

Operator Name: Metro Energy Group, Inc. Lease Name: Rock Well #: 1-29
 Sec. 29 Twp. 29 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1860</td> <td>-677</td> </tr> <tr> <td>Base of Kansas City</td> <td>2404</td> <td>-1221</td> </tr> <tr> <td>Mississippian Chat</td> <td>2712</td> <td>-1529</td> </tr> <tr> <td>Mississippian Lime</td> <td>2728</td> <td>-1545</td> </tr> <tr> <td>Chattanooga Shale</td> <td>2954</td> <td>-1771</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3016</td> <td>-1833</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1860	-677	Base of Kansas City	2404	-1221	Mississippian Chat	2712	-1529	Mississippian Lime	2728	-1545	Chattanooga Shale	2954	-1771	Arbuckle Dolomite	3016	-1833
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Arbuckle Dolomite	3016	-1833																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	257' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3073' GL	Thick Set	250	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: No Perfs To Date
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223354

Invoice Date: 07/11/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

ROCK 1-29
18718
07-02-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
Description		Hours	Unit Price	Total
485	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485	EQUIPMENT MILEAGE (ONE WAY)	34.00	3.65	124.10
515	TON MILEAGE DELIVERY	263.50	1.20	316.20

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KCC WICHITA

Parts:	2679.50	Freight:	.00	Tax:	142.02	AR	3986.82
Labor:	.00	Misc:	.00	Total:	3986.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18718

LOCATION Eureka

FOREMAN Steve Munn

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-08	5485	Rock # 1-29	39	29S	4E	Butler	
CUSTOMER <u>Metro Energy Group</u>			Land Mark Drilling				
MAILING ADDRESS <u>P.O. Box 691734</u>							
CITY <u>Tulsa</u>		STATE <u>OK</u>	ZIP CODE <u>74169</u>	TRUCK # <u>485</u>	DRIVER <u>Alan</u>	TRUCK # <u>515</u>	DRIVER <u>Duke</u>

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 257 CASING SIZE & WEIGHT 8 1/2 23'
 CASING DEPTH 257' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Mating Rig up to 8 1/2 casing & Break Circulation with 5 bbls Freshwater. Mix 165 sks Class A Cement w/ 3% CaCl2. Displace with 15 bbls Freshwater. Shut well in. Didn't circulate cement. Wait 45 min Run string & weigh tag cement 10' down. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	34	MILEAGE	3.65	124.10
11045	166 sks	Class A Cement	13.60	2277.60
1102	500*	CaCl2 3%	.75	375.00
4432	1	8 1/2 wooden Plug	77.00	77.00
5407*	7.75 Tons	34 miles Bulk Truck	1.20	316.20
			RECEIVED	
			SEP 11 2009	
			KCC WICHITA	
			Sub Total	3844.80
			SALES TAX 5.3%	142.02
			ESTIMATED TOTAL	3986.82

Flavin 3737

203354

AUTHORIZATION

TITLE _____

DATE _____



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Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 223441

Invoice Date: 07/15/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

ROCK 1-29
13760
07-09-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	250.00	17.0000	4250.00
1110A	KOL SEAL (50# BAG)	1250.00	.4200	525.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1640.0000	1640.00
4310	MISC. EQUIPMENT	1.00	225.0000	225.00
4130	CENTRALIZER 5 1/2"	4.00	46.0000	184.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
1123	CITY WATER	3357.00	.0140	47.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
467 CEMENT PUMP	1.00	925.00	925.00
467 EQUIPMENT MILEAGE (ONE WAY)	26.00	3.65	94.90
467 CASING FOOTAGE	521.00	.20	104.20
491 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	7332.00	Freight:	.00	Tax:	388.61	AR	9759.71
Labor:	.00	Misc:	.00	Total:	9759.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
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OTTAWA, KS
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THAYER, KS
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WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 13760
 LOCATION FDorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-08	5485	Rock 1-29	29	29S	4E	Baker
CUSTOMER Metro Energy Group Inc.			TRUCK #			
MAILING ADDRESS 1741 E 71 st			DRIVER			
CITY Tulsa			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74136			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 3200 ft CASING SIZE & WEIGHT 5 1/2" 15.50 #
 CASING DEPTH 3075.46 ft DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT 13.5-15.0 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10.37 ft.
 DISPLACEMENT 71.12 BBL DISPLACEMENT PSI 800 # MIX PSI 1600 # RATE _____

REMARKS: Soft in Meeting Rig up to 5 1/2" casing Pump 5 BBL H2O + set 5 1/2" Packoff shoe
20 BBL Mudd flush, 5 BBL H2O, Start cement, Pumped 2355 SKS Thick set, shut down.
Washout pump + lines, Released 5 1/2" loc-set plug + disp. 71.12 BBL at 800 # disp. PSI,
Bump Plug at 1600 # shutdown. Released PSI + 5 1/2" loc-set held. Rig down. Plug
cont. Pumped 15 SKS in rat hole. Wash up + rig down.

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SEP 11 2009

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	26	MILEAGE	3.65	94.90
1126A	250 SKS	Thick Set Cement	17.00	4250.00
1110A	1250 lbs	Kol-Seal	.42	525.00
5402	521 ft.	Casing Footage	.20	104.20
4233	1	5 1/2" Type A Packer shoe	1640.00	1640.00
4310	1	5 1/2" 10.37 ft. Shoe Joint	225.00	225.00
4130	4	5 1/2" Centerizers	46.00	184.00
4104	1	5 1/2" Cement Basket	219.00	219.00
4454	1	5 1/2" latch-down Plug + ass.	242.00	242.00
5407	1	min Bulk Del	315.00	315.00
5502C	6 hrs	80 BBL Vac Truck	100.00	600.00
1123	3.36	City Water Per 1000 gal	14.00	47.00
<u>Subtotal</u>				<u>9371.10</u>
			SALES TAX	<u>277.61</u>
			ESTIMATED TOTAL	<u>9648.71</u>

223441

AUTHORIZATION _____ TITLE _____ DATE _____