

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/01/07</u>	<u>05/04/07</u>	<u>10/03/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27120-00-00
County: Woodson
SW - SW - NW - NW Sec. 05 Twp. 24 S. R. 17 East West
2805 feet from 3 / N (circle one) Line of Section
5115 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE 6 NW SW
Lease Name: J B George Well #: 23-07
Field Name: Neosho Falls
Producing Formation: Mississippi
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1323 Plug Back Total Depth: 955
Amount of Surface Pipe Set and Cemented at 42.30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42.30
feet depth to surface w/ 10 ^{ex cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Att 2 - Dig - 1/15/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennita Laymon
Title: Owner Date: 10/12/07

Subscribed and sworn to before me this 12 day of Oct
2007.

Notary Public: Regina Laymon
Notary Public State of Kansas
REGINA LAYMON
Date Commission Expires: 07-21-09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

Operator Name: Laymon Oil II, LLC Lease Name: J B George Well #: 23-07
 Sec. 05 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	42.30'	common	10	
Production	6 1/8"	2 7/8"	6.7#	1310'	portland	245	poz mix
Tubing		1"	1.8#	950'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	955'	poz mix	64 sks	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	892 - 900	200 gal raw HCL Acid; frac w/60 sks sand	892-900

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/04/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .5	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

J.B. George #23-07
API: 15-207-27120
Spud Date: 05/01/07
Comp Date: 05/04/07
05/24/17 Wo Co

Formation	From	To
Soil & Clay	0	16
Gravel	16	33
Shale	33	88
Lime	88	126
Lime & Shale	126	464
Lime	464	478
Big Shale	478	623
Lime & Shale	623	881
Cap Rock 1 st	881	881.5
Sand Upper	881.5	886
Broken Sand	886	889
Shale & Black Shale	889	1236
Mississippi Lime	1236	1240
First Break	1240	1259
Mississippi Lime	1259	1323
Total Depth		1323

Set 42.30' of 8 5/8" surface, cemented w/10 sks.
Ran 1310' of 2 7/8" pipe.

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215469

Invoice Date: 08/10/2007 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

JB GEORGE JB-23
05-24-17
15599
08/09/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	66.00	.1500	9.90
1104S	CLASS "A" CEMENT (SALE)	34.00	12.2000	414.80
		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
503	MIN. BULK DELIVERY	1.00	285.00	285.00

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	424.70	Freight:	.00	Tax:	22.50	AR	1770.20	
Labor:	.00	Misc:	.00	Total:	1770.20			
Sublt:	.00	Supplies:	.00	Change:	.00			
							<i>Less 5%</i>	<u>88.50</u>
								<u>1681.70</u>

Signed _____

Date _____

BARTLESVILLE, OK
278 CR 2706 74003
91R/33R-0R08

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215978

Invoice Date: 08/29/2007 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

JB GEORGE 23
8-24-17
15648
08/15/07

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1118B	PREMIUM GEL / BENTONITE	60.00	.1500	9.00
1104S	CLASS "A" CEMENT (SALE)	30.00	12.2000	366.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
503 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	408.50	Freight:	.00	Tax:	25.74	AR	1740.74
Labor:	.00	Misc:	.00	Total:	1740.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Loose
RECEIVED 87.04
53.20
KANSAS CORPORATION COMMISSION

OCT 15 2007

Signed _____

Date _____ CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213419

Invoice Date: 05/14/2007 Terms: 0/30,n/30 Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

JP GEORGE 23-07
5-24-17
15436
05/04/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	245.00	8.8500	2168.25
1118B	PREMIUM GEL / BENTONITE	622.00	.1500	93.30
1107	FLO-SEAL (25#)	63.00	1.9000	119.70
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
237 TON MILEAGE DELIVERY	1.00	695.00	695.00

5% - 214.27
4071.26

Parts:	2401.25	Freight:	.00	Tax:	151.28	AR	4285.53
Labor:	.00	Misc:	.00	Total:	4285.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
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