

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Unimark LLC  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/24/06</u>	<u>4/26/06</u>	<u>6/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22031-00-00  
County: Seward  
SW - NE - SW - SW Sec. 33 Twp. 32 S. R. 32  East  West  
1440' feet from (S) / N (circle one) Line of Section  
3830 feet from (E) / W (circle one) Line of Section

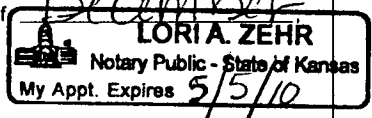
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Wettstein Well #: 2A-33  
Field Name: Hugoton  
Producing Formation: Krider  
Elevation: Ground: 2807' Kelly Bushing: 2813'  
Total Depth: 2770' Plug Back Total Depth: 2756'  
Amount of Surface Pipe Set and Cemented at 1624' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cm.</sup> Alt II - Dg - 1/21/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 54,880 ppm Fluid volume 490 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TZ  
Title: Vice President Date: 12/19/2007  
Subscribed and sworn to before me this 19<sup>th</sup> day of December  
15 2007  
Notary Public: Lori A Zehr  
Date Commission Expires: May 5, 2010



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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copy to Jim **DEC 20 2007**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Wettstein Well #: 2A-33  
 Sec. 33 Twp. 32 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, On-site Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td style="text-align: left;">Name</td> <td style="text-align: left;">Top</td> <td style="text-align: left;">Datum</td> </tr> <tr> <td style="text-align: left;">Herrington</td> <td style="text-align: left;">2597</td> <td style="text-align: left;">216</td> </tr> <tr> <td style="text-align: left;">Krider</td> <td style="text-align: left;">2634</td> <td style="text-align: left;">179</td> </tr> <tr> <td style="text-align: left;">Winfield</td> <td style="text-align: left;">2726</td> <td style="text-align: left;">87</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Herrington	2597	216	Krider	2634	179	Winfield	2726	87
Log	Formation (Top), Depth and Datum	Sample														
Name	Top	Datum														
Herrington	2597	216														
Krider	2634	179														
Winfield	2726	87														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1624'	See Note #2	See Note	See Note #2
Production		4 1/2	10.5#	2773'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2717'	N/A	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enh.		Producing Method		
6/21/2006		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	75	N/A	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**Attachment 1 -Wettstein #2A-33**

**Note #1:**

Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No: 32462  
Quarter: SW Sec: 25 Twp: 33S R: 31W  
County: Seward      Docket No: D-27929

Operator Name: Hayden Operating  
Lease Name: Liz Smith #1      License No: 32562  
Quarter: NE Sec: 26 Twp: 30S R: 34W  
County: Haskell      Docket No: D-27629

**Note #2:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
300 sx	A-Con	3%cc, 1/4# cellflake
175 sx	Class-A	2%cc, 1/4# cellflake

**Production**

275 sx	A-Con	3%cc, 1/4# cellflake
175 sx	AA-2	10% salt, 5# gilsonite, 8% FLA-332

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**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL-** WETTSTEIN 2A - 33

**LEGAL-** 1450' FWL AND 1440' FSL, IN SEC. - 33-32s-32w IN SEWARD CO. KS.

**API#-** 15-175-22,031

**GROUND ELEV.-** 2807'

**K.B.-** 6' ABOVE G.L. @ 2813'

**SURFACE CSN-** 8 5/8", 24# SET @ 1624' WITH 475 SX.

**RTD-** 2770'

**LTD-** 2774' (ELI 4/26/06)

**PRODUCTION CSN-** 4 1/2", 10.5# @ 2773'

**PRODUCTION CSN CEMENT-** 275 SX A-CON AND 175 SX AA-2

**DV TOOL-** - NONE

**TWO STAGE CEMENT-** NONE.

**TOP OF CEMENT-** SURFACE WITH GOOD BONDING ACROSS PAY INTERVALS.

**PBTD-** 2756' (ELI BOND LOG RAN 5/16/06)

**CIBP-** CEMENT RETAINER @ 2725'

<b>PERFORATIONS-</b>	WINFIELD	2734'-2744'	2/FT	5/16/06 SQZ'D
	LOWER KRIDER	2678'-2694'	1/FT	5/17/06
	UPPER KRIDER	2641'-2655'	1/FT	5/17/06
	HERINGTON	2609'-2614'	2/FT	5/17/06

**COMPLETION DATE-** 5/06

**TUBING IN HOLE-** 15' MA, SN, 85 JTS 2 3/8" (2695.72')

**PACKER@-** NONE

**TBG ANCHOR @** NONE

**TUBING SET @** 2717.82

**AVERAGE TBG JT-** 32.874

**PUMP RAN-** 2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR.

**RODS RAN-** - PUMP, 107 - 3/4", 4', P.R.

**PUMP SET @-** - 2702.82'

**PUMPING UNIT-** CDR 114 LOW PROFILE, SERIAL # LPH-114-132-44

**PRIME MOVER-** F&M 208

**GAS SEPARATOR-** 30" X 5' VERITCAL 250# WITH MANUAL DUMP.

**LINE HEATER-** NONE

**GUN BBL-** - NONE

**HEATER TREATER-** NONE

**FWKO-** - NONE

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STOCK TANKS- NONE

WATER TANKS- - 6' X 16' 200 BBL FIBERGLASS WATER TANK.

S.W. PUMP- - NONE

METER RUN- - 2" RUN WITH METER HOUSE AND METER

GAS PIPELINE- ONEOK

WATER DIPOSAL- - HAUL

5/16/06

BLACKHAWK WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE SERVICE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH - 2756'

FOUND TOP OF CEMENT - SURFACE WITH GOOD BONDING ACROSS PAY INTERVALS.

SHUT DOWN FOR THE NIGHT.

5/17/06

BLACKHAWK RIGGED UP 4 1/2" CASING SWAB. SWAB CASING DOWN TO 2000'.

ELI WIRELINE SERVICE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN WINFIELD UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE WINFIELD - 2734' - 2744' WITH 2 SHOTS/FT.

BLACKHAWK SWABBED WELL DOWN TO TTL DEPTH.

1 HR. NATURAL SWAB TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE WINFIELD WITH 500 GALS 15% DSFE ACID.

**ACIDIZE WINFIELD AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 1200#, BROKE BACK.

DISPLACE ACID @ 3.5 BPM - 200#.

ISIP - 100#, VAC - IN 2 MINUTES.

TTL LOAD - 55 BBLs.

BLACKHAWK RIGGED TO SWAB BACK ACID LOAD AND TEST WINFIELD AFTER ACID.

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5/17/06 CONT.

TEST WINFIELD AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 50' FROM SURFACE.

SWAB WELL DOWN. RECOVERED 49.8 BBLS WITH SLIGHT SHOW OF GAS.

1/2 HR SWAB TEST- RECOVERED 7.5 BBLS, TEST GAS @ 7 MCFPD.

1/2 HR. SWAB TEST - RECOVERED 6 BBLS, TEST GAS @ 6 MCFPD.

TR SERVICES AND ELI WIRELINE ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFORATIONS.

SET CEMENT RETAINER - 2725' (OVER WINFIELD PERFORATIONS.

TR SERVICES ON LOCATION WITH STINGER.

RIH - WITH CEMENT STINGER AND TUBING. STING INTO RETAINER @ 2725'

ACID SERVICES ON LOCATION WITH 100 SX CEMENT TO SQUEEZE WINFIELD PERFORATIONS TO MINIMIZE POSSIBILITY OF WATER COMUNICATION FROM WINFIELD TO HERINGTON AND KRIDER PERFS AFTER FRACING SAME.

SQUEEZE WINFIELD PERFS WITH 100 SX DISPLACED ALL TO 1200#.

STING OUT OF RETAINER AND REVERSE CIRCULATE HOLE CLEAN.

POOH - WITH TUBING AND STINGER.

SHUT DOWN FOR THE NIGHT.

5/18/06

BLACKHAWK WELL SERVICE RIGGED UP TO SWAB DOWN 4 1/2" CASING.

SWAB WELL DOWN TO 2000' FROM SURFACE.

ELI WIRELINE SERVICE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN HERINGTON AND KRIDER ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE LOWER KRIDER - 2678'-2694' WITH 1 SHOT/FT.

PERFORATE UPPER KRIDER- 2641'-2655' WITH 1 SHOT/FT.

PERFORATE HERINGTON - 2609'-2614' WITH 2 SHOTS/FT

BLACKHAWK SWABBED WELL DOWN TO TTL DEPTH.

1 HR. NATURAL TEST - RECOVERED. 4.5 BBL SLIGHT SHOW OF GAS.

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5/18/06

ACID SERVICES ON LOCATION TO ACIDIZE HERINGTON AND KRIDER PERFORATIONS WITH 2500 GALS 15% DSFE ACID AND 60 BALL SEALERS.

ACIDIZE HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID  
PUMP 2000 GALS 15% DSFE ACID WITH 60 BALL SEALERS SPACED EQUALLY.  
LOAD CASING PRESSURE TO 1500#, BROKE BACK  
DISPLACE 500 GALS ACID @4 BPM 150#  
DISPLACE 1500 GALS ACID W/BALLS 6 BPM @200# TO 600# HAD LITTLE BALL ACTION  
ISIP - VACUM  
TTL LOAD - 89.5

BLACKHAWK RIGGED TO SWAB AND TEST HERINGTON AND KRIDER PERFS AFTER ACID.

TEST HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 700' FROM SURFACE.  
SWAB WELL DOWN, RECOVERED 40 BBLS.  
1 HR. SWAB TEST - RECOVERED 4 BBLS, TEST GAS @ 13 MCFFD.  
RECOVER 44 BBL OF 89 BBL LOAD SHUT WELL IN.

5/19/06

SICP - 270#, FLUID LEVEL - 2150' FROM SURFACE.

SBHP - 381 psi

TEST HERINGTON AND KRIDER PERFS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED - 3BBL START 1 HR TEST  
1ST HR TEST - RECOVERED 3 BBLSTEST GAS @ 72 MCF  
2ND HR TEST - RECOVERED 3 BBLS, TEST GAS @ 101 MCF  
3RD HR TEST - RECOVERED 1.5 BBLS, TEST GAS @ 129 MCF  
4TH HR TEST - RECOVERED 1BBL , TEWST GAS @ 159 MCF  
RECOVERED 54.5 BBL LOAD BACK. SHUT WELL IN FOR WEEKEND.

5/22/06

SICP - 380#

SBHP - CALCULATES 413 psi, THIS IS PESSIMISTIC FIGURING NO FLUID COLUMN.

CONTINUE TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED .75 BBLS  
1 HRTEST - RECOVERED 1BBL TEST GAS @ 253 MCF

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5/22/06 CONT.1 HR TEST - RECOVERED 1BBL, TEST GAS @ 243 MCF.1HR TEST - RECOVERED 1BBL, TEST GAS @ 248 MCF1HR TEST - RECOVERED 1BBL, TEST GAS @ 248 MCF1 HR TEST - RECOVERED 1 BBL, TEST GAS @ 237 MCF.1 HR TEST - RECOVERED .5 BBL, TEST GAS @ 231 MCF.

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE HERINGTON AND KRIDER PERFORATIONS WITH 23,800 GALS 70 QUALITY NITROGEN FOAM AND 31,000# SAND, TAILING IN WITH RESONATED SAND TO HELP MINIMIZE SAND PRODUCTION.

FRACTURE HERINGTON AND KRIDER PERFS AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM PAD, ESTABLISH INJECTION RATE @ 4.93 BPM @1272#

PUMP 4000# 12/20 SAND @ 1 PPG (4000 GALS) @ 5.47 BPM @1262#

PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS) @ 6.09 BPM @1221#

PUMP 11,000# 12/20 SAND @ 3 PPG (3667 GALS) @ 6.35 BPM @1265#

PUMP 3999# 16/30 RESONATED SAND @ 3 PPG (1333 GALS) @ 6.70 BPM @1261#

FLUSH SAND TO PERFS WITH 1800 GALS FOAM @ 5.19 BPM @ 1325#

ISIP -1260# 5 MIN SIP - 1090# 10 MIN SIP -989# 15 MIN SIP - 965#TOTAL LIQUID LOAD TO RECOVER - 215.84 BBL

SHUT WELL IN, SHUT DOWN FOR THE DAY.

5/23/06SICP 320#

BLACKHAWK RIGGED TO FLOW AND SWAB TEST HERINGTON AND KRIDER AFTER FRAC.

TEST HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

BLOW WELL DOWN AND START FLOW TESTING.

4 HRS. FLOW - RECOVERED 43 BBLs, WITH SHOW OF GAS. WELL DIED.

SWAB WELL DOWN, RECOVERED 9.5 BBLs, WITH GOOD SHOW OF GAS.

1 HR. TEST - RECOVERED 4 BBLs, TEST GAS @ 177 MCFPD.

SHUT DOWN FOR THE NIGHT.

5/24/06SICP 290#CONT TESTING HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 7 BBLs, TEST GAS @ 411 MCFPD.

1 HR. TEST - RECOVERED 4 BBLs, TEST GAS @ 400 MCFPD.1 HR. TEST - RECOVERED 4 BBLs, TEST GAS @ 353 MCFPD.

CHECKED SAND FILL-UP, HAVE 52' SAND FILL.

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF SAND.

RIH - WITH BULL DOG BAILER AND TUBING.

SHUT DOWN FOR THE NIGHT.

5/25/06SICP - 260#SBHP - CALCULATES 282 psi, FIGURED W/O FLUID.

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**5/25 CONT.**

TR SERVICES ON LOCATION TO CONTINUE CLEANING OUT WELL BORE OF FRAC SAND.  
 CLEAN OUT WELL BORE OF 60' SAND TO 2725'.  
 TR SERVICES RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING.

**RUN PRODUCTION TUBING AS FOLLOWS:**

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
85 JTS. 2 3/8" TUBING	2695.72'
K.B. (6' SET @ G.L.)	6.00'
<u>TUBING SET @</u>	<u>2717.82'</u>

PACK TUBING OFF, BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

**5/31/06**

BLACKHAWK BACK ON LOCATION TO RUN BOTTOM HOLE PUMP AND NEW RODS.  
 RIH - 2" X 1 1/2" X 12' RWBC, 107 - 3/4" RODS, 4' SUB, 1 1/4" X 16' P.R.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.  
 AWAITING UNIT, ENGINE AND SURFACE EQUIPMENT.

**6/1 THRU 6/14/06**

SIOUX TRUCKING ON LOCATION, SET CDR 114 LOW PROFILE UNIT AND F&M 208 ENGINE  
 TO EAST OF WELL. FROM SCHMITT #2 WELL

SHAWNEE LEASE SERVICE ON LOCATION, SET 30" X 5' VERTICAL SEPARATOR @ WELL  
 SITE.

HOOKED UP WELL HEAD AND GAS SUPPLY TO ENGINE.  
 DITCHED AND LAYED APPROX 1 MILE 2" POLY PIPELINE FROM WELL TO WETSTEIN #1  
 WELL LOCATION AND SET METER RUN AND TIED INTO COMPRESSOR SYSTEM @ #1 WELL  
 SITE.

DITCHED AND LAYED APPROX 1/2 MILE 2" SCH - 40 PVC PIPELINE FROM WELL HEAD TO  
 WEST @ ROAD AND TIED INTO WATER TANK BATTERY.  
 SET 6' X 16' 200 BBL FIBERGLASS WATER TANK.

WELL IS READY TO GO INTO SERVICE.

WILL TIE INTO ONEOK LOW PRESSURE PIPELINE ASAP.

**END OF REPORT**

**BRAD SIROKY**

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SALES OFFICE: 100 S. Main Suite #807 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		604195	4/25/06	11144	Liberal
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Wettstein	2A-33	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
D. Hayes			K. Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	440	\$16.50	\$7,260.00 (T)
C194	CELLFLAKE	LB	139	\$3.41	\$473.99 (T)
C310	CALCIUM CHLORIDE	LBS	1524	\$1.00	\$1,524.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	590	\$1.50	\$885.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	555	\$1.60	\$888.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$175.91	\$175.91

8 5/8" SWF CON. CEMENT  
T.M.

**Sub Total:** \$16,711.50  
**Discount:** \$2,462.45  
**Discount Sub Total:** \$14,249.05  
 Seward County & State Tax Rate: 6.55% **Taxes:** \$717.46  
 (T) Taxable Item **Total:** \$14,966.51

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 11144	
Date	4-25-06	Lease	Wattstein	Well #	2A-33
Customer ID		County	Seward	State	KS
CHARGE	Oil Producers Inc of Kansas		Depth	1674.28	Formation
			Casing	8 5/8	Casing Depth
			TD		Job Type
			Customer Representative	David Hayes	Treater
					Kirby Harper

AFE Number	PO Number	Materials Received by	<input checked="" type="checkbox"/> Bob Kasper
------------	-----------	-----------------------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	Common Liberal				
D101	440 SK	A-Conn, Liberal				
C194	139 LB	Cellflake				
C310	1524 LB	Calcium Chloride				
F193	1 EA	Guide Shoe - Reg, 8 5/8"				
F103	3 EA	Centralizer, 8 5/8"				
F233	1 EA	Flapper Type Insert Float, 8 5/8"				
F145	1 EA	Top Rubber Cement Plug, 8 5/8"				
F123	1 EA	Basket, 8 5/8"				
F800	1 EA	Threadlock Compound Bit				
E100	60 MT	Heavy Vehicle Mileage				
E107	590 SK	Cement Service Charge				
E104	555 TM	Bulk Delivery				
E101	20 MT	Pickup Mileage				
R204	1 EA	Casing Cement Pump, 1501-2000'				
R701	1 EA	Cement Head Rental				
Discounted Total						
Plus Tax						
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					DEC 20 2007	
					CONSERVATION DIVISION	
					WICHITA, KS	
						14,073. <sup>15</sup>



**TREATMENT REPORT**

Customer <i>Oil Producers Inc of Kansas</i>		Lease No.		Date <i>4-25-06</i>	
Lease <i>Wettstein</i>		Well # <i>2A-33</i>			
Field Order # <i>11144</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>	Depth <i>16'14.28</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>3 3/4" Surface</i>			NW	Formation	Legal Description <i>33-325-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>400 sk A Con - 39%</i>	RATE <i>CC - 1/4" Cellflake</i>	PRESS	ISIP
Depth <i>1674.28</i>	Depth	From	To	Pre Pad # <i>11.4" - 3.06ft<sup>3</sup></i>	Max <i>14.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>150 sk - Class A"</i>	Min <i>290 CC - 1/4" Cellflake</i>		10 Min.
Max Press	Max Press	From	To	Frac # <i>15" - 1.33ft<sup>3</sup></i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>David Hayes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>576</i>	<i>338</i>	<i>502</i>				
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Williams</i>	<i>Tony</i>	<i>Devon</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On Location - Spot &amp; Rig up</i>
<i>1522</i>					<i>Casing on bottom - Break Circ.</i>
<i>1539</i>	<i>200</i>		<i>218</i>	<i>4.5</i>	<i>Start mixing 440 sk A Con @ 11.4 #</i>
<i>1623</i>	<i>200</i>		<i>36</i>	<i>4.5</i>	<i>Start mixing 150 sk Class A" @ 15 #</i>
<i>1646</i>					<i>Shut down - drop top plug</i>
<i>1651</i>	<i>100</i>		<i>0</i>	<i>4.5</i>	<i>Start displacing with 104 bbl</i>
<i>1715</i>	<i>400</i>		<i>94</i>	<i>2</i>	<i>Slow Rate</i>
<i>1720</i>	<i>400-800</i>		<i>104</i>		<i>Bump Plug</i>
<i>1721</i>	<i>800-0</i>				<i>Release Pressure - Float held</i>
					<i>Basket on Jt # 33</i>
					<i>Cent. on Jt # 5, 7, 33</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION  
WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> 6395901 OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
	604196	4/27/06	11181	Liberal
	<b>Service Description</b>			
	Cement			
	<b>Lease</b>		<b>Well</b>	
Wettstein		2A-33		New Well
<b>AFE</b>		<b>PO</b>		<b>Terms</b>
				Net 30
<b>CustomerRep</b>		<b>Treater</b>		
D. Hayes		K. Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$16.65	\$2,913.75 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$16.50	\$4,950.00 (T)
C194	CELLFLAKE	LB	71	\$3.41	\$242.11 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C221	SALT (Fine)	GAL	957	\$0.25	\$239.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	825	\$0.60	\$495.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.60	\$715.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$180.01	\$180.01

Plan CSW CEMENT  
 IDC  
 TM

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 WICHITA, KS

**Sub Total:** \$17,297.92  
**Discount:** \$2,717.29  
**Discount Sub Total:** \$14,580.63  
**Taxes:** \$751.82  
 County & State Tax Rate: 6.55%

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 11181	
Date	4-27-06	Lease	Wattstein	Well #	2A-33
Customer ID		County		State	33-325-32W
Oil Producers Inc. of Kansas		Depth	Formation	Shoe Joint	15.55
		Casing	4 1/2	Casing Depth	TD
		Customer Representative	David Hayes	Treater	Kirby Harper
		Job Type	4 1/2 Longstring	(NW)	

CHARGE

AFE Number	PO Number	Materials Received by	X <i>David Hayes</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	175 SK	AA-2, Liberal				
D101	300 SK	A-Can blend, Liberal				
C194	71 lb	CellFlake				
C310	846 lb	Calcium Chloride				
C221	957 lb	Salt (fine)				
C195	132 lb	FLA-322				
C312	124 lb	Gas blok				
C321	825 lb	Gilsonite				
F210	1 EA	Auto fill float shoe, 4 1/2				
F100	5 EA	Turbolizer				
F170	1 EA	IR. Latchdown plug + Baffle, 4 1/2				
F120	1 EA	Basket, 4 1/2				
F800	1 EA	Threadlock Compound Kit				
C302	500 Gal	Mudflush				
C303	250 Gal	Superflush				
C141	4 Gal	CC-1				
E100	60 MI	Heavy Vehicle Mileage				
E107	475 SK	Cement Service Charge				
E104	447 TM	Bulk delivery				
E101	20 MI	Pickup Mileage				
R206	1 EA	Casing Cement Pumper - 2501' - 3000'				
R701	1 EA	Cement Head Rental				
Discounted Total						
Plus Tax						

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WICHITA, KS 14,400.<sup>00</sup>



# TREATMENT REPORT

Customer: <i>Oil Producers Inc of Kansas</i>	Lease No.:	Date:
Lease: <i>Weststein</i>	Well # <i>2A-33</i>	<i>4-27-06</i>
Field Order # <i>1181</i>	Station <i>Liberal</i>	Casing <i>4 1/2"</i>
Type Job <i>4 1/2" Longstring</i>	Depth <i>2782</i>	County <i>Seward</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>33-32S-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>275 sk A-Con - 3%</i>	RATE <i>CC-1 Water</i>	PRESS <i>14.8 #</i>	ISIP
Depth <i>2782</i>	Depth	From	To	Pre Pad <i>11.4 # - 3.06 ft<sup>3</sup></i>	Max <i>19.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>175 sk AA-2 -</i>	Min <i>10% Salt, 5# Gilsontite</i>		10 Min. <i>.8% FLA-32</i>
Max Press	Max Press	From	To	Frac <i>.75% Gas blok</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>14.8 # - 1.49 ft<sup>3</sup></i>	HHP Used <i>6.55 Gal</i>		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load

Customer Representative <i>David Hayes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>176 227 338 576 335 502</i>		
Driver Names <i>Harper Olivera Williams Devon</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>On Location - Spot &amp; Rig up</i>
<i>0430</i>					<i>Casing on bottom - Break Circulation</i>
<i>0459</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Start pumping 20 bbl of CC-1 Water</i>
<i>0504</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start pumping 500 Gal of Mudflush</i>
<i>0506</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of Water</i>
<i>0509</i>	<i>200</i>		<i>6</i>	<i>4</i>	<i>Start pumping 250 Gal of Superflush</i>
<i>0511</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of Water</i>
<i>0514</i>	<i>200</i>		<i>15</i>	<i>4</i>	<i>Start mixing 35 sk of A-Con @ 9.5 #</i>
<i>0509</i>	<i>200</i>		<i>150</i>	<i>5</i>	<i>Start mixing 275 sk of A-Con @ 11.4 #</i>
<i>0604</i>	<i>100</i>		<i>46</i>	<i>4</i>	<i>Start mixing 175 sk of AA-2 @ 14.8 #</i>
<i>0616</i>					<i>Shutdown - drop Plug - clean lines</i>
<i>0632</i>	<i>100</i>		<i>0</i>		<i>Start displacing with 44 bbl of CC-1 Water</i>
<i>0657</i>	<i>200</i>		<i>34</i>	<i>2</i>	<i>Slow Rate (Displaced with Rig pump)</i>
<i>0703</i>	<i>700-1750</i>		<i>44</i>		<i>Bump plug (Could not pull on water)</i>
<i>0704</i>	<i>1750-0</i>				<i>Release Pressure - Float held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
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 Pratt, KS 67124-8613  
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 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605123	5/17/06	12783	Liberal
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Wettstein	2A-33	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	120	\$15.00	\$1,800.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	94	\$1.60	\$150.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R306	CEMENT PUMPER, 2,501-3,000' P&A ROTARY 1st 4hr	EA	1	\$1,512.00	\$1,512.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
S100	FUEL SURCHARGE		1	\$58.17	\$58.17

**Sub Total:** \$4,990.57  
**Discount:** \$279.00  
**Discount Sub Total:** \$4,711.57  
**Seward County & State Tax Rate: 6.55% Taxes:** \$111.31  
**(T) Taxable Item Total:** \$4,822.88

SQUEEZE WANFIELD  
 IDC  
 TBM.

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CONSERVATION DIVISION  
 WICHITA, KS

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**FIELD ORDER** 12783

Subject to Correction

Date <b>5-17-06</b>		Customer ID		Lease <b>Wattstein</b>	Well # <b>2A-33</b>	Legal <b>33-32W-335</b>
C H A R G E  <b>Oil Producers Inc of Kansas</b>		County <b>Seward</b>		State <b>KS</b>	Station <b>Liberal</b>	
Depth <b>2734</b>		Formation		Shoe Joint		
Casing <b>4 1/2</b>		Casing Depth		TD	Job Type <b>Squeeze</b> <i>(over)</i>	
Customer Representative <b>David Hayes</b>				Treater <b>Wibby Harper</b>		
AFE Number		PO Number		Materials Received by <b>X</b> <i>Don</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100 SK	Common		
L	E100	40 MT	Heavy Vehicle Mileage		
L	E107	100 SK	Cement Service Charge		
L	E104	94 TM	Bulk Delivery		
L	E101	20 MT	Pickup Mileage		
L	R306	1 EA	Cement Pump		
L	R700	1 EA	Squeeze Manifold		
L	R402	3 hr	Additional hrs on Location		
<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>DEC 20 2007</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p> <p>4653. <sup>46</sup></p>					
<p>Discounted Total</p> <p>Plus Tax</p>					

Customer <i>O.I. Producers Inc of Kansas</i>		Lease No.		Date	
Lease <i>Wettstein</i>		Well # <i>2A-33</i>		<i>5-17-06</i>	
Field Order # <i>12783</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>2734</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>Squeeze</i>			Formation <i>(NW)</i>	Legal Description <i>33-325-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/4</i>			<i>1005k Class A</i>	<i>200 CC</i>		5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
	<i>2725</i>			<i>15.6 # - 1.18 ft<sup>3</sup></i>	<i>- 5.2 Gal</i>		15 Min.	
Volume	Volume	From	To	Pad	Min		Annulus Pressure	
Max Press	Max Press	From	To	Frac	Avg		Total Load	
Well Connection	Annulus Vol.	From	To		HHP Used			
Plug Depth	Packet Depth	From	To	Flush	Gas Volume			
	<i>2725</i>			<i>20 KCL</i>				

Customer Representative <i>David Hayes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
---	---	--------------------------------

Service Units	<i>126</i>	<i>228</i>	<i>338</i>	<i>575</i>				
Driver Names	<i>Harper</i>	<i>Oliver</i>	<i>Terry</i>	<i>Tony</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On Location - Spot &amp; Rig up</i>
<i>1943</i>	<i>500</i>		<i>23</i>	<i>2.5</i>	<i>Load Annulus</i>
<i>1954</i>		<i>200</i>	<i>12</i>	<i>2</i>	<i>Got an injection rate</i>
<i>2000</i>		<i>300</i>	<i>22</i>	<i>2</i>	<i>Start mixing 1005k of Class A @ 15.6 #</i>
<i>2013</i>					<i>Shut down - clean lines</i>
<i>2016</i>		<i>2000</i>	<i>0</i>	<i>1</i>	<i>Start displacing with 10.25 bbl</i>
<i>2028</i>		<i>1500</i>	<i>10.5</i>		<i>Shut down - sting out</i>
<i>2033</i>		<i>300</i>	<i>0</i>	<i>2</i>	<i>Reverse out</i>
<i>2043</i>			<i>20</i>		<i>Shut down</i>

*Job Complete*

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