

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027  
Name: CEP MID CONTINENT LLC  
Address 1: 15 W. 6th ST STE 1100  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74119-5415  
Contact Person: VICKIE HARTER  
Phone: (918) 877-2923  
CONTRACTOR: License # 34126  
Name: SMITH OILFIELD SERVICES  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

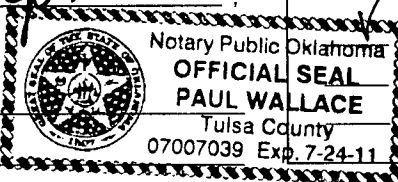
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
2-26-09 2-27-09 4-8-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31860-0000  
Spot Description: \_\_\_\_\_  
NWNE Sec. 32 Twp. 32 S. R. 17  East  West  
360 Feet from  North /  South Line of Section  
1300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: KNISLEY Well #: 32-8  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: RIVERTON, WEIR, FITZ, AUCOM  
Elevation: Ground: 841 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1102 Plug Back Total Depth: 1090  
Amount of Surface Pipe Set and Cemented at: 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1088  
feet depth to: SURF w/ 160 sx cmt.

Drilling Fluid Management Plan AII NR 9-28-09  
(Date must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Vickie Harter  
Title: REG. AFF. SPEC. Date: 8-28-09  
Subscribed and sworn to before me this 9th day of SEPT  
20 09  
Notary Public: Paul Wallace  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 IIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CEP MIDCONTINENT LLC Lease Name: KWISLEY Well #: 32-8  
 Sec. 32 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HIGGINSVILLE	455 386
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MULKY	555 286
List All E. Logs Run:		IRONPOST	584 257
<u>CBL, GR, ✓</u>		CROWEBURG	605 236
<u>CDL, IDL</u>		WEIRPITT	810 31
		ROWE	961 -120
		RIVERTON	1022 -181
		MISS	1032 -191

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	9 5/8	26	46	PORTLAND	50	NEAT
PROD.	7 7/8	5 1/2	15 1/2	1088	CLASS A	160	MHENS SEAL, KAL SEAL, GEL SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	RIVERTON	500 gal 15% HCL, 5725# 16/30 Sand 172,000 SCF N2	1021-1024
4	AW COAL	500 gal 15% HCL, 5450# 16/30 Sand 96,000 SCF N2	960-962
4	WEIRPITT	500 gal 15% HCL, 4350# 16/30 Sand 105,000 SCF N2	800-802 810-812

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TUBING RECORD: Size: 2 3/8 Set At: 1067 Packer At: NA Liner Run:  Yes  No SEP 14 2009

Date of First, Resumed Production, SWD or Enhr. 4-9-09 Producing Method:  Flowing  Pumping  Gas Lift  Other **CONSERVATION DIVISION WICHITA, KS**

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 14 Mcf Water 49 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228994

Invoice Date: 03/05/2009

Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918)396-0817

**RECEIVED**  
MAR 09 2009  
By \_\_\_\_\_

**PAID TO DATE**  
MAR 11 2009  
**ACCOUNTING**

KNISLEY 32-8  
21441  
03/02/09

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	7520.00	.1400	1052.80
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0800	129.60
1110A	KOL SEAL (50# BAG)	800.00	.3900	312.00
1111	GRANULATED SALT (50 #)	200.00	.3100	62.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1600	80.00
1126	OIL WELL CEMENT	80.00	16.0000	1280.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	870.00	870.00
418 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
418 CASING FOOTAGE	1088.00	.19	206.72
518 TON MILEAGE DELIVERY	50.00	8.70	435.00
PLUG 5 1/2" PLUG CONTAINER	1.00	188.00	188.00

**IMMEDIATE**

Account #	Property	Amount	AFE	SV
1927307	150189	4503.84	44081483	3/109

Reviewed by [Signature]  
Approved by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

VENDOR # 10044  
NSE 986 CEP 970 MCOS 985 IMMEDIATE OVERNITE

Parts:	2974.40	Freight:	.00	Tax:	157.65	AR	5004.27
Labor:	.00	Misc:	.00	Total:	5004.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 500.43

Signed \_\_\_\_\_

Date 4503.84



**CONSOLIDATE**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 21441  
LOCATION B-vulke  
FOREMAN Coop

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-09	315	Knisely #32-8				Mont.
CUSTOMER CEP			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 7 7/8 HOLE DEPTH 1108 CASING SIZE & WEIGHT 5 1/2 15.5#  
 CASING DEPTH 1088' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0-  
 DISPLACEMENT 26 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 4 hrs gel ahead, Est. circulation, pumped 80 + 80 sls cement, flushed pump & lines, displaced plug to bottom, set shoe, chud in.  
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	50	MILEAGE		172.50
5402	1088'	Casing Footage		206.72
5402A	2.5 ton	Ton-mileage		435.00
5620	1	5 1/2 Plug Container		188.00
1104	2,520 #	Cement		1057.80
1102A	120 #	Pheno Seal		129.60
1110A	800 #	Kel Seal		312.00
1111	200 #	Salt		62.00
1118B	500 #	Gel		80.00
1126	80 sls	OWC cement		1280.00
4406	1	5 1/2 Rubber Plug		58.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009 CONSERVATION DIVISION WICHITA, KS				
			53 SALES TAX	157.65
			ESTIMATED TOTAL	5004.27

Ravin 3737

AUTHORIZATION Todd S. Wilson TITLE Drilling Foreman DATE 3/2/09  
 # 228994