

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5177  
Name: Suerte Oil Company  
Address 1: P.O. Box 725  
Address 2: \_\_\_\_\_  
City: Howard State: KS Zip: 66762 + \_\_\_\_\_  
Contact Person: Maurice Perkins  
Phone: (620) 374-2000  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil     SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Suerte Oil Company  
Well Name: Hill #22  
Original Comp. Date: 1/29/82 Original Total Depth: 3386  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
7/7/09    7/7/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 015-21,967-0001  
Spot Description: \_\_\_\_\_  
NE NE SW Sec. 34 Twp. 25 S. R. 5  East  West  
1320 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: Hill Well #: 22  
Field Name: El Dorado  
Producing Formation: NA  
Elevation: Ground: 1342 Kelly Bushing: 1347  
Total Depth: 3386 Plug Back Total Depth: 3386  
Amount of Surface Pipe Set and Cemented at: 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NOR 9-17-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 8/24/09  
Subscribed and sworn to before me this 24 day of August,  
2009.  
Notary Public: Patricia A. Page  
Date Commission Expires: 12-18-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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Operator Name: Suerte Oil Company Lease Name: Hill Well #: 22  
 Sec. 34 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Lansing	Top 1739
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	2033
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	2409
List All E. Logs Run: <b>no new logs run</b>		Kinderhook	2530
		Simpson	2643
		Arbuckle	2721
		RTD	3386

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface csg	12 1/4"	8 5/8"	24	210	Class A	85	3% cacl
Prod 1 - (Jan,82)	7 7/8"	5 1/2"	14	2752	Class A	598	3% cacl, 2%-8% gel
Prod 2 - (Jul, 09)	5 1/2" csg	2 7/8" seal tite	6 1/2	2680	Class A	161	gel (8%)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2000-500 (1/82)	Class A	300	Gel (6%)
	500-surf (7/09)	Class A	173	3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2000-2001, 1/82 perforate w/2 shots	cement w/300 sks	2000
2	500-501 ft, 7/09, perforate w/2 shots	cement with 173 sks Class A	500

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. SWD, resumed 7/7/09		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

**SOLD TO:** SUERTE OIL COMPANY  
BOX 725  
HOWARD, KANSAS 67349

Date of Invoice 6-23-09

Invoice # 14681

PLEASE RETURN ONE COPY OF  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
6-19-09	HILL NO. 22 SET 5-1/2" CAST IRON BRIDGE PLUG AT 2600'	\$1000.00
6-22-09	BUTLER COUNTY, KANSAS PERFORATED 2 SHOTS 2-1/8" ALUMINUM 499'-500'	500.00
	AMOUNT DUE THIS INVOICE	\$1500.00

*6-29-09  
#14720*

**THANK YOU. WE APPRECIATE YOUR BUSINESS!!**

TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.

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**CONSOLIDATED**  
Oil Field Services, LLC

**ENTERED**

TICKET NUMBER 20980  
LOCATION El Dorado #80  
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-09	7112	Well #22 Seal				Butler
CUSTOMER Squire Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 725			446	Jacob		
CITY Howard			502	Gerald		
STATE KS			434	Steve		
ZIP CODE 67349						

JOB TYPE 1 SWAB HOLE SIZE 5 1/2 Csg HOLE DEPTH 3300 CASING SIZE & WEIGHT 5 1/2 162.16  
 CASING DEPTH 2752 DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 8RD -2680 OTHER Packer 2683  
 SLURRY WEIGHT 13.0 SLURRY VOL 41 WATER gal/sk 7.65 CEMENT LEFT in CASING 0  
 DISPLACEMENT 10.85 DISPLACEMENT PSI 700 MIX PSI 250 RATE 1 1/2 bbls

REMARKS: Safety Meeting - Rigged up to 2 3/8 tubing - Pumped 8 bbls to  
Break Circ Outflow - Pumped 9 bbls down water + Muds 161 sks  
60/40 mud + 8% Gel + 1 1/2% CAC 2 + 3/4 CAT 26 - Flushed Pump  
& Valve - Displacement with 124 bbls with 1 1/2 bbls - Circulated Cement  
to Surface - Shut Job Pump - Shut Annulus Pump

Job Completed

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		<u>MP</u>
1131	161	sk 60/40	10.70	1722.70
1118A	1300	lbs Gel	.16	208.00
1102	240	lbs CAC 2	.71	170.40
437	50	lbs CAT 26	6.80	340.00
1103	3360	gal water	14.00	4704.00
5407	1	Bulk Delaney	296.00	296.00
5502C	4 hrs	80 vac	94.00	376.00
		RECEIVED		
		AUG 27 2009		
		KCC WICHITA		
		<u>Subtotal</u>		4029.30
		SALES TAX		131.82
		ESTIMATED TOTAL		4161.12

Ravin 3737

AUTHORIZATION M. P. [Signature]

030024  
TITLE Quarry

DATE \_\_\_\_\_



**CONSOLIDATED**  
OF Well Services, LLC

**ENTERED**

TICKET NUMBER 21222  
LOCATION El Dorado #80  
FOREMAN Larry Horn

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-09	7118	AP11 22 2420				Butler
CUSTOMER <u>Suwest Dril Company</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 725</u>			<u>446</u>	<u>Jacob</u>		
CITY <u>Howard</u>			<u>502</u>	<u>Bernard</u>		
STATE <u>Ks</u>			<u>436</u>	<u>Alan</u>		
ZIP CODE <u>67349</u>						

JOB TYPE Tests - Squares HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 152  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 345  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3bbs

REMARKS Party - Meeting - Prof casing at 500 ft - Tested casing from 440 to surface. Holes in casing from 550 to 1071 ft. Bullhead packer. Bullhead in case. Pumps 1000 lbs on 440 lbs. Mixed 173 sks A + 1 1/2 % CaCl2 - Circulated cement to surface. Shut Annulus for displaced 10 bbs at 450 lbs. Shut in at 350.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		76
11045	173	sks Class A	12.70	2197.10
1102	240	lbs CaCl2	.71	170.40
5407	1	MPO Bulle Injuring	296.00	296.00
5502C	5	hrs 80 sec	94.00	470.00
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4482	1	5 1/2 32 A Packin	899.00	899.00
4478	1	5 1/2 2 hrs	257.00	257.00
KCC WICHITA				
Subtotal				4003.60
SALES TAX				166.48
ESTIMATED TOTAL				4169.98

Radio 3737

AUTHORIZATION [Signature] TITLE 230167 DATE \_\_\_\_\_