

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP MID CONTINENT LLC
Address 1: 15 W. 6th ST STE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119-5415
Contact Person: VICKIE HARTER
Phone: (918) 877-2923
CONTRACTOR: License # 34126
Name: SMITH OILFIELD SERVICES
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
CM (Coal Bed Methane) _____ Temp. Abd. _____
Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
Plug Back: _____ Plug Back Total Depth _____
Commingled _____ Docket No.: _____
Dual Completion _____ Docket No.: _____
Other (SWD or Enhr.?) _____ Docket No.: _____
2-18-09 2-19-09 4-27-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31847-0000
Spot Description: _____
SW-SW-NW-NE Sec. 22 Twp. 33 S. R. 16 East West
1099 Feet from North / South Line of Section
2525 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: FELTS Well #: 22-2
Field Name: KANMAP
Producing Formation: WZIR PITT, RIVERTON
Elevation: Ground: 780 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: 1190
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1193
feet depth to: SURF w/ 110 sx cmt.

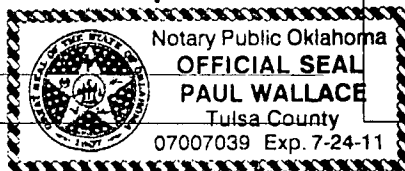
Drilling Fluid Management Plan AH II NR 9-28-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vickie Harter
Title: REG. AFF. SPEC. Date: 8-28-09
Subscribed and sworn to before me this 09 day of Sept

Notary Public: Paul Wallace
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes _____ Date _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **SEP 14 2009**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: C&P MIDCONTINENT LLC Lease Name: FELTS Well #: 22-2
 Sec. 22 Twp. 33 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CBL, GR ✓
CDL, IDL

Name	Top	Datum
HIGGINSVILLE	582	198
LITTLE OSAGE	616	164
MULKY	648	132
IRONPOST	678	102
CROWBURG	704	76
MINERAL	751	29
TEBO	805	-253
WEIRPITT	853	

(ATTACHMENT)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURF.</u>	<u>11</u>	<u>8 5/8</u>	<u>32</u>	<u>45</u>	<u>PORTLAND</u>	<u>10</u>	<u>NEAT</u>
<u>PROD</u>	<u>6 3/4</u>	<u>4 1/2</u>	<u>10 1/2</u>	<u>1193</u>	<u>CLASS A</u>	<u>110</u>	<u>SALT, PHENO, GEL, KOLSEAL</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>WRBP @ 950 ft</u>	<u>500 gal 15% HCL, 6950 # 16/30 SAND, 165,000 SCF N2</u>	<u>849-854</u>
<u>4</u>	<u>SEPARATE ZONES</u>	<u>500 gal 15% HCL, 28,000 SCF N2</u>	<u>1069-1072</u>

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CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: 2 3/8 Set At: 1101 Packer At: - Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 6-16-09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 9 Mcf Water 171 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:
 Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

PRODUCTION INTERVAL:

NAME TOP

Rowe 1013
Riverton 1073
MsCHAT 1086
Miss. Lime 1094

DATUM

- 233
- 293
- 306
- 314

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228842

Invoice Date: 02/23/2009 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918)396-0817

RECEIVED
FEB 25 2009
By _____

FELTS 22-2
21495
02/20/09
MAIL TO DATE
MAR 04 2009
ACCOUNTING

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	6580.00	.1400	921.20
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0800	43.20
1118B	PREMIUM GEL / BENTONITE	275.00	.1600	44.00
1110A	KOL SEAL (50# BAG)	700.00	.3900	273.00
1111	GRANULATED SALT (50 #)	250.00	.3300	82.50
1126	OIL WELL CEMENT	60.00	16.0000	960.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0800	86.40
1118B	PREMIUM GEL / BENTONITE	150.00	.1600	24.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	870.00	870.00
419 CASING FOOTAGE	1193.00	.19	226.67
PLUG 4 1/2" PLUG CONTAINER	1.00	188.00	188.00
538 TON MILEAGE DELIVERY	55.00	8.23	452.65

IMMEDIATE

Account # 11927307 Property 150199 Amount 3911.32 AFE 44081512 SV 2/09

Reviewed by [Signature]

Approved by [Signature]

Approved by [Signature]

Date Paid _____

Check No. _____

VENDOR # 10042
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Parts:	2477.30	Freight:	.00	Tax:	131.29	AR	4345.91
Labor:	.00	Misc:	.00	Total:	4345.91		
Sublt:	.00	Supplies:	.00	Change:	.00	DISCOUNT	<u>434.59</u>

Signed _____ Date NET 3911.32



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21495
LOCATION BARTLESVILLE OK
FOREMAN DOUGLIE TATE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-09	3115	FELTS 22-2				Mont. KS
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1198 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1198 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.3/14.7 SLURRY VOL 1.75/1.45 WATER gal/sk 8.82/6.92 CEMENT LEFT in CASING _____
DISPLACEMENT 19 DISPLACEMENT PSI 500 MIX PSI 150 RATE 4 1/2

REMARKS: ESTABLISH CIRC WITH GEL/LEM/H2O. RUN 70SX ~~PLUG~~ CEP TOP FOLLOWED BY 60 SX CEP BTM CMT. WASH OUT PUMP AND LINES RELEASE PLUG DISPLACE 19 TO SET SHOE

PLUG DOWN 1500# PSI. CEMENT TO SURFACE
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	—	MILEAGE		—
5402	1193	FOOTAGE		226.67
5407A	6.86 tons	BULK TRUCK		452.65
5621	1	4 1/2 PLUG CONTAINER		188.00
1104	70sx/6580#	CLASS A CMT		921.20
1108	15x/40#	PHENO		43.20
1118B	5 1/2sx/275#	GEL		44.00
1110A	14sx/700#	KOL SEAL		273.00
1111	5sx/250#	SALT		82.50
1126	60sx/5640#	OWC		960.00
1108	25x/80#	PHENO		86.40
1118B	3sx/150#	GEL		24.00
4404		4 1/2 RUBBER PLUG		43.00
			SALES TAX	131.88
			ESTIMATED TOTAL	4345.91

Revin 3737

AUTHORIZATION Todd Gibson TITLE Drilling Foreman DATE 2/20/09
228842