

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027  
Name: CEP MID CONTINENT LLC  
Address 1: 15 W 6th St STE 1100  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74119 5415  
Contact Person: VICKIE HARTER  
Phone: (918) 877-2923  
CONTRACTOR: License # 34126  
Name: SMITH OILFIELD SERVICES  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Off \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

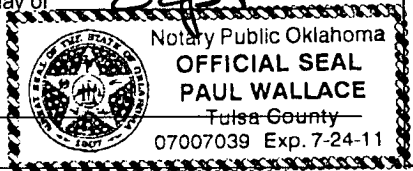
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-1-08 12-3-08 3-20-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31830-0000  
Spot Description: \_\_\_\_\_  
NESW Sec. 10 Twp. 34 S. R. 14  East  West  
1970 Feet from  North /  South Line of Section  
2095 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: BELL Well #: 10-5  
Field Name: SUNWEST  
Producing Formation: COAL PENNSYLVANIAN  
Elevation: Ground: 847 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1550 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 66 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1514  
feet depth to: SURF w/ 175 sx cmt.

~~Drilling Fluid Management Plan AH II NUR 9-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_~~

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Vickie Harter  
Title: REG AFF. Spec Date: 8/28/09  
Subscribed and sworn to before me this 9th day of SEPT  
20 09  
Notary Public: Paul Wallace  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CYP MID CONTINENT LLC Lease Name: BELL Well #: 10-5  
 Sec. 10 Twp. 34 S. R. 14  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HIGGINSVILLE	976
List All E. Logs Run:		LITTLE OSAGE	1011
<u>CDL, IDL,</u>		MULKY	1043
<u>CBL, GR</u>		IRONPOST	1069
		CROWBURG	1094
		MINERAL	1107
		TEBO	1147
		WEIRPIT	1216
			-129
			-164
			-196
			-222
			-247
			-260
			-300
			-369

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>11</u>	<u>8 5/8</u>	<u>20</u>	<u>166</u>	<u>PORTLAND</u>	<u>21</u>	<u>NEAT</u>
<u>PROD</u>	<u>6 3/4</u>	<u>4 1/2</u>	<u>10 1/2</u>	<u>1514</u>	<u>CLASS A</u>	<u>17.5</u>	<u>PHENO SEAL,</u> <u>KOLSEAL SALT,</u> <u>GEL</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>WRAP</u> <u>WEIRPIT WRAP 1390</u>	<u>500 gal 15% HCL, 6.50 # 16/30 SAND, 45,000 SCF N2</u>	<u>1333-1335</u>
<u>4</u>	<u>RIVERON</u>	<u>500 gal 15% HCL, 4700 # 16/30 SAND, 125,000 SCF N2</u>	<u>1314-1316</u>
<u>4</u>	<u>LITTLE OSAGE</u>	<u>52% # 16/30 Sand, 134,000 SCF N2</u>	<u>1414-1418</u>
<u>4</u>	<u>MULKY</u>	<u>500 gal 15% HCL,</u>	<u>1010-1014</u>
<u>4</u>	<u>IRONPOST</u>	<u>7950 # 16/30 Sand,</u>	<u>1042-1046</u>
<u>4</u>		<u>185,000 SCF N2</u>	<u>1068-1070</u>

TUBING RECORD: Size: 2 3/8 Set At: 1444 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Fnhr: 3-27-09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 3 Mcf Water 29 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION ENTRY <u>SEP 14 2009</u> CONSERVATION DIVISION WICHITA, KS
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BELL 10-5

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
ROWE	1415	-568
RIVERTON	1438	-591
MISS	1465	-618

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KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227877

Invoice Date: 12/08/2008 Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918)396-0817

BELL 10-5  
18583  
12/4/08  
10-34S-14E

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CONSERVATION DIVISION  
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	10340.00	.1500	1551.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1110A	KOL SEAL (50# BAG)	1100.00	.4200	462.00
1111	GRANULATED SALT (50 #)	250.00	.3300	82.50
1118B	PREMIUM GEL / BENTONITE	550.00	.1700	93.50
1126	OIL WELL CEMENT	65.00	17.0000	1105.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	925.00	925.00
418 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75
418 CASING FOOTAGE	1525.00	.20	305.00
486 MIN. BULK DELIVERY	1.00	315.00	315.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

**IMMEDIATE**

Account # 11927208 Property 70089 Amount 4980.64 AFE 44081491 SV 12/08

VENDOR # 10046

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Reviewed by \_\_\_\_\_  
Approved \_\_\_\_\_  
Date \_\_\_\_\_  
Check No \_\_\_\_\_

Parts:	3477.00	Freight:	.00	Tax:	184.29	AR	5534.04
Labor:	.00	Misc:	.00	Total:	5534.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

553.40

Signed \_\_\_\_\_

Date 4980.64



**CONSOLIDATE**  
Oil Well Services, LLC

TICKET NUMBER 18583  
LOCATION B-ville  
FOREMAN Coop

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-08	315	Bell # 10-5	10	34S	14E	Mont
CUSTOMER CEP			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Ryan H		
CITY			486	Jake		
STATE						
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1548 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1525 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 24.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 3shs gel ahead. Est. circulation, pumped 110 shs hard + 6.5shs Test cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.

-Circulated cement to surface-

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	35	MILEAGE		127.75
5402	1525'	Casing Footage		305.00
5407	1	Bulk Truck		315.00
5620	1	4 1/2 Ply Container		200.00
1104	10,340 #	Cement		1551.00
1102A	120 #	Pleno Seal		138.00
110A	1100 #	Kot Seal		462.00
1111	250 #	Seal		82.50
1118B	550 #	6-1		93.50
1126	6.5shs	OWCement		1105.00
4404	1	4 1/2 Rubber Plug		45.00
			SALES TAX	184.29
			ESTIMATED TOTAL	5534.04

Ravin 3737

AUTHORIZATION Tudor Wilson

TITLE

# 227877

DATE 12-4-08