

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 West Douglas #520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Maclaskey  
Operator Contact Person: K. Todd Allam  
Phone: (316) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Oil Producers Inc. of Kansas

Well Name: Ash #1  
Original Comp. Date: 6-30-96 Original Total Depth: 4972  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8-14-2007</u>	<u>8-19-2007</u>	<u>9-5-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22506-00-01  
County: Barber  
E/2 NW SE NE Sec. 33 Twp. 32 S. R. 12  East  West  
1650 feet from S / N (circle one) Line of Section  
825 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ash Well #: V1-33 OWWO  
Field Name: \_\_\_\_\_  
Producing Formation: Viola  
Elevation: Ground: 1610 Kelly Bushing: 1620  
Total Depth: 5178 Plug Back Total Depth: 4941  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 40000 ppm Fluid volume 240 bbls  
Dewatering method used hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL Energy Inc.  
Lease Name: Cathy License No.: 5822  
Quarter NE Sec. 25 Twp. 33 S. R. 11  East  West  
County: Barber Docket No.: D23,329

*W20-Dlg - 1/15/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam  
Title: President Date: 10/2/07  
Subscribed and sworn to before me this 2 day of October,  
2007.  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution

**OCT 26 2007**  
CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Ash Well #: V1-33 OWWO  
 Sec. 33 Twp. 32 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sector Bond/Gamma Ray/CCL Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	350		200	
Production	7 7/8	5 1/2	14	4980.7	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4749-4768	3500 gal 15% Jelled Stage Acid Job	4749-68

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TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4770</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enh. <u>9/14/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>15</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Customer: Val Energy, Incorporated  
 Lease: Ash "V"  
 Well #: -330.W.W.O.  
 Date: 8-18-07  
 Field Order #: 16,115  
 Station: Pratt  
 Casing: 14Lb  
 Depth: 1,81Ft.  
 County: Barber  
 State: KS.  
 Type Job: C.C.S.P.W.-Long String  
 Formation:  
 Legal Description: 33-325-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2"	Tubing Size: 4 1/2"	Shots/Ft:		Cement: 150 sacks	AA-2	RATE WITH PRESS: 39	OSIP: Friction Reducer,
Depth: 1,81 Ft.	Depth:	From:	To:	.25% Defoamer	.8%	FLA-32	2.10% Salt,
Volume: 21.5 Bbl.	Volume:	From:	To:	18 Gas Blok	5 Lb./sk.	Gilsonite	
Max Press: 1,500 P.S.I.	Max Press:	From:	To:	15.3 Lb./Gal.	Avg: 5.79 Gal./sk.	1.58 CU.FT./sk.	
Well Connection: Annular Vols.		From:	To:		HHP Used:		Annulus Pressure
Plug Depth: 197 Feet	Packer Depth:	From:	To:	Flush: 20.6 Bbl.	Gas Volume: Fresh Water		Total Load

Customer Representative: Russell Myers  
 Station Manager: David Scott  
 Treater: Clarence R. Messick  
 Service Units: 19,905  
 Driver Names: Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
8:00					Val Drilling start to run Weatherford Packer Shoe, Shoe Joint with latchdown Baffle screwed into collar and a total of 122 jts. new 14 Lb./FT. 5 1/2" casing. Ran Basket on top of shoe Joint and Turbolizer on Collars # 3, 5, 7, 9, 11, 13 and 15.
11:20					Casing in well. Circulate for 15 minutes.
11:35					Release ball to set Packer Shoe.
11:50	1,400				Set Packer Shoe with rig pump. Circ. 30 min.
12:20	500			6	Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		44	6	Start Fresh Water Spacer.
			47		Stop pumping. Shut in Well.
	-0-		4-3	2	Plug Rat and Mouse holes. Open Well.
12:40				5	Start mixing 150 sacks AA-2 cement.
	-0-		37		Stop pumping. Shut in Well. Wash pump & lines. Release plug. Open Well.
12:53	200			6.5	Start Fresh Water Displacement.
			105	5	Start to lift cement.
1:15	1,000		121		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
					Wash up pump truck.

1:00 Job Complete. Thanks, Clarence, Mike, Billy



**FIELD ORDER** 16415

Subject to Correction

Lease	Ash "V"	Well #	33 O.W. W.O.	Legal	33-325-12W
Date	8-18-07	Customer ID		State	KS
County	Barber	Station	Pratt	Depth	
Company	Val Energy, Incorporated	Formation		Shoe Joint	39 Feet
Casing	5 1/2" 14 Lb	Casing Depth	1,181 Ft.	TD	5,250 Ft.
Customer Representative	Russell Myers	Treater	Clarence R. Messick	Job Type	C.C.S.P.W.-Long String

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AA-2		\$ 2,479.50
P	D203	25sk	60/40 Poz		\$ 267.75
P	C195	113Lb	FLA-322		\$ 932.25
P	C221	724lb	Salt (Fine)		\$ 181.00
P	C243	36Lb	Defoamer		\$ 124.20
P	C244	43Lb	Cement Friction Reducer		\$ 258.00
P	C312	141Lb	Gas Blok		\$ 726.15
P	C321	750Lb	Gilsonite		\$ 502.50
P	C304	1,000Gal	Super Flush II		\$ 1,530.00
P	F101	7ea	Turbolizer, 5 1/2"		\$ 519.40
P	F121	1ea	Basket, 5 1/2"		\$ 268.50
P	F171	1ea	Latch Down Plug and Baffle, 5 1/2"		\$ 250.00
P	F274	1ea	Weatherford Cementing Shoe Packer Type 5 1/2"		\$ 3,133.00
P	E100	90mi	Heavy Vehicle Mileage, 1-Way		\$ 450.00
P	E101	45mi	Pickup Mileage, 1-Way		\$ 135.00
P	E104	367tm	Bulk Delivery		\$ 586.80
P	E107	175sk	Cement Service Charge		\$ 262.50
P	E891	1ea	Service Supervisor		\$ 150.00
P	R210	1ea	Cement Pumper: 4,501 FT. To 5,000 FT.		\$ 1,827.00
P	R701	1ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 12,460.18
			Plus taxes		

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