

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34026  
Name: Yost, John G. JR  
Address: 356 S 160th Street  
City/State/Zip: Girard, KS 66743  
Purchaser: NA  
Operator Contact Person: John G. Yost  
Phone: (620) 724-4648  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/30/07	11/1/07	11/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21942-0000  
County: Crawford  
NE    NW    SW    Sec. 32 Twp. 29 S. R. 24  East  West  
2197 feet from (S) / N (circle one) Line of Section  
830 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Yost, John G. JR Well #: 1  
Field Name: Unknown

Producing Formation: Dry Hole  
Elevation: Ground: 969' Kelly Bushing: \_\_\_\_\_  
Total Depth: 498' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' to surface \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>  
AIT-2-Dlg-1/21/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature: John G. Yost Date: 12-18-07  
Title: \_\_\_\_\_  
Subscribed and sworn to before me this 18 day of December  
2007  
Notary Public: Connie L. Spon

Connie L. Spon  
Date Commission Expires \_\_\_\_\_  
Notary Public  
State of Kansas  
My Appt. Exp. 2-28-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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DEC 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Yost, John G. JR Lease Name: Yost Well #: 1  
 Sec. 32 Twp. 29 S. R. 24  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Driller's Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 6"	Portland	4	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0' - 498'	Portland	63	water

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Plugged - Dry Well

Production Interval \_\_\_\_\_

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**Well Refined Drilling Company, Inc.**

4230 Douglas Rd. - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	4	Lic # 34026	S32	T29S	R24E
API #:	15-037-21942-0000		Location:	NE,NW,SW	
Operator:	John G. Yost JR		County:	Crawford	
Address:	356 S. 160th Street				
	Girard, KS 66743				

			Gas Tests					
Well #:	Lease Name:	Yost	Depth	Oz.	Orifice	flow - MCF		
Location:	2197 ft. from S	Line	123		No Flow			
	830 ft. from W	Line	148		No Flow			
Spud Date:	10/30/2007		173		Trace			
Date Completed:	11/1/2007	TD: 498'	198		No Flow			
Driller:	Jeff Kephart		223		No Flow			
Casing Record	Surface	Production	248		Trace			
Hole Size	12 1/4"	6 3/4"	273		No Flow			
Casing Size	8 5/8"		323		No Flow			
Weight	26#		348		No Flow			
Setting Depth	20		368		Trace			
Cement Type	Portland		398		Trace			
Sacks	4		408		Trace			
Feet of Casing	20'		418		No Flow			
			435		No Flow			
Rig Time	Work Performed		442	3	1/8"	0.915		
			450	1	1/8"	0.528		
			456		No Flow			
			458		Trace			
			460	2	1/8"	0.747		
			462		Trace			
Top	Bottom	Formation	473		No Flow			
0	8	overburden	498	2	1/8"	0.747		
8	15	lime						
		Top	Bottom	Formation	Top	Bottom	Formation	
15	18	shale	160	174	lime	295	312	shale
18	35	lime	174	176	coal	312	313	slime
35	38	blk shale	176	206	shale	313	314	coal
38	40	shale	206	207	coal	314	324	shale
40	43	lime	207	217	shale	324	325	coal
43	133	shale	217	221	sandy shale	325	332	sand
133	134	lime	221	223	sandy shale	332	338	shale
134	135	shale	223	263	shale	338	339	coal
135	136	coal	263	265	sandy shale	339	345	shale
136	138	shale	265	266	sandy shale	345	346	coal
138	140	lime	266	270	sandy shale	346	347	shale
140	145	blk shale	270	274	sandy shale	347	349	sand
145	146	lime	274	288	shale	349	353	shale
146	154	shale	288	289	coal	353	356	sandy shale
154	155	coal	289	294	shale	356	358	laminated sand
155	160	shale	294	295	coal	358	370	shale

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