

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 124
 Sec. 33 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro Log, Gamma Ray Neutron, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	261	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	2556'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	2494-2508	500 gal 15% mud acid	2494-2508
		840 gal 15% mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	2509'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	0	122			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2494-2508

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 W.C.-172 - K3

ATTACHMENT SHEET TO ACO-1

PIERPOINT A-124
 750'FSL, 1500'FWL
 Sec. 33-25S-05E
 Butler County, KS

<u>Sample Tops</u>	<u>#124</u>	<u>LOG</u>
Admire 550	511 +829	512 +828
Admire 650	602 +738	600 +740
White Cloud Lm	897 +443	898 +442
White Cloud Sd	905 +435	906 +434
Oread	1384 -44	1384 -44
Heebner	1420 -80	1422 -82
Douglas Shale	1454 -114	1456 -116
Lansing	1711 -371	1707 -367
Kansas City	1990 -650	1991 -651
B/KC	2145 -805	2146 -806
Viola	2493 -1153	2494 -1154
Simpson Sand	2522 -1182	2522 -1182
Red Rock Horizon	2558 -1218	2559 -1219
TD	2575 -1235	2576 -1236

DST #1 2494-2511 Zone: VIOLA

Times: 30-40-45-60
 1st open: WEAK BLOW BLDG TO 1"
 2nd open NO BLOW
 Rec.: 15' MUD WITH 2% OIL CUT

IHP: 1237 FHP: 1210
 IFP: 74-74 FFP: 75-74
 ISIP: 75 FSIP: 75

DST #2 2526-2542 Zone: SIMPSON

Times: 30-40-45-62
 1st open: WEAK BLOW BLDG TO STRONG IN 26 MIN
 2nd open NO BLOW BLDG TO 2"
 Rec.: 185' heavy water cut mud(14% WTR, 86% MUD)

IHP: 1257 FHP: 1239
 IFP: 55-102 FFP: 96-107
 ISIP: 109 FSIP: 110

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12223
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-07	8511	PierPoint #124	33	255	5E	Bull
CUSTOMER Vess Oil Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Water Front Pkway Bld 500			446	Jacob		
CITY STATE ZIP CODE Wichita Ks 67226			442	Shane		

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2575 ft CASING SIZE & WEIGHT 4 1/2" 19.50"
 CASING DEPTH 2558 ft DRILL PIPE _____ TUBING _____ OTHER NDV
 SLURRY WEIGHT 12.9-13.5 SLURRY VOL _____ WATER gal/sk 8 CEMENT LEFT in CASING 29 ft
 DISPLACEMENT 40.21 DBL DISPLACEMENT PSI 400# MAX PSI Pump Plug 900# RATE _____

REMARKS: S-ftu Meeting Rig up to 4 1/2" casing. Circulated with Rotating head for 1 hr. Pumped Mud Flush 200 gal Mixed 130sks Thick set cement. Shutdown, wash up pump & lines. Release 4 1/2" latch down plug & disp. Plug to 2520 ft. Released PSI Plug hole. Rotated Pipe for 30 hrs on disp. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	4	MILEAGE	330	N/C
1126A	130sks	Thick Set Cement	15.40	2002.00
1110A	650 lbs	Kal-Seal	.38	247.00
1111A	50 lbs	Mud Flush	1.45	72.50
4161	1	4 1/2" Float Shoe AFU	248.00	248.00
4453	1	4 1/2" Latch Down Plug	200.00	200.00
4103	1	4 1/2" Basket	190.00	190.00
4129	6	4 1/2" Centerlizers	36.00	216.00
5611	1	Rotating head	60.00	60.00
5407	1	Mi. Bulk Charge	285.00	285.00
<u>Subtotal</u>				4370.00
				SALES TAX <u>N/A</u>
				ESTIMATED TOTAL <u>4539.33</u>

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 NDV 0 2007
 COMMISSION DISB
 UNIT 1/2

AUTHORIZATION _____ TITLE _____ DATE _____
 211042
 4539.33



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

7939

DATE 9-26-07

COUNTY Butler CITY El Dorado

CHARGE TO Uess oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. PierPoint 'A' 124 CONTRACTOR C&G

KIND OF JOB 8 5/8 Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
150SK	Class 'A' Cement		625.00
4 SK	Calcium Chloride		1462.50
3SK	Gel		160.00
			37.50
157	BULK CHARGE		180.55
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. _____ CSG. SET AT 257' VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME ON LOCATION 0400 TIME FINISHED 0130

REMARKS:
Cement 8 5/8 CSng w/ 150SK A 2% Gel 270cc Leave
20' Cement in CSng Full Return's

EQUIPMENT USED		RECEIVED KANSAS CORPORATION COMMISSION NOV 08 2007 CONSERVATION DIVISION WASHINGTON, KS
NAME	UNIT NO. NAME	
<u>Chett Johnson</u>	<u>Jessie Moore</u>	
<u>Levie Farner</u>		
CEMENTER OR TREATER	OWNER'S REP.	