

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030

CONTRACTOR: License # 33789  
Name: D & B Drilling, LLC  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: American Pipeline  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/10/2008 10/26/2008 11/25/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23380-0000  
Spot Description: \_\_\_\_\_  
SE NW NW NW Sec. 4 Twp. 34 S. R. 10  East  West  
504 Feet from  North /  South Line of Section  
523 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Scotty A Well #: 1  
Field Name: N/A  
Producing Formation: Mississippi  
Elevation: Ground: 1439 Kelly Bushing: 1451  
Total Depth: 5215 Plug Back Total Depth: 5180  
Amount of Surface Pipe Set and Cemented at: 345 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NWR 9-24-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary Date: 09/10/2009  
Subscribed and sworn to before me this 10 day of September,  
20 09.  
Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
AMANDA CORR  
My Appt. Expires 4/11/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Scotty A Well #: 1  
 Sec. 4 Twp. 34 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3628</td> <td>-2177</td> </tr> <tr> <td>Lansing</td> <td>4192</td> <td>-2741</td> </tr> <tr> <td>Cherokee</td> <td>4563</td> <td>-3112</td> </tr> <tr> <td>Mississippian</td> <td>4618</td> <td>-3167</td> </tr> <tr> <td>Viola</td> <td>4960</td> <td>-3509</td> </tr> <tr> <td>Simpson</td> <td>5048</td> <td>-3597</td> </tr> <tr> <td>Total Depth</td> <td>5215</td> <td>-3764</td> </tr> </table>	Name	Top	Datum	Heebner	3628	-2177	Lansing	4192	-2741	Cherokee	4563	-3112	Mississippian	4618	-3167	Viola	4960	-3509	Simpson	5048	-3597	Total Depth	5215	-3764
Name	Top	Datum																							
Heebner	3628	-2177																							
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Viola	4960	-3509																							
Simpson	5048	-3597																							
Total Depth	5215	-3764																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	345	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5210	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4636-4652	1000 Gal 7-1/2% Acid	4636-4652
		1500 Gal 15% Acid	
		Frac 170000# Sand	
		7000 BBLs Slick Water	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/01/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls. <u>10 bbls</u>	Gas Mcf <u>200</u>	Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# BASIC

energy services

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/28/2008
INVOICE NUMBER <b>1970002687</b>		

Pratt

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Scotty "A"  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T**  
**E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02693	301		Net 30 DAYS	11/27/2008
<b>For Service Dates: 10/27/2008 to 10/27/2008</b>				
<b>1970-02693</b>				
<b>1970-18890 Cement-New Well Casing 10/27/08</b>				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	290.000 580.00
Plug Container Utilization			1.00 EA	360.000 360.00
Charge			1.00 EA	400.000 400.00
Cement Float Equipment			8.00 EA	110.000 880.00
5 1/2" Basket			225.00 DH	1.400 315.00
Cement Float Equipment			90.00 DH	7.000 630.00
Auto Fill Float Shoe			473.00 DH	1.600 756.80
Cement Float Equipment			45.00 Hour	4.250 191.25
Latch Down Plug and Baffle			5.00 EA	44.000 220.00 T
Cement Float Equipment			38.00 EA	4.000 152.00 T
Turbolizer			149.00 EA	7.500 1,117.50 T
Mileage			188.00 EA	5.150 968.20 T
Blending and Mixing Service			1,000.00 EA	0.670 670.00 T
Charge			500.00 EA	0.860 430.00 T
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
CC-1, KCl Substitute				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				
Additives				
Mud Flush				

**ENTERED**

OCT 30 2008

9/21 BC

**RECEIVED**  
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS

10000 12,703<sup>36</sup>



**Pratt**

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Scotty "A"  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/28/2008
INVOICE NUMBER <b>1970002687</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-02693	301			Net 30 DAYS	11/27/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt			1,038.00	EA	0.500	519.00 T
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement 60/40 POZ			25.00	EA	12.000	300.00 T
Cement AA2 Cement			200.00	EA	17.000	3,400.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 14 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	 -3,670.74 12,289.01 414.35 <b>12,703.36</b>
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Subject to Correction

Date	10-27-08	Customer ID		Lease	Scotty "A"	Well #	1	Legal	4-345-10W
				County	Barber	State	KS	Station	Pratt
C H A R G E	Chieftain Oil Company, Incorporated			Depth	5 1/2	Formation		Shoe Joint	22.15 Feet
				Casing	15.5 lb	Casing Depth	5210 ft	TD	5215 Feet
				Customer Representative	Ron Molz	Treater	Clarence R. Messick	Job Type	C.N.W. - Long string

AFE Number		PO Number		Materials Received by	X R M W	DES
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 sk	AA-2	—	\$ 3,400.00
H	CP103	25 sk	60/40 Poz	—	\$ 300.00
P	CC105	38 Lb	Defoamer	—	\$ 152.00
P	CC111	1,038 Lb	Salt (Fine)	—	\$ 519.00
P	CC115	188 Lb	Gas Blok	—	\$ 968.20
P	CC129	149 Lb	FLA-322	RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009	\$ 1,117.50
P	CC201	1,000 Lb	Gilsonite	CONSERVATION DIVISION WICHITA KS	\$ 670.00
P	C706	5 Gal	C.C.-1	—	\$ 220.00
P	CC151	500 Gal	Mud Flush	—	\$ 430.00
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	CF1901	2 ea	Basket, 5 1/2"	—	\$ 580.00
P	E101	90 mi	Heavy Equipment Mileage	—	\$ 630.00
P	E113	473 tm	Bulk Delivery	—	\$ 756.80
P	E100	45 mi	Pickup Mileage	—	\$ 191.25
P	CE240	225 sk	Blending and Mixing Service	—	\$ 315.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE206	1 ea	Pump Charge: 5,001 Feet To 6,000 Feet	—	\$ 2,880.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
Discounted Price =					\$ 12,289.01
Plus Taxes					

SEP 14 2009

**TREATMENT REPORT**

Customer: **Chieftain Oil Company, Incorporated** Lease No. **1** Date: **10-2-08**  
 Lease: **Scotty A** Well # **1** CONSERVATION-DIVISION **WICHITA, KS**  
 Field Order # **18890** Station **Pratt** Casing **5 1/2** Depth **15.5 lb. 5,210** feet County **Barber** State **KS**  
 Type Job **C.N.W. - Longstring** Formation **4-345-10W** Legal Description

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	15 1/2" I.D.	Shots/Ft	200	Sacks	AA-2	with	28 Defoamer, 88FLA-322
Depth	5,210 Feet	From	to 85'	Gal.	18 Gas Blo	5 Lb./sk.	Gilsonite
Volume	15 Bbl.	From	To 15 Lb./Gal.	6.23	Gal.	1.44	C.U.F.T./sk.
Max Press	300 P.S.I.	From	To	Avg		15	Min.
Conn. Annulus Vol.	1 1/2 Cu Container	From	To	HHP Used			Annulus Pressure
Emg Depth	2,188 Feet	From	To	Flush	123.5 Bbl.	28 HCL	and Fresh Water

Customer Representative: **Ron Molz** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal		Bales	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Cementer and Float Equipment on location.
4:15					D and B Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 125 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Basket on Joints # 2 and # 10. Ran Turbolizer on Collars # 4, 6, 8, 12, 13, 14, 16 and # 18.
4:30					Trucks on location and hold safety meeting.
7:15					Casing in well. Circulate for 1 hour.
8:20	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
			49	5	Start Super Flush II.
	300		52	5	Start Fresh Water Spacer.
	-0-		103		Start mixing 200 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:43	200			6.5	Start 28 HCL Displacement.
			50	6.5	Start Fresh Water Displacement.
			102	5	Start to lift cement.
9:05	900		123.5		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			4-3	3	Plug Rat and Mouse holes.



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116521  
 Invoice Date: Oct 10, 2008  
 Page: 1

**PAID**  
 C/NO 4211 | DATE 11/3/08

Bill To:  
 Chieftain Oil Company Inc.  
 P O Box 124  
 Kiowa, KS 67070-0124

Client/Job ID	Well Name # or Customer P.O.	Payment Terms	
Christ	Scott #12-1 A#	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 10, 2008	11/9/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
236.00	SER	Handling	2.40	566.40
23.00	SER	Mileage 236 sx @ .10 per sk per mi	23.60	542.80
1.00	SER	Surface	1,018.00	1,018.00
43.00	SER	Extra Footage	0.85	36.55
23.00	SER	Mileage Pump Truck	7.00	161.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden plug	68.00	68.00

**ENTERED**  
 NOV 03 2008  
 9304BC

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 SEP 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	5,802.10
Sales Tax	211.95
Total Invoice Amount	6,014.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,014.05</b>

ONLY IF PAID ON OR BEFORE

NOV 9, 2008

5433.84

# ALLIED CEMENTING CO., LLC. 32450

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lease for  
10-10-08

10-9-08

DATE 10-10-08	SEC 4	TWP. 34S	RANGE 10W	CALLED OUT 10:30 pm	ON LOCATION 1:00 pm	JOB START 3:30 pm	JOB FINISH 4:00 pm
LEASE Scott	WELL # A-1	LOCATION Tri City & Gerlone RD			COUNTY Barber	STATE KS	
OLD OR NEW (Circle one)		1/2 West Slinto					

CONTRACTOR D&B

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 345

CASING SIZE 8 5/8 DEPTH 343

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 20 3/4 bbls of Fresh water

OWNER Chieftan Oil

CEMENT

AMOUNT ORDERED 225sx 60' 40' 2+3%

CC

EQUIPMENT

PUMP TRUCK CEMENTER Derin F.

# 372 HELPER Randy F.

BULK TRUCK

# 389 DRIVER Newton D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>135 A</u>	@ <u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@ <u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@ _____	_____

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION

WICHITA, KS

HANDLING 236 @ 2.40 566.40

MILEAGE 23 x 236 x .10 542.80

TOTAL 4405.55

REMARKS:

Pipe on bottom & break circulation  
Pump 3 bbls fresh water chgd  
mix 225sx of cement, shut  
down & release plug, start  
displacement, pump 20 3/4 bbls  
& shut in, cement did circulate

SERVICE

DEPTH OF JOB	<u>343'</u>		
PUMP TRUCK CHARGE 0-300'			<u>1018.00</u>
EXTRA FOOTAGE	<u>43'</u>	@ <u>.85</u>	<u>36.55</u>
MILEAGE	<u>23</u>	@ <u>7.00</u>	<u>161.00</u>
MANIFOLD		@ _____	_____
	<u>Hess rental</u>	@ <u>113.00</u>	<u>113.00</u>

CHARGE TO: Chieftan Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1328.55

PLUG & FLOAT EQUIPMENT

8 5/8

1- wooden plug	@ <u>68.00</u>	<u>68.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL 68.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Scott Edwards

SIGNATURE x Scott A. Edwards

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1328.55~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING