## KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 September 1999 Form Must Be Typed



### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030	API No. 15 - 015-23747 -60-60
Name: Vess Oil Corporation	
Address: 1700 Waterfront Parkway, Bldg. 500	90 N _N/2 _S/2 _SW Sec. 33 Twp. 25 S. R. 05 V East West
City/State/Zip: Wichita, KS 67206	750' feet from S N (circle one) Line of Section
Purchaser: Eaglwing, LP	1500 feet from E (W directe one) Line of Section
Operator Contact Person: W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 316 ) 682-1537 X103	(circle one) NE SE NW (SW)
Contractor: Name: C&G Drilling Company	Lease Name: Pierpoint A Well #: 124
License: 32701	Field Name: El Dorado
Wellsite Geologist: Bill Stout	Producing Formation: Viola
Designate Type of Completion:	Elevation: Ground: 1333 Kelly Bushing: 1340
New Well Re-Entry Workover	Total Depth: 2575 Plug Back Total Depth: 2521
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 261 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	feet depth to w/ AI+1-TXQ - U 5 D9
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/25/07 10/1/07 10/15/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Casey boots	KCC Office Use ONLY
Title: Operations Engineer Date: 11/6/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>lite</u> day of <u>Novembe</u>	If Denied, Yes Date:
20_07.	If Denied, Yes   Date:   Dat
Notary Public: Whith Hyung	UIC Distribution
Date Commission Expires: MICHELLE D. HENTING	SE SO WILL

perator Name: Vess Oil Corporation					Well #: 124		
Sec. 33 Twp. 2			County: Butl				
ested, time tool ope emperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations pgrand shut-in pressures is if gas to surface test, final geological well site	, whether shut-in p along with final ch	ressure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken  (Attach Additional Sheets)			Log Format	ion (Top), Depth a	n (Top), Depth and Datum		
Samples Sent to Ge	ological Survey	✓ Yes No	Na	е		Тор	Datum
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)		SI	SEE ATTACHED				
ist All E. Logs Run:							
	Micro Log, Gamma Ited Porosity Log	Ray Neutron,					
		CASING Report all strings set	RECORD	•	etion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of . Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	261	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	2556'	Thickset	125	
		ADDITIONA	L CEMENTING / SO	NEEZE BECOD			
Purpose:	Depth	Type of Cement	#Sacks Used	DEEZE NECON		ercent Additive	S
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type or comment			Type une		
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cement mount and Kind of Ma		ord Depth
4	2494-2508			500 gal 15% mud acid			2494-2508
			840 gal 159	gal 15% mud acid			
TUBING RECORD 2-3	Size 3/8"	Set At 2509'	Packer At	Liner Run	Yes ✓ No		<u> </u>
Date of First, Resumer 10/31/07	rd Production, SWD or	Enhr. Producing Me	ethod Flow	ing 🗸 Pump	ing Gas Lif	t 🗌 Oth	ner (Explain)
Estimated Production Per 24 Hours	0il 8	Bbls. Gas 0	Mcf W 122		3bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Inte			WEOCOME
Vented Sold (If vented, Sold	Used on Lease ubmit ACO-18.)	Open Hole		Dually Comp.	Commingled	2494-2508	Economic Office Confession 108 2001

#### **ATTACHMENT SHEET TO ACO-1**

PIERPOINT A-124 750'FSL, 1500'FWL Sec. 33-25S-05E

Butler County, KS

#124	LOG
511 +829	512 +828
602 +738	600 +740
897 +443	898 +442
905 +435	906 +434
1384 -44	1384 -44
1420 -80	1422 -82
1454 -114	1456 -116
1711 -371	1707 -367
1990 -650	1991 -651
2145 -805	2146 -806
2493 -1153	2494 -1154
2522 -1182	2522 -1182
2558 -1218	2559 -1219
2575 -1235	2576 -1236
	511 +829 602 +738 897 +443 905 +435 1384 -44 1420 -80 1454 -114 1711 -371 1990 -650 2145 -805 2493 -1153 2522 -1182 2558 -1218

#### **DST #1 2494-2511 Zone: VIOLA**

Times:

30-40-45-60

1st open: WEAK BLOW BLDG TO 1"

2<sup>nd</sup> open NO BLOW

Rec.: 15' MUD WITH 2% OIL CUT

IHP: 1237 FHP: 1210 IFP: 74-74 FFP: 75-74 ISIP: 75 FSIP: 75

#### **DST #2 2526-2542 Zone: SIMPSON**

Times:

30-40-45-62

1st open: WEAK BLOW BLDG TO STRONG IN 26 MIN

2<sup>nd</sup> open NO BLOW BLDG TO 2"

Rec.: 185' heavy water cut mud(14% WTR, 86% MUD)

IHP: 1257 FHP: 1239 IFP: 55-102 FFP: 96-107 ISIP: 109 FSIP: 110 CONSOLIDATED OIL WELL SERVICES, LLC P.C: BOX 884, CHANUTE, KS 66720 620-431-9210 OF 800-467-8676

AUTHORIZATION\_

TICKET NUMBER\_ LOCATION ELDOPACO # 10 FOREMAN Jim Thomas

DATE

## TREATMENT REPORT & FIELD TICKET

				CEMEN					
DATE	CUSTOMER#	WELL	NAME & NUME	ER	SECTIO	N	TOWNSHIP	RANGE	COUNTY
10-1-07	8511	PierDoird	# 124		33_	(\$)	255	55	Bull
CUSTOMER		*			TRUCK		DRIVER	TRUCK #	DRIVER
MAILING ADDRE	Corpora	HON			446	-	Jecob	11.001.0	
		PL. R	الما الما		442	- S	Shane		
I TOO WE	Her Fron-	STATE	ZIP CODE	i	1101		ZEIGIVE:		
Wichita		Ks	67226						
JOB TYPE JON	a.Shina	HOLE SIZE T	1/2 ( proper Car	J HOLE DEPTH	2575	C <sub>k</sub> c	ASING SIZE & V	VEIGHT!	0.50
CASING DEPTH		DRILL PIPE	(h-4)	TUBING				OTHER MAN	
SLURRY WEIGH	•••	SLURRY VOL_		WATER gal/s	k <u>'5</u>	c	EMENT LEFY in	CASING 29	<u>-</u> L
DISPLACEMENT	4021BR	DISPLACEMEN	PSI 400#	MIK PSI	2P24/40	KOPE R	ATE		
REMARKS:	Dr. Mary	ian Ric w	so to UK"	COSina 1	Circula	the state of	n'th Roder	ting broads	hir bos.
Pursent M	unt Flush	opaal Mix	ed Book	Thickse	t come	# SI	undown,	washing	uncappar -
lines Be	lease 4/2"	Lactchdo	un Place +	diso. Plu	to 352	18-Pa.	Beleased	Washing PSJ Plus	Smith.
Botated T	Pipe-for 30	bles on di	so. Ria	down					<u>,,</u>
								·	
ACCOUNT	QUANTIT	Y or UNITS	D	ESCRIPTION o	f SERVICES	or PROD	UCT	UNIT PRICE	TOTAL
5401	<del></del>		PUMP CHARG	E		<del></del>		740.00	84000
5406	4		MILEAGE	<u>'-</u>				330	n/c
ماللەت			MILLOTOL	<del></del>	<u>,</u>	,81			
1126A	1305k	'«	This VS	int Counce	···			15.40	3002.00
IIIOA	6501		1/-1-5-					1.39	347.00
11100	182011	32.				₹			
IIIIA	Soll		Mud F	7		NOISSIN		1,65	77.50
4161		<del></del>		at Shoe	AFIA	_0.8	20	24800	24400
4453			تعادات المساور والتراج والتصييم	tchDaw		[1] %	<b>8</b> 5.5	200.00	200.00
4103	ı ı		46 Ba		71116	RECEN KANSAS CDRPDRAFIC	S R	190,00	Signo
4129	<del>                                     </del>		JIK C	derlize			<u>→</u>	36.00	24.00
5611	40		The Co	TEE II ZE		- <del>'' ''</del>	A Mis	60.00	60,00
1001	<del> </del>		Robins	Necn		- Sk			
54074	1		Min Bull	1.6	·	<u>₹</u>		75.00	795.00
	ļ ————		La Dia	C.MUSC	<del> </del>				
									1
			<del> </del>			Sent	total		M33000
								SALESTAX	KAR
	***************************************	<del></del>	-A	17048	)			ESTIMATED TOTAL	4539.35

# United Cementing and Acid Co., Inc.

### **SERVICE TICKET**

793**9** 

		1333
(316) 32	Oil Well Cementing & Acidizing 1-4680 • 800-794-0187 • FAX (316) 321-4720 10 West 6th Street • El Dorado, KS 67042  COUNTY DUTT CITY	-07
20	COUNTY DUTTER CITY	51 Dorado
CHARGE TO 🗘	Jest oil	
ADDRESS	CITYST	ZIP
LEASE & WELL	NO. PierPoint 'A' 124 CONTRACTOR C&G  SSS SURFACE SEC. TWP.	
KIND OF JOB _	99/8 Surface SEC. TWP.	RNG
		OLD NEW
Quantity	MATERIAL USED Serv. Charge	625.00
150sK	Class A' Cement	1462.50
4 SK	CalciumChloride	160.00
ろ米	Gel	37.50
157	BULK CHARGE	180.55
<del>-</del>	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	
Г.D	CSG. SET AT <u>257'</u> VOLUM	1E

T.D		_ CSG. SET AT <sub>.</sub>	<u>221                                   </u>	VOLUME_		
SIZE HOLE 1214		_ TBG SET AT _		VOLUME_		
MAX. PRESS.		SIZE PIPE	35/8			
PLUG DEPTH		PKER DEPTH				
PLUG USED		_ TIME ON LOCA	TION 2400	TIME FIN	ISHED	130
REMARKS:				· · ·		
<u>Cement</u> 85/8 (	ISna W/1505	KA J&Gel	220CC	Legue	NOIS	
Cement 85/8 ( 20' Cement in CS	No Full Ret	vrn's			OWWIII	
					\$ § \$	<b>7</b>
		•		,	FCE PORA	
	EQUIP	MENT USED			MONO.	CONSED
NAME Chell Johnson	UNIT NO.			ι	JNE NO.	်
Chett Johnson		Jessie	moore		\$	

**CEMENTER OR TREATER** 

OWNER'S REP.