

Org.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7231
Name: Stephens Ronald W. dba Stephens Oil Co
Address: 1818 S. Eddy, Ft. Scott, Ks. 66701
City/State/Zip: Ft. Scott, Ks. 66701
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Ronald W. Stephens
Phone: (620) 223-2718—Cell 620-224-6706
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: Stephens Oil Co.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/24/2007 8/28/2007 9/20/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21902-00-00
County: Crawford
SE NE NE Sec. 33 Twp. 28 S. R. 22 East West
4275 feet from (S) N (circle one) Line of Section
250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: 15

Field Name: Walnut SE
Producing Formation: Bartlesville

Elevation: Ground: 1021 Kelly Bushing: _____
Total Depth: 416 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20ft 7inchs. Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20ft 7 inchs w/ 7, sx Portland _____ sx crnt.

Alt 2-Dlg-1 | 2/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content None ppm Fluid volume _____ bbls
Dewatering method used No Reserve Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
Title: Owner/Operator Date: 12-5-07

Subscribed and sworn to before me this 5th day of Dec
2007.

Notary Public: Neil Dalton
Date Commission Expires: 6/24/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stephens Ronald W. dba Stephens Oil Co Lease Name: Meyer #15 Well #: 15
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma/Neutron/Perforate	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Limestone</td> <td>74ft</td> <td>947ft</td> </tr> <tr> <td>Oswego Limestone</td> <td>176ft</td> <td>845ft</td> </tr> <tr> <td>Scammond Coal</td> <td>369ft</td> <td>652ft</td> </tr> <tr> <td>Bartlesville Sandstone</td> <td>374ft</td> <td>647ft</td> </tr> </table>	Name	Top	Datum	Pawnee Limestone	74ft	947ft	Oswego Limestone	176ft	845ft	Scammond Coal	369ft	652ft	Bartlesville Sandstone	374ft	647ft
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4 inch	7 inch	16# Ft.	20ft-7inch	Portland #1	7	None
Production String	5-5/8 inch	2-7/8 inch	6.5# Ft.	416ft	Portland #1	41	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur.-416ft.	Portland #1	41	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	2 inch. DML-RTG	13 Shots, 380ft - 386ft.	35 gal, 32% Acid. Breaker LEB4-ESA 14-6, B10	380ft
			Biocide (AMA-35-D-P)	to
			10sx 20/40 Brady Sand, 10sx 12/20 Brady Sand	386ft

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	None to speak of	Fresh/Salt 1/4	Very Little Gas	30

Disposition of Gas Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

STEPHENS, RONALD W. DBA STEPHENS OIL CO.
1818 S. EDDY
FT. SCOTT, KS. 66701-3121

KCC: LICENSE NO. 7231
PHONE NO. (620) 223-2718

WELL CEMENT RECORD

API WELL No. 15-037-21902-00-00

LEASE: Meyer

WELL NO: 15

LOCATION: 4275ft from S. Line of Section. 250ft from E. Line of Section. SENENE,
33-28S-22E. CRAWFORD County KANSAS.

Date Cemented: 9/04/2007

Type of Cement: Portland # 1

Sacks Used: 48sx.

Type and Percent Additives: None.

Using Company Tools, I Circulated 48sx of cement through 2-7/8inch casing to surface.
Then I purged the casing with water using a cement plug. Leaving the outside of the
casing cemented into the well bore hole.

Ronald W. Stephens. Owner/Operator

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WICHITA, KS