

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
*Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP MIDCONTINENT LLC
Address 1: 15 W-6TH ST STE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119 5415
Contact Person: VICKIE HARTER
Phone: (918) 877-2923
CONTRACTOR: License # 3
Name: SMITH OILFIELD SERVICES
Wellsite Geologist: N/A
Purchaser: _____

API No. 15 - 125-31849-0000
Spot Description: _____
NW NE SW NW Sec. 27 Twp. 33 S. R. 10 East West
1562 Feet from North / South Line of Section
918 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: O'BRIEN Well #: 27-2
Field Name: KANMAP
Producing Formation: RIVERTON, WEIRPIT, MINERAL
Elevation: Ground: 757 Kelly Bushing: _____
Total Depth: 1140 Plug Back Total Depth: 1116
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1116
feet depth to: SURFACE w/ 130 sx cmt.

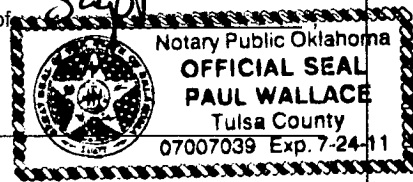
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2-20-09 2-23-09 4-27-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NOR 9-28-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Vickie Harter
Title: REG. AFF. SPEC Date: 8/28/09
Subscribed and sworn to before me this 9th day of Sept
20 09.
Notary Public: Paul Wallace
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 14 2009
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: C&P MIDCONTINENT LLC Lease Name: O'BRIEN Well #: 27-2
Sec. 27 Twp. 33 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | HIGGINSVILLE | 536 | +201 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | LITTLE OSAGE | 569 | +168 |
| List All E. Logs Run: | | MULKY | 602 | +135 |
| <u>CBL, GR, ✓</u> | | UPPER IRONPOST | 630 | +107 |
| <u>CDL, IDL</u> | | LOWER IRONPOST | 638 | +99 |
| | | CROWBURG | 657 | +80 |
| | | MINERAL | 706 | -31 |
| | | TEBO | 759 | -32 |
| | | WEIRPITT | 798 | -61 |
| | | BARTLESVILLE | 839 | -102 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| <u>SURFACE</u> | <u>11'</u> | <u>8 5/8</u> | <u>32</u> | <u>45</u> | <u>PORTLAND</u> | <u>25</u> | <u>NEAT</u> |
| <u>PROD</u> | <u>6 3/4</u> | <u>4 1/2</u> | <u>10 1/2</u> | <u>1116</u> | <u>CLASS A</u> | <u>130</u> | <u>PHENO SEAL, KOL SEAL, SALT, GEL</u> |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|------------------|
| <u>4</u> | <u>RIVERTON</u> | <u>500 gal 15% HCL</u> <u>5090 #14 30 SAND</u> <u>RECEIVED</u> <u>KANSAS CORPORATION COMMISSION</u> <u>SEP 14 2009</u> <u>CONSERVATION DIVISION N</u> <u>WICHITA, KS</u> | <u>1024-1027</u> |

| | | | | | | |
|---|--------------------|---------------------|----------------------------------|--|-----------------------------------|--|
| TUBING RECORD: | Size: <u>2 3/8</u> | Set At: <u>1081</u> | Packer At: <u>-</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First, Resumed Production, SWD or Enhr. | <u>6-4-09</u> | Producing Method: | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil <u>0</u> Bbbs. | Gas <u>9</u> Mcf | Water <u>200</u> Bbbs. | Gas-Oil Ratio | Gravity | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

O'BRIEN 27-2

| <u>NAME</u> | <u>TOP</u> | <u>DATUM</u> |
|-------------|------------|--------------|
| Rowe | 971 | -234 |
| Rwerton | 1029 | -292 |
| Miss. | 1045 | -308 |

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

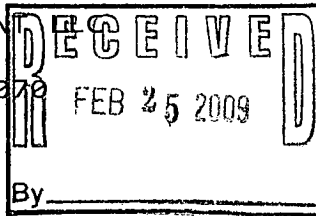
INVOICE

Invoice # 228843

Invoice Date: 02/23/2009 Terms:

Page 1

CEP MID-CONTINENT
P.O. BOX 970
SKIATOOK OK 74070
(918)396-0817



OBRIEN 27-2
18499 MAIL TO
02/20/09 DATE
MAR 04 2009
ACCOUNTING

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|--------|
| 1126 | OIL WELL CEMENT | 25.00 | 16.0000 | 400.00 |
| 1118B | PREMIUM GEL / BENTONITE | 150.00 | .1600 | 24.00 |
| 1107A | PHENOSEAL (M) 40# BAG | 80.00 | 1.0800 | 86.40 |
| Description | | Hours | Unit Price | Total |
| 419 | CEMENT PUMP (SURFACE) | 1.00 | 680.00 | 680.00 |
| 419 | EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 3.45 | 189.75 |

IMMEDIATE

| Account # | Property | Amount | AFE | SV |
|-----------|----------|---------|----------|------|
| 11927208 | 150115 | 1266.48 | 44081532 | 2/09 |

Reviewed by [Signature]
Approved by _____
Approved by _____
Date Paid _____

VENDOR # 18046
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Check No. **RECEIVED**
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 510.40 | Freight: | .00 | Tax: | 27.05 | AR | 1407.20 |
| Labor: | .00 | Misc: | .00 | Total: | 1407.20 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

DISCOUNT 140.72

Signed _____

Date 1266.48



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 18499
LOCATION BARTLESVILLE OK
FOREMAN DOUGIE Tate

**FIELD TICKET & TREATMENT REPORT
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|-----------------------------|---------|----------|-------|---------|
| 2-20-09 | 3115 | O'BRIEN 222 27-2 | | | | Mont KS |
| CUSTOMER | | | TRUCK # | | | |
| CEP | | | DRIVER | | | |
| MAILING ADDRESS | | | TRUCK # | | | |
| CITY | | | DRIVER | | | |
| STATE | | | TRUCK # | | | |
| ZIP CODE | | | DRIVER | | | |

JOB TYPE Surface HOLE SIZE 11' HOLE DEPTH 56' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.45 WATER gal/sk 6.92 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 DISPLACEMENT PSI 150 MIX PSI 150 RATE 4 1/2

REMARKS: ESTABLISH CURC WITH CEL/ACM/H2O - RUN 25SX OWC - DISPLACING
2 BBL LEAVING APPROX 15' IN CASING SHUT IN

CEMENT TO SURFACE

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|--------|
| 54015 | 1 | PUMP CHARGE | | 680.00 |
| 5406 | 55 | MILEAGE | | 139.75 |
| 1126 | 25sx | OWC | | |
| 1118B | 33x/150# | CEL | | 400.00 |
| 1109A | 25x/80# | PITENO | | 24.00 |
| | | | | 86.40 |

Handwritten signature

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WICHITA, KS

5.3 SALES TAX 27.05
ESTIMATED TOTAL 1407.20

Revin 3737

AUTHORIZATION Tammie Wilson TITLE Drilling Foreman DATE 2/20/09
 # 228843