

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 28 2007

Operator: License # 04824
Name: Pioneer Natural Resources USA, Inc.
Address ATTN: David Vincenti - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: Pioneer Natural Resources USA, Inc.
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: Zenith Drilling
License: 5141
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date 3/17/87 Original Total Depth 2900'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 2789' Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
1/31/87 2/3/87 8/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONSERVATION DIVISION
WICHITA, KS
API NO. 15- 15-189-22433-0006
County STEVENS Grant
SW-SW-NW - NE Sec. 36 Twp. 29S S. R. 38W E W
4000 FNL Feet from N (circle one) Line of Section
2500 FEL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Hickok Well # 3-36
Field Name: Hug-Pan-Commingled
Producing Formation Chase-Council Grove
Elevation: Ground 3127' Kelley Bushing 3138'
Total Depth 2900' Plug Back Total Depth 2789'
Amount of Surface Pipe Set and Cemented at 626 Feet
Multiple Stage Cementing Collar Used? ____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ no dig - 115/09 sx cmt.

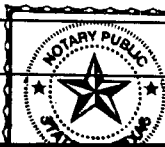
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title ENGINEERING TECH Date 9-28-07
Subscribed and sworn to before me this 18 day of September
20 07
Notary Public [Signature]
Date Commission Expires 7/14/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ANGIE G. HERNANDEZ
Notary Public, State of Texas
My Commission Expires
JULY 14 2009



Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name Hickok

Well # 3-36

Sec. 36 Twp. 29S S.R. 38W East West

County Grant

INSTRUCTIONS: Show important tops, and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Stone	1665'		
Wellington	2189'		
Chase	2393'		
Council Grove	2711'		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	24#	626'	H	275	3%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	2900'	H	405	5%Kcl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SP2F	2393' - 2710' Chase	7000 G 15% Hcl & 100,000 G XLG &	
4 SPF	2745' - 2755' CG	250,000# 12/20 snd. 7/18/07- 1000	
		G 15% HCL 14,000 G WF G30, 100,000	
		16/30 brady snd & 15,000# 100 mesh	

TUBING RECORD

Size	Set At	Packer At	Liner Run
		N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 8/1/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
100	0	X	0	0	0

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____