

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 340257  
Name: CEP MIDCONTINENT LLC  
Address 1: 15 W 6th St STE 1100  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74119-5415  
Contact Person: VICKIE HARTER  
Phone: (918) 877-2923  
CONTRACTOR: License # 34126  
Name: SMITH OILFIELD SERVICES  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12-9-08 12-10-08 3-5-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31832-0000  
Spot Description: \_\_\_\_\_  
SE-NE Sec. 5 Twp. 33 S. R. 17  East  West  
1821 Feet from  North /  South Line of Section  
369 Feet from  East /  West Line of Section

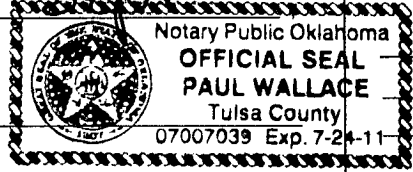
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: KNISLEY Well #: 5-8  
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 773 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1008 Plug Back Total Depth: 1  
Amount of Surface Pipe Set and Cemented at: 60 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 986  
feet depth to: SURFACE w/ 125 sx crnt.

Drilling Fluid Management Plan AH II NR 9-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Vickie Harter  
Title: REG. AFF. SPEC. Date: 8-28-09  
Subscribed and sworn to before me this 9th day of Sept  
20 09.  
Notary Public: Paul Wallace  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: O&P MIDCONTINENT LLC Lease Name: KNISLEY Well #: 5-8  
 Sec. 5 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HIGGINVILLE	396	377
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LITTLE OSAGE	433	340
List All E. Logs Run:		MULKY	456	317
<u>CBL, GR,</u>		CROWEBURG	583	190
<u>CDL, IDL</u>		MINERAL	662	111
		TEBO	671	102
		WEIRPITT	711	62

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	20	60	PORTLAND	15	NEAT
PROD.	6 3/4	4 1/2	10 1/2	986	CLASS A	125	PHENO SEAL, GEL KOL SEAL, SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	RIVERTON	500 gal 15% HCL, 5300 # 16/30 SAND	900-904
4	ROWE	130,000 SFEN2 500 gal 15% HCL, 5750 # 16/30 109,000 SCF N2	841-843 849-851

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>950</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	<u>3-5-09</u>	Producing Method:	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas	RECEIVED KANSAS CORPORATION COMMISSION
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>11</u>	Water Bbls. <u>12</u>	SEP 14 2009

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	CONSERVATION DIVISION INTERVAL: WICHITA, KS
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Knisley 5-8

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
UPPER ROWE	842	-69
LOWER ROWE	849	-76
RIVERTON	900	-127
MISS LIME	913	-140

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SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 21367  
LOCATION B-wille  
FOREMAN Coop

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-08	3115	Kniseley # 5-8	5	33S	12E	Mend
CUSTOMER CEP			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	John E		
CITY			518	Dusty H		
STATE						
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 982 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 15.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 3 hrs gel ahead Est. circulation, pumped 60 + 65 lbs cement, flushed pump & lines, displaced plug to bottom, set shoe, stuck in.  
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		92.50
5406	55	MILEAGE		200.55
5402	982'	Casing Footage		192.40
5402A	5.9 Ton	Ton mileage		389.40
5621	1	4 1/2 Plug Container		200.00
1104	5,640 #	Cement		846.00
1107B	120 #	Phone Seal		138.00
1104	600 #	Kel-Seal		252.00
1111	150 #	Salt		49.50
1118B	400 #	Gel		68.00
1126	65 lbs	OWC cement		1105.00
4404	1	4 1/2 Rubber Plug		45.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>SEP 14 2009</b>  CONSERVATION DIVISION WICHITA, KS				
SALES TAX				132.69
ESTIMATED TOTAL				\$4548.74

Revin 3737

AUTHORIZATION

Todd S. Wilson

TITLE

# 228005

DATE

12/11/08



**CONSOLIDATED**

Oil Well Services, LLC  
**RECEIVED**  
DEC 15 2008  
By \_\_\_\_\_

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228005

Invoice Date: 12/12/2008 Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918)396-0817

KNISLEY 5-8  
21367  
12/11/08  
5-335-17E

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DEC 15 2008  
400000000

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	5640.00	.1500	846.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1110A	KOL SEAL (50# BAG)	600.00	.4200	252.00
1111	GRANULATED SALT (50 #)	150.00	.3300	49.50
1118B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
1126	OIL WELL CEMENT	65.00	17.0000	1105.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	925.00	925.00
418 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75
418 CASING FOOTAGE	987.00	.20	197.40
518 TON MILEAGE DELIVERY	55.00	7.08	389.40
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Account # Property Amount AFE SV  
1927208 150192 4093.87 44081486 12/08

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

VENDOR # 10046  
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Parts:	2503.50	Freight:	.00	Tax:	132.69	AR	4548.74
Labor:	.00	Misc:	.00	Total:	4548.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 454.87

Signed \_\_\_\_\_

Date 12/09/08  
NET 4093.87