

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5285  
Name: THE DANE G. HANSEN TRUST  
Address: P.O. Box 187  
City/State/Zip: Logan, KS 67646  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Richard L. Wallgren, Sr.  
Phone: (785) 689-4816  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Doug Davis  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
6/7/07 6/14/07 9/22/07  
Spud Date or 6/15/07  
Recompletion Date 6/15/07 Completion Date or  
Recompletion Date

API No. 15 - 063-21,664-0000  
County: Gove  
NE - SE - SE Sec. 28 Twp. 15 S. R. 27W ☐ East ☒ West  
990 feet from (S) (circle one) Line of Section  
330 feet from (E) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: RODERICK Well #: 8  
Field Name: Rosa NW  
Producing Formation: LKC  
Elevation: Ground: 2440 Kelly Bushing: 2448  
Total Depth: 4433 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 384.50 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 1884 Feet  
If Alternate II completion, cement circulated from 1884  
feet depth to Surface w/ 225 sx cmt.  
(15sks In Rat Hole)(10sks In Mouse Hole)  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2-Dg-11/15/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales  
Title: Trustee Date: 10/4/07  
Subscribed and sworn to before me this 4 day of October,  
20 07.  
Notary Public: Betty Jane Bittel  
Betty Jane Bittel  
Date Commission Expires: July 17, 2008



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: THE DANE G. HANSEN TRUST Lease Name: RODERICK Well #: 8  
 Sec. 28 Twp. 15 S. R. 27W ☐ East ☒ West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron PE

Micro Log

Dual Induction

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	1881	+567
B/Anhydrite	1919	+529
Topeka Ls.	3403	-955
Heebner Sh.	3638	-1190
Toronto Ls.	3659	-1211
Lansing Gp.	3676	-1228
Stark Sh.	3932	-1482
Hushpuckney Sh.	3964	-1516
BKC	3991	-1543
Marmaton Gp.	4010	-1562
Pawnee Ls.	4085	-1637
Rt. Scott	4179	-1731
Cherokee Gp.	4204	-1736
Mississippian	4246	-1830
	4433	

### CASING RECORD ☒ New ☐ Used RTD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	23	384.50	Common	200	2%Gel&3%CC
Production St.	7 7/8	5 $\frac{1}{2}$	15.5	4430	EA/2	165	
			DV Tool @	1884	SMDC	225	1#CF/sk

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3790-94	Common	100	2 Sand

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3845-50	Acid	250 Gal. 15% Mud		3845-50
4	3880-83	500 Gal 15% Mud	2000 Gal. 15% NE HCL		3880-83
4	3869-71				3869-71
4	3910-16	250 Gal 15% Mud	1000 Gal. 15% NE HCL		3910-16
4	3974-78	250 Gal 15% Mud	1000 Gal. 15% NE HCL		3974-78
4	3790-94				
TUBING RECORD					
Size 2 7/8		Set At 4377	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10/4/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf	Water Bbls. 109	Gas-Oil Ratio	Gravity 37.5

Disposition of Gas

METHOD OF COMPLETION

Production Interval 3845-3978

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



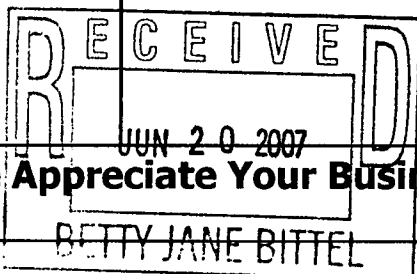
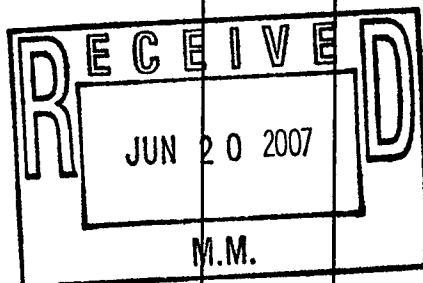
# Invoice

DATE	INVOICE #
6/15/2007	12211

BILL TO
Dane G Hansen Trust PO Box 187 Logan, KS 67646-0187

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8	Roderick	Gove	Discovery Drilling...	Oil	Development	5-1/2" Two-Stag...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
579D	Pump Charge - Two-Stage - 4430 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				5	Each	95.00	475.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #61 - 1884 Feet				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				165	Sacks	12.00	1,980.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.50	3,262.50T
276	Flocele				100	Lb(s)	1.25	125.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
581D	Service Charge Cement				390	Sacks	1.10	429.00
583D	Drayage				992	Ton Miles	1.00	992.00
Subtotal								14,556.50
Sales Tax Gove County							7.05%	788.58



**Total**

RECEIVED  
\$15,345.08  
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: <b>D.G. HANSEN TRUST</b>
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 04 2007**  
CONSERVATION DIVISION  
WICHITA, KS

TICKET

Nº **12211**

PAGE	OF
<b>1</b>	<b>2</b>

SERVICE LOCATIONS <b>1. NESS CITY, KS</b>	WELL/PROJECT NO. <b># 8</b>	LEASE <b>ROBERTICK</b>	COUNTY/PARISH <b>GOVE</b>	STATE <b>Ks</b>	CITY	DATE <b>6-15-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRILL # 1</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATED</b>	ORDER NO.	
3.	WELL TYPE <b>OZL</b>	WELL CATEGORY <b>DEVELOPMNT</b>	JOB PURPOSE <b>5 1/2" 2-STAGE LONGSTAIRING</b>	WELL PERMIT NO.	WELL LOCATION <b>DEWASWES, KS - 1/2 E, SW, 1/4 E LITD</b>		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50		MI		4.00	200.00
579		1			PUMP CHARGE - TWO STAGE	1		JOB	4430 FT	1750.00	1750.00
221		1			LIQUID RCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	5		EA	5 1/2"	95.00	475.00
403		1			CEMENT BASKET	1		EA		290.00	290.00
407		1			INSERT FLOAT SHALE w/AUTO FILL	1		EA		310.00	310.00
408		1			DV TOOL - PLUG SET TOP IT # 61	1		EA	1884 FT	3200.00	3200.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1		EA		200.00	200.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **6-15-07** TIME SIGNED **12:15** ☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6852.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	7704.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	14,556.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	788.58
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Gone 7.05%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	15,345.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
**WANE WASE**

APPROVAL

Thank You!

PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

## JOB LOG

SWIFT Services, Inc.

DATE 6-15-07 PAGE NO.

CUSTOMER D.G. HANSEN TRUST WELL NO. #8 LEASE ROBERTICK JOB TYPE 5 1/2" 2-STAGE LONGSTRAWB TICKET NO. 12211

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1245							START 5 1/2" CASING IN WELL
								TD-4434 SET = 4430
								TP-4430 5 1/2" #/FT 15.5
								ST-42.60
								CENTRIFUGES-2,4,8,10,12
								CMT BSCT-60
								DV TOOL = 1884 TOP JT# 61
	1420							DROP BALL - CIRCULATE
	1505	6	12		✓	450		PUMP 500 GAL MUDFLUSH
	1507	6	20		✓	450		PUMP 20 BBL KCL-FLUSH
	1512	5 1/2	40		✓	350		MAX 165 SKS EA-2 CEMENT W/ ADDITIVES
	1521							WASH OUT PUMP - LINES
	1522							RELEASE DV LATCH DOWN PLUG
	1524	7	0		✓			DISPARE PLUG
	1538	6 1/2	104.4			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1540					OK		RELEASE PSE - HELD
								WASH TRUCK
	1542				✓			DROP DV OPENING PLUG
								OPEN DV TOOL - CIRCULATE
	1600		4.2					PLUG RH-MH
	1605	6 1/2	125		✓	300		MAX 225 SKS SMA CEMENT W/ ADDITIVES
	1627							WASH OUT PUMP - LINES
	1628							RELEASE DV CLOSING PLUG
	1630	6	0		✓			DISPARE PLUG
	1638	5 1/2	44.8			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	1640					OK		RELEASE PSE - HELD
								CIRCULATED 15 SKS CEMENT TO
								WASH TRUCK
	1730							JOB COMPLETE

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU

WAXIE, DUSTY, RYAN



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 108678

Invoice Date: Jun 13, 2007

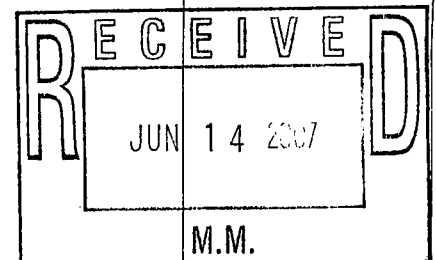
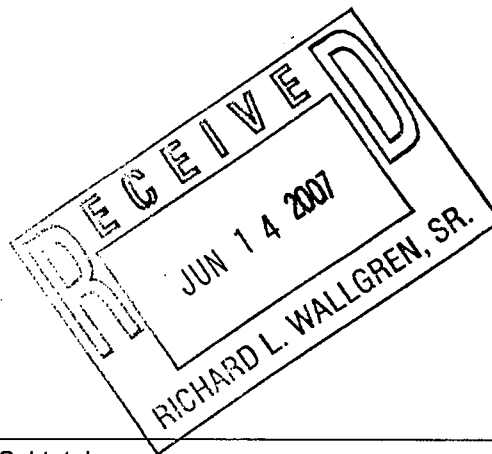
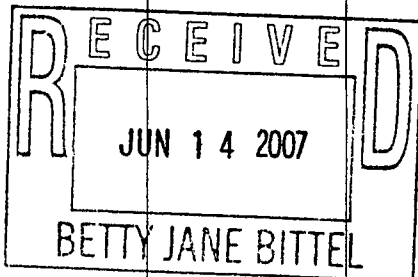
Page: 1

**Bill-To:**

D. G. Hansen Trust  
P. O. Box 187  
Logan, KS 67646

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hans	Roderick #8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jun 13, 2007	7/13/07

Quantity	Item	Description	Unit Price	Amount
215.00	MAT	Common	11.10	2,386.50
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
226.00	SER	Handling	1.90	429.40
42.00	SER	Mileage 226 sx @.09 per sx per mi	20.34	854.28
1.00	SER	Pump Truck Charge	815.00	815.00
85.00	SER	Extra Footage	0.65	55.25
42.00	SER	Mileage	6.00	252.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Plug	60.00	60.00



ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 534.52

ONLY IF PAID ON OR BEFORE

JUL 13 2007

Subtotal	5,345.23
Sales Tax	200.17
Total Invoice Amount	5,545.40
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,545.40</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION  
WICHITA, KS

534.52  
5,010.88

# ALLIED CEMENTING CO., INC. 24227

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>6-7-07</u>	SEC. <u>28</u>	TWP. <u>15</u>	RANGE <u>27</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
<u>Roderick</u> LEASE	WELL # <u>8</u>	LOCATION <u>Pandemonis 5 1/2 N 3/4 E</u>			COUNTY <u>Hove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling #1

OWNER D.G. Hansen

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>386</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>385</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>24</u>	

## EQUIPMENT

PUMP TRUCK	CEMENTER <u>11111111</u>
# <u>120</u>	HELPER <u>Randy</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>Steve</u>
BULK TRUCK	
#	DRIVER

## REMARKS:

New 23 #  
cure 8 5/8 casing w/ my pump  
mix cement, deep plug w/ BB  
cement dual cure

Thanks

CHARGE TO: DG Hansen Trust

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

## CEMENT

AMOUNT ORDERED

215 Com 3 1/2 cc 2 1/2 H2O

COMMON	<u>215.4</u>	@	<u>11.10</u>	<u>2386.50</u>
POZMIX		@		
GEL	<u>4.44</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7.44</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226.44</u>	@	<u>1.90</u>	<u>429.40</u>
MILEAGE	<u>226.44</u>	@	<u>42</u>	<u>854.28</u>
TOTAL				<u>4062.98</u>

## SERVICE

DEPTH OF JOB	<u>385</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>85</u>	@	<u>.65</u> <u>55.25</u>
MILEAGE	<u>42</u>	@	<u>6.00</u> <u>252.00</u>
MANIFOLD		@	
<u>HEAD Rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	

TOTAL 1222.25

## PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME





24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 110269

Invoice Date: Sep 25, 2007

Page: 1

<b>Bill To:</b>
D. G. Hansen Trust P. O. Box 187 Logan, KS 67646

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hans	Roderick #8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 25, 2007	10/25/07

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Common Class A	11.10	1,110.00
2.00	MAT	Sand	10.50	21.00
250.00	SER	Handling	1.90	475.00
40.00	SER	Mileage 250 sx @.09 per sk per mi	22.50	900.00
1.00	SER	KC Squeeze	955.00	955.00
40.00	SER	Mileage Pump Truck	6.00	240.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 04 2007  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 370.10

ONLY IF PAID ON OR BEFORE

Oct 25, 2007

Subtotal	3,701.00
Sales Tax	260.92
Total Invoice Amount	3,961.92
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,961.92</b>

# ALLIED CEMENTING CO., INC.

25385

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>9-21-07</i>	SEC. <i>28</i>	TWP. <i>15</i>	RANGE <i>27</i>	CALLED OUT	ON LOCATION	JOB START <i>4:00pm.</i>	JOB FINISH <i>4:30pm.</i>
LEASE <i>Loderick</i>	WELL # <i>8</i>	LOCATION <i>Pender's S &amp; Rinto</i>			COUNTY <i>Cove</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Plains*

TYPE OF JOB *KK Squeeze*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *5 1/2* DEPTH \_\_\_\_\_

TUBING SIZE *2 1/2* DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Expert Nelson* DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

## EQUIPMENT

PUMP TRUCK CEMENTER *Craig*

# *409* HELPER *Brian*

BULK TRUCK

# *396* DRIVER *Ricky*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

## REMARKS:

*Plug set 3836*

*Spot Sand 3809*

*Holes 3790-94*

*Packer set 3668*

*Squeezed to 1800 psi. Wash Clean*

*Shut in with 500 psi.*

*Thanks!*

CHARGE TO: *D.J. Hansen*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Short*

OWNER \_\_\_\_\_

CEMENT *Used 100 -*

AMOUNT ORDERED *250 com*

*2 Sand*

COMMON	<i>100</i>	@	<i>11.00</i>	<i>110.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<i>Sand</i>	<i>2</i>	@	<i>10.50</i>	<i>21.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>250</i>	@	<i>1.90</i>	<i>475.00</i>
MILEAGE	<i>92.5</i>	@	<i>9.60</i>	<i>900.00</i>
TOTAL				<i>2506.00</i>

## SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>955.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>40</i>	@	<i>6.00</i>
MANIFOLD	@		
	@		
	@		
TOTAL			<i>1195.00</i>

## PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME