

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 7060B South Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: Greg Bratton
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>9/27/2007</u>	<u>10/1/2007</u>	<u>10/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

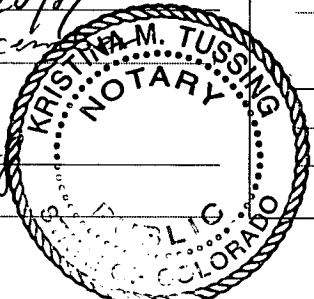
API No. 15 - 011-23292-0000
County: Bourbon
C SW NW Sec. 7 Twp. 24 S. R. 23 East West
1980 feet from S N (circle one) Line of Section
660 feet from E N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dunlop Well #: 5-7
Field Name: Wildcat
Producing Formation: Cherokee
Elevation: Ground: 859' Kelly Bushing: NA
Total Depth: 650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 640
feet depth to _____ w/ 85 _____ sx cmt
AH 2 - DLG - 1/21/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12/20/07
Subscribed and sworn to before me this 20th day of December
20 07.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2007

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dunlop Well #: 5-7
 Sec. 7 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	229'	630'
Lower Bartlesville	494'	365'
Mississippian	561'	298'

Density Neutron, Dual Induction, Gamma Ray

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	32'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	640'	Quickset	85'	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02106

DATE 10-3-07

COUNTY Bowco CITY _____

CHARGE TO Running Foxes
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Dunlop #5-7 CONTRACTOR M^cGowan Drilling
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
85 SKs	Quick Set cement		1174.70
350 lbs	KOI-SEAL 4" P ¹ /sk		87.60
100 lbs	Gel Flush		18.00
	RECEIVED KANSAS CORPORATION COMMISSION		
	BULK CHARGE		
4.7 Tow	BULK TRK. MILES		418.95
90	PUMP TRK. MILES		247.50
	DEC 21 2007 CONSERVATION DIVISION WICHITA, KS		
1	PLUGS 4 1/2" Top Rubber Plug		35.00
		6.32 SALES TAX	82.85
		TOTAL	2764.50

T.D. 650' CSG. SET AT 640' VOLUME 9.92 Bbls
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2" - 11.5 lb.
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 13 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbls water. Mixed 85 SKs Quick Set cement w/ 4" P¹ sk of KOI-SEAL. Shut Down wash out Pump Lines - Release Plug - Displace Plug with 10 Bbls water. Final Pumping @ 400 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure - Float Held. Good cement returns to Surface with 4 Bbls slurry. "Thank you"

EQUIPMENT USED

NAME <u>Dan Kimbula</u>	UNIT NO. <u>185</u>	NAME <u>Bryon #186</u>	UNIT NO. _____
<u>Brad Butler</u> HSI REP.		<u>Called by Earl</u> OWNER'S REP.	