

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33486
Name: Dark Horse Oil Company, LLC
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: NA
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: WW Drilling, LLC.
License: 33575
Wellsite Geologist: Paul M. Gunzelman

RECEIVED
DEC 26 2007

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>November 01, 2007</u>	<u>November 08, 2007</u>	<u>November 09, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21031-0000
County: Decatur
NW_NW_SW_SE Sec. 11 Twp. -5 S. R. -30 East West
1239 feet from (S) N (circle one) Line of Section
2578 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Savage Well #: 1-11

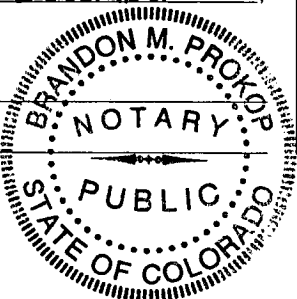
Field Name: NA
Producing Formation: NA
Elevation: Ground: 2881 Kelly Bushing: 2886
Total Depth: 4251 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 284 ft. with 175 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
DH-Alt-1-DG-1/21/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Dec. 21, 2007
Subscribed and sworn to before me this 21st day of December
20 07
Notary Public: [Signature]
Date Commission Expires: 1/29/2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dark Horse Oil Company, LLC Lease Name: Sauvage Well #: 1-11
 Sec. 11 Twp. -5- S. R. -30- East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log and Well Site Geologist Report.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2627</td> <td>+259</td> </tr> <tr> <td>Base/Anhydrite</td> <td>2662</td> <td>+224</td> </tr> <tr> <td>Topeka</td> <td>3749</td> <td>-863</td> </tr> <tr> <td>Heebner Shale</td> <td>3920</td> <td>-1034</td> </tr> <tr> <td>Toronto</td> <td>3952</td> <td>-1066</td> </tr> <tr> <td>Lansing</td> <td>3969</td> <td>-1083</td> </tr> <tr> <td>Base/Kansas City</td> <td>4178</td> <td>-1292</td> </tr> <tr> <td>Total Depth</td> <td>4251</td> <td>-1365</td> </tr> </table>	Name	Top	Datum	Stone Corral	2627	+259	Base/Anhydrite	2662	+224	Topeka	3749	-863	Heebner Shale	3920	-1034	Toronto	3952	-1066	Lansing	3969	-1083	Base/Kansas City	4178	-1292	Total Depth	4251	-1365
Name	Top	Datum																										
Stone Corral	2627	+259																										
Base/Anhydrite	2662	+224																										
Topeka	3749	-863																										
Heebner Shale	3920	-1034																										
Toronto	3952	-1066																										
Lansing	3969	-1083																										
Base/Kansas City	4178	-1292																										
Total Depth	4251	-1365																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	284 ft.	Common	175 sks.	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED DEC 26 2007 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

PAID
12/14/07

Invoice Number: 111019
Invoice Date: Nov 7, 2007
Page: 1

Bill To:

Dark Horse Oil Company LLC
34861 Forest Park Drive
Elizabeth, CO 80107

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Savage #1-11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
45.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	745.20
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00

RECEIVED
DEC 26 2007
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	4,714.35
Sales Tax	159.68
Total Invoice Amount	4,874.03
Payment/Credit Applied	
TOTAL	4,874.03

\$ 471.43

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

- \$ 471.43
\$ 4,402.60

ALLIED CEMENTING CO., INC. 31763

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-1-07</u>	SEC. <u>11</u>	TWP. <u>3 S</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Savage</u>	WELL# <u>1-11</u>	LOCATION <u>Seldon 3 1/2 E - 6 N 1/2 E</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)					<u>NEW</u>		

CONTRACTOR W-L Dds #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 285'

CASING SIZE 8 3/4 DEPTH 284'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 17- BB1

OWNER Same

CEMENT AMOUNT ORDERED 175 sks com

3 3/4 CC - 286 gal

COMMON	<u>175 sks @ 12.60</u>	<u>2,205.00</u>
POZMIX	@	
GEL	<u>3 sks @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks @ 46.60</u>	<u>279.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>184 sks @ 1.90</u>	<u>349.60</u>
MILEAGE	<u>98 per sk/mile</u>	<u>745.20</u>
TOTAL		<u>3629.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

431 HELPER Lannie

BULK TRUCK DRIVER Alvin

377

BULK TRUCK DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 284'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 6.00 270.00

MANIFOLD @ _____

TOTAL 1,085.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kathy Strautt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
DEC 26 2007
KCC WICHITA



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

PAID
12/14/07

Invoice Number: 111163
Invoice Date: Nov 12, 2007
Page: 1

Bill To:
Dark Horse Oil Company LLC
34861 Forest Park Drive
Elizabeth, CO 80107

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Dark	Sauvage #1-11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 12, 2007	12/12/07

Quantity	Item	Description	Unit Price	Amount
60.00	MAT	Common Class A	12.60	756.00
40.00	MAT	Pozmix	6.40	256.00
4.00	MAT	Gel	16.65	66.60
25.00	MAT	Flo Seal	2.00	50.00
105.00	SER	Handling	1.90	199.50
45.00	SER	Mileage 105 sx @.09 per sk per mi	9.45	425.25
1.00	SER	Plug to Abandon	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	EQP	Dry Hole Plug	35.00	35.00

RECEIVED
DEC 26 2007
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	2,873.35
Sales Tax	181.02
Total Invoice Amount	3,054.37
Payment/Credit Applied	
TOTAL	3,054.37

\$ 287.33

ONLY IF PAID ON OR BEFORE

Dec 12, 2007

- \$ 287.33
\$ 2,767.04

ALLIED CEMENTING CO., INC. 28833

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-9-07</u>	SEC. <u>11</u>	TWP. <u>S5</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
SAVAGE LEASE		WELL# <u>1-11</u>	LOCATION <u>Selden 3 1/2 W - 8 N - 1/2 W - N 1/4</u>			COUNTY <u>Osceola</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>W+W DRILL RIG #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>4250'</u>	AMOUNT ORDERED <u>100 SKS 60/40 P02 4 1/2 GEL 1/4" # Flo-Seal</u>
CASING SIZE _____ DEPTH _____	COMMON <u>60 SKS @ 12.60 756.00</u>
TUBING SIZE _____ DEPTH _____	POZMIX <u>40 SKS @ 6.40 256.00</u>
DRILL PIPE <u>4 1/2"</u> DEPTH <u>1825'</u>	GEL <u>4 SKS @ 16.65 66.60</u>
TOOL _____ DEPTH _____	CHLORIDE _____ @ _____
PRES. MAX _____ MINIMUM _____	ASC _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	<u>Flo-Seal 25# @ 2.90 50.00</u>
CEMENT LEFT IN CSG. _____	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>LOWME</u>	
BULK TRUCK # _____	DRIVER _____	

HANDLING <u>105 SKS @ 1.90 199.50</u>	
MILEAGE <u>94 PER SK / MILE @ 4.25 425.25</u>	
TOTAL <u>1753.75</u>	

REMARKS:

35 SKS AT 1825'
45 SKS AT 325'
10 SKS AT 40'
15 SKS RAT HOLE

SERVICE

DEPTH OF JOB <u>1825'</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>45 MI @ 6.00 270.00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL <u>1095.00</u>	

THANK YOU

CHARGE TO: DARK HORSE OIL CO, LLC.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRY HOLE PLUG</u>	<u>35.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>35.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Handwritten Signature]

[Handwritten Signature]
PRINTED NAME

RECEIVED
DEC 26 2007
KCC WICHITA