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SEP 08 2009

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
October 2008

Form Must Be Typed

ORIGINAL

OPERATOR: License # 3532

Name: CMX, Inc.

Address 1: 1551 N. Waterfront Parkway, Suite 150

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + \_\_\_\_\_

Contact Person: Douglas H. McGinness II

Phone: ( 316 ) 269-9052

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: NA

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

10/19/2007 10/29/2007 NA

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21558-0000

Spot Description: \_\_\_\_\_

E/2 NE SE Sec. 26 Twp. 26 S. R. 17  East  West

1980' Feet from  North /  South Line of Section

440 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Edwards

Lease Name: Floyd Well #: 1

Field Name: Mull

Producing Formation: NA

Elevation: Ground: 2105 Kelly Bushing: 2116

Total Depth: 4714 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 423 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A Alt II NCR  
(Data must be collected from the Reserve Pit) 9-17-09

Chloride content: \_\_\_\_\_ ppm Fluid volume: 400 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers, Inc. of KS

Lease Name: Palmitier SWD License No.: 8061

Quarter \_\_\_\_\_ Sec. 16 Twp. 25S S. R. 16  East  West

County: Edwards Docket No.: D-20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 9/1/2009

Subscribed and sworn to before me this 15<sup>th</sup> day of September

20 09

Notary Public: \_\_\_\_\_

Date Commission Expires: 2/7/2012

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: CMX, Inc. Lease Name: Floyd Well #: 1  
 Sec. 26 Twp. 26 S. R. 17  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3878 -1762
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4040 -1924
List All E. Logs Run:		Pleasanton	4356 -2240
DIL, CNDL, Geo ✓		Cherokee Shale	4515 -2399
		Kinderhook Shale	4569 -2453
		Viola	4676 -2460

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	423	60/40 Poz	450	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 110972  
 Invoice Date: Oct 31, 2007  
 Page: 1

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**SEP 08 2009**  
**KCC WICHITA**

**Bill To:**  
 CMX, Inc.  
 1551 N. Waterfront PKW  
 STE #150  
 Wichita, KS 67206

Customer ID	Well Name # or Customer P.O.	Payment Terms	
CMX	Floyd #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 31, 2007	11/30/07

Quantity	Item	Description	Unit Price	Amount
87.00	MAT	Common Class A	11.10	965.70
58.00	MAT	Pozmix	6.20	359.60
5.00	MAT	Gel	16.65	83.25
36.00	MAT	Flo Seal	2.00	72.00
151.00	SER	Handling	1.90	286.90
35.00	SER	Mileage 151 sx @.09 per sk per mi	13.59	475.65
1.00	SER	Rotary Plug	815.00	815.00
35.00	SER	Mileage Pump Truck	6.00	210.00

Subtotal	3,268.10
Sales Tax	205.89
Total Invoice Amount	3,473.99
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,473.99</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

*226.81*

ONLY IF PAID ON OR BEFORE

**Nov 30 2007**

# ALLIED CEMENTING CO., INC.

25479

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

(10-30-07)

DATE	10-29-07	SEC	26	TWP.	26	RANGE	17	CALLED OUT	7:00 PM	ON LOCATION	9:30 PM	JOB START	11:00 PM	JOB FINISH	1:00 AM
LEASE	Floyd	WELL #	1	LOCATION	Haviland north to road W				COUNTY	Edwards	STATE	Kansas			
<input checked="" type="radio"/> OLD OR NEW (Circle one)				2 west, 1 south											

CONTRACTOR Duke Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4712'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 1170'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER CMX INC

CEMENT

AMOUNT ORDERED 145 dx 60/40 4% Gel

1/4# flo seal per dx.

EQUIPMENT

H.B.

PUMP TRUCK CEMENTER J.D. Drilling

# 120 HELPER Tyler Wintag

BULK TRUCK

# 344 DRIVER Kevin Weighous

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>87 dx</u>	@	<u>11.10</u>	<u>965.70</u>
POZMIX	<u>58 dx</u>	@	<u>6.20</u>	<u>359.60</u>
GEL	<u>5 dx</u>	@	<u>16.45</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>36 #</u>	@	<u>2.00</u>	<u>72.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>151 dx</u>	@	<u>1.90</u>	<u>286.90</u>
MILEAGE	<u>151 dx</u>	@	<u>.35</u>	<u>47.65</u>
TOTAL				<u>2243.10</u>

REMARKS:

1st 1170' 50 dx

2nd 450' 50 dx

3rd 60' 20 dx

15 dx in Rathole,

10 dx in Mousehole.

SERVICE

DEPTH OF JOB	<u>1170'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1025.00</u>			

CHARGE TO: CMX INC

STREET 1551 N. Waterfront Parkway Suite 150

CITY Wichita STATE Kansas ZIP 67206

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Mike Godfrey X Mike Godfrey

PRINTED NAME \_\_\_\_\_

*Thank you!*



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 110801  
Invoice Date: Oct 24, 2007  
Page: 1

<b>Bill To:</b>
CMX, Inc. 1551 N. Waterfront PKW STE #150 Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
CMX	Floyd#1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 24, 2007	11/23/07

Quantity	Item	Description	Unit Price	Amount
270.00	MAT	Common Class A	11.10	2,997.00
180.00	MAT	Pozmix	6.20	1,116.00
8.00	MAT	Gel	16.65	133.20
14.00	MAT	Chloride	46.60	652.40
472.00	SER	Handling	1.90	896.80
35.00	SER	Mileage 472 sx @.09 per sk per mi	42.48	1,486.80
1.00	SER	Surface	815.00	815.00
123.00	SER	Extra Footage	0.65	79.95
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 854.21

ONLY IF PAID ON OR BEFORE

Nov 23, 2007

Subtotal	8,547.15
Sales Tax	312.39
Total Invoice Amount	8,859.54
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,859.54</b>

# ALLIED CEMENTING CO., INC.

30943

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>10-20-07</u>	SEC. <u>26</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>11:00pm</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>12:00am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Floyd</u>	WELL# <u>1</u>	LOCATION <u>Haviland N To Road V</u>			COUNTY <u>EDWARDS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2W 15 To The Rig</u>				

CONTRACTOR DUKE Rig 1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 423'  
 CASING SIZE 8 5/8 DEPTH 423'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 25 1/2 BBLS  
 EQUIPMENT \_\_\_\_\_

OWNER CMX RESOURCE  
 CEMENT  
 AMOUNT ORDERED 450sx 60/40 + 3% CC + 2% GEL

PUMP TRUCK CEMENTER Dwayne W  
 # 120 HELPER Wayne D  
 BULK TRUCK  
 # 344 DRIVER CARL S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>270</u> @ <u>11.10</u>	<u>2997.00</u>
POZMIX	<u>180</u> @ <u>6.20</u>	<u>1116.00</u>
GEL	<u>8</u> @ <u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>14</u> @ <u>46.60</u>	<u>652.40</u>
ASC		
HANDLING	<u>472</u> @ <u>1.90</u>	<u>896.80</u>
MILEAGE	<u>472</u> @ <u>3S</u>	<u>1486.80</u>
TOTAL		<u>7282.20</u>

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KCC@WICHITA

REMARKS:

pipe on bottom break circulation pump 450sx 60/40 + 3% CC + 2% GEL SHUT DOWN RELEASED PLUG AND DISP WITH 25 1/2 BBLS FRESH WATER SHUT IN CEMENT DID CIRCULATE

Rig DOWN

CHARGE TO: CMX RESOURCE  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>423'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	<u>123</u> @ <u>.65</u>	<u>79.95</u>
MILEAGE	<u>3S</u> @ <u>6.00</u>	<u>210.00</u>
MANIFOLD HEAD RENT	@ <u>100.00</u>	<u>100.00</u>
TOTAL		<u>1204.95</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
@		
@		
@		
@		
@		
TOTAL		<u>60.00</u>

THANK YOU

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS