: 15-011-23388-0000 |
| Centennial, Co 80112-3921 | Description: 36-24-23E, 985' FSL; 715' FEL |
| Spud: 08/20/08 T.D.: 08/22/08 | County: Bourbon |

| Formations | From | To | Formations | From | To |
|-----------------------|------|-----|-------------------------------------|-------|-------|
| Top Soil | 0 | 1 | Grey Shale | 302 | 338 |
| Clay | 1 | 18 | Weir Pit Coal | 338 | 339 |
| Grey Shale | 18 | 24 | Black Shale | 339 | 341 |
| Coal | 24 | 26 | Grey Shale | 341 | 347 |
| Grey Shale | 26 | 31 | Bartlesville Sand/show/odor | 347 | 361 |
| Lime | 31 | 41 | Coal ABJ | 361 | 363 |
| Black Shale | 41 | 42 | Grey Shale | 363 | 370 |
| Lime | 42 | 51 | BBJ Coal | 370 | 371 |
| Coal | 51 | 54 | Grey Shale | 371 | 377 |
| Grey Shale | 54 | 97 | 2 nd break Upper B-ville | 377 | 380 |
| Lime | 97 | 113 | Black Shale | 380 | 392 |
| Black Shale | 113 | 114 | Grey Shale | 392 | 399 |
| Lime/Shale mix | 114 | 132 | Sand | 399 | 402 |
| Black Lime (oil odor) | 132 | 134 | Put on Core Barrel/Core Drill | 402 | 420.5 |
| Shale | 134 | 206 | Black Shale | 420.5 | 425 |
| Coal | 206 | 207 | Coal | 425 | 425.5 |
| Shale | 207 | 236 | Grey Shale | 425.5 | 430 |
| Ardmore Lime | 236 | 239 | Black Shale | 430 | 478 |
| V Shale | 239 | 250 | Shale/Oil Sand/show/odor | 478 | 480 |
| Croweburg | 250 | 251 | Shale - faint odor | 480 | 482 |
| Shale | 251 | 254 | Sandy Shale | 482 | 484 |
| Sand Chelsy | 254 | 256 | Shale/Lime mix | 484 | 490 |
| Shale | 256 | 266 | Mississippi Lime/odor/show | 490 | 495 |
| Sand | 266 | 268 | White Lime w/oil show | 495 | 500 |
| Sandy Shale | 268 | 296 | White Lime, little oil show | 500 | 505 |
| Sand (Faint Odor) | 296 | 300 | White Lime | 505 | 520 |
| Black Shale | 300 | 302 | T.D. 520' | | |

Surface bit: 12 1/4" Length: 20.55' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 3/4" T.D.: 520' Long String: 4 1/2" ~~Set at 506.30'~~

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FORMATION EVALUATION LOG

SCALE: 1: 240 (1" = 20')

COMPANY: Running Foxes Petroleum
WELL: Vogel 16-36B-4
FIELD: Devon - Vogel
COUNTY: Bourbon **STATE:** Kansas

API #: 15-011-23392-00-00
LOCATION: NW SE SE
 985' FSL & 715' FEL
Sec 36 Twp 24 S Rge 23 E

ELEV GL: 862'
ELEV KB: N/A
Log Measured from: GL
Rmf: N/A

| | |
|---------------------|------------------------|
| Spud Date | 8/20/2008 |
| Surface Casing | 8 5/8" @ 21' |
| Hole Size | 6 3/4" |
| Total Depth | 520' |
| Logging Dates | 8/25/2008 |
| Interval Logged | 40' - 520' |
| Drilling Fluid | Mud |
| Mud Pumps | Gardner-Denver |
| Drilling Contractor | Winn Drilling Services |
| Rig Pusher | Stanly R. Winn |
| Company Geologist | Mark Machosky |
| Company Engineer | Rolando Benavides |
| Logging Geologist | Mark Machosky |

LEGEND

| | | | | | |
|--|-----------------|--|-------------|--|------------------|
| | LIMESTONE | | CHALK | | CHERTY SHALE |
| | SHALE | | SANDY SHALE | | OIL SAND |
| | SANDSTONE | | BLACK SHALE | | COAL |
| | DOLOMITE | | BENTONITE | | CHERT |
| | SHALY LIMESTONE | | SILTSTONE | | CHERTY LIMESTONE |
| | SILTY SANDSTONE | | CLAY | | CHERT BRECCIA |

| | | | | | |
|--|--------------------------|---|---|------------------------|----------------------------|
| PEN RATE (min/ft) 0 4 GAMMA RAY (API UNITS) 0 150 SP (mV) 100 100mV | LITHOLOGY CORE SAMPLE | TOTAL GAS (UNITS) 0 3000 SFL ohm.m 0.2 2000 | DENSITY POROSITY % 30 NEUTRON POROSITY % 30 | LITHOLOGIC DESCRIPTION | |
| | | BULK DENSITY (g/cc) 2 MEDIUM INDUCTION ohm.m 0.2 2000 | PE X-Section (Barnes/e) 10 0.2 DEEP INDUCTION ohm.m 0.2 2000 | | POROSITY (lime matrix) 50% |
| | | ELEVATION (FT) 0 DEPTH (FT) 2 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300 310 320 330 340 350 360 370 380 390 400 410 420 430 440 450 460 470 480 490 500 510 520 | | | |
| | | CORE SAMPLE | | | |

