

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: P O BOX 446  
City/State/Zip: IOLA, KS 66749-0446  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Skyy Drilling LLC  
License: 33557  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3/7/07	3/10/07	5/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27114-0000  
County: Woodson  
NE - SE - SE Sec. 20 Twp. 25 S. R. 14  East  West  
1175 feet from S / N (circle one) Line of Section  
575 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Klick Well #: 04-07  
Field Name: Quincy Trend  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1495 Plug Back Total Depth: 1485  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1485  
feet depth to surface w/ 150 <sup>sq cm.</sup>  
Alt 2-Dlg - 1/15/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11-1-07  
Subscribed and sworn to before me this 1st day of November  
2007  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDAL MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 08 2007**  
CONSERVATION DIVISION  
WICHITA KS

Operator Name: Piqua Petro, Inc. Lease Name: Klick Well #: 04-07  
 Sec. 20 Twp. 25 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		40'	Regular	16 sacks	
Long String	6 3/4"	4 1/2		1485	60/40 Poz	150 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	21 perf from 1410-1420		

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/18/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1	1:1	38	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

March 20, 2007

### DRILL LOG & INVOICE

Company: Piqua Petroleum, Inc.  
1331 Xylan Road  
Piqua, Kansas 66761

Lease: Klick - Well # 04-07  
County: Woodson  
Spud Date: March 7, 2007  
Spot: NE-SE-SE Sec 20, Twp 25, SR 14 East  
API: 15-207-27114-0000  
TD: 1495'

3/7/07 Move in, rig up - drill rat hole. Spud 12 1/4 surface hole, drill from 0' to 41' TD, cir hole clean. Trip out bit. Rig & ran 40' - 8 5/8 casing and cement. Cemented with 16 sack cement ←  
2 Hours Rig Time

3/8/07 Start up - trip in with 6 3/4 bit. Drill out 1' of cement. Under surface drilling 6 3/4 hole at 10:00 A.M. Drilled from 41' to 705'

3/9/07 Drilled from 705' to 1390'. At 1390' stoped drilling wait for daylight to drill in. Cir hole.  
7 Hours

3/10/07 Drilled from 1390' to 1495' TD. CFSE 1420', 1425', 1430', 1435', 1440', 1445', 1450'.  
2 Hours Rig Time  
At 1495' TD cir hole 1 hour - L.D.D.P. & collars - Rigged & ran 4 1/2 casing 1485', rig up cementers & cement.  
4 1/2 Hours Rig Time

*Surface Pipeface*

Total Footage 1495 @ \$8.50 Per Foot	\$12,707.50
2 Hours Rig Time @ \$200.00 Per Hour	\$ 400.00
16 Sacks Cement @ \$8.95 Per Sack	\$ 143.20
<b>Total</b>	<b>\$13,250.70</b>

**DUE UPON RECEIPT - THANK YOU.**

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 08 2007

CONSERVATION DIVISION  
WICHITA, KS

*pd # 10220  
4/9/07*

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16946  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-07	4950	Klick 4-07				Woodson
CUSTOMER Piqua Petroleum Inc.			5Kky			
MAILING ADDRESS 1331 Xylon Rd.						
CITY Piqua	STATE Ks	ZIP CODE 66761				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Troy		
			441	Calin		
			502	Shannon		
			452/763	Russ		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1485' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1485' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4/14.2" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break Circulation w/ 1000l water.  
 Pump 1500lb Gel-Flocc. 1000l water. Mixed 1500lb 60/40 Poz-Mix w/ 4.2 Gal  
 1/4" Flocc Profs @ 13.4" Prof. Tail in w/ 5000lb OWC w/ 5" Kal-Seal @ 14.2"  
 Prof. Wash out Pump & lines Release Plug Displace w/ 24861 water.  
 Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 mins Release  
 Pressure. Float Held. Good Cement to surface = 10000l Slurry to P.S.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	842.00	842.00
5406	20	MILEAGE	3.30	66.00
1131	1500lb	60/40 Poz-Mix	9.80	1470.00
1118A	500"	Gel 4.2	.15#	75.00
1107	35"	Flocc 1/4" Prof	1.90#	66.50
1126c	5000lb	OWC Cement	15.40	770.00
1110A	250"	Kal-Seal 5" Prof	.38#	95.00
5501C	3hrs	Water Transport	100.00	300.00
1123	5000gal	City Water	12.80/gal	64.00
5407		Ton-Mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Sub Total		4071.50
		SALES TAX		162.58
		ESTIMATED TOTAL		4234.08

Thank You!

212303

6390

AUTHORIZATION Called by Rig

TITLE \_\_\_\_\_

DATE \_\_\_\_\_