

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: _____

City: Kiowa State: KS Zip: 67070 + _____

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 33789

Name: D & B Drilling, LLC

Wellsite Geologist: Arden Ratzlaff

Purchaser: American Pipeline

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

08/07/2008 08/19/2008 09/02/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23333-0000

Spot Description: _____

SW NE NE NE Sec. 8 Twp. 35 S. R. 11 East West

400 Feet from North / South Line of Section

419 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Mott Well #: 1

Field Name: N/A

Producing Formation: Mississippi

Elevation: Ground: 1347 Kelly Bushing: 1359

Total Depth: 5452 Plug Back Total Depth: 5349

Amount of Surface Pipe Set and Cemented at: 331 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR 9-24-09
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Secretary Date: 09/10/2009

Subscribed and sworn to before me this 10 day of September

20 09.

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

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SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Mott Well #: 12/19/2008
 Sec. 8 Twp. 35 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density Sonic Bond Geological	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3746</td> <td>-2387</td> </tr> <tr> <td>Kansas City</td> <td>4314</td> <td>-2955</td> </tr> <tr> <td>Cherokee</td> <td>4700</td> <td>-3341</td> </tr> <tr> <td>Mississippi</td> <td>4801</td> <td>-3442</td> </tr> <tr> <td>Viola</td> <td>5176</td> <td>-3817</td> </tr> <tr> <td>Simpson</td> <td>5270</td> <td>-3911</td> </tr> <tr> <td>Total Depth</td> <td>5452</td> <td>-4093</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3746	-2387	Kansas City	4314	-2955	Cherokee	4700	-3341	Mississippi	4801	-3442	Viola	5176	-3817	Simpson	5270	-3911	Total Depth	5452	-4093
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	331	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	5437	Common	225	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4800-4820	1000 Gal 7-1/2% Acid	4800-4838
2	4824-4838	1500 Gal 15% Acid	
		Frac 170000# Sand	
		7000 BBLs Slick Water	

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WICHITA, KS

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4850</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/01/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>25</u> Water Bbls. <u>250</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2908

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 115486

Invoice Date: Aug 8, 2008

Page: 1

Bill To:
 Chieftain Oil Company Inc.
 P O Box 124
 Kiowa, KS 67070-0124

PAID
 OCT 02 2008
 9304 BC

Customer ID	Web Name # or Customer P.O.	Payment Terms	
Chief	Mort #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Aug 8, 2008	9/7/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
236.00	SER	Handling	2.40	566.40
24.00	SER	Mileage 236 sx @ .10 per sk per mi	23.60	566.40
1.00	SER	Surface	1,018.00	1,018.00
35.00	SER	Extra Footage	0.85	29.75
24.00	SER	Mileage Pump Truck	7.00	168.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Top Wooden Plug	68.00	68.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

582.57

ONLY IF PAID ON OR BEFORE

Sep 7 2008

Subtotal	5,825.90
Sales Tax	211.95
Total Invoice Amount	6,037.85
Payment/Credit Applied	
TOTAL	6,037.85

ALLIED CEMENTING CO., LLC. 32385

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>08-08-08</u>	SEC <u>8</u>	TWP <u>35 S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:00pm</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE/ACCT#				WELL# <u>1</u>		LOCATION <u>Kiaw, 2W, S/INTO.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				COUNTY <u>Barber</u>		STATE <u>KS</u>	

CONTRACTOR D&B
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" TD 335
 CASING SIZE 8 7/8" 24# DEPTH 334.53
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15' per Customer Request.
 PERFS. _____
 DISPLACEMENT 20 Bbls Fresh water

OWNER Chiefon Oil Co.

CEMENT AMOUNT ORDERED 2255x 60.40: 2 + 38cc

COMMON	<u>135 A</u>	@ <u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@ <u>8:00</u>	<u>720.00</u>
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>236</u>	@ <u>2.40</u>	<u>566.40</u>
MILEAGE	<u>24 x 236 x .10</u>		<u>566.40</u>
			TOTAL <u>4429.15</u>

REMARKS:

Acc. on bottom, Break Calculation, Pump 5 ANs Fresh water check, Pump Cement 2255x 60.40: 2 + 38cc, Stop pumps, Release plug, See lift, slow flow, disp with 20 Bbls Fresh water, Shut in, Cement Circulated To Surface

SERVICE

DEPTH OF JOB	<u>335'</u>		
PUMP TRUCK CHARGE	<u>0-1300'</u>	@ <u>8.35</u>	<u>1018.00</u>
EXTRA FOOTAGE	<u>35'</u>	@ <u>.85</u>	<u>29.75</u>
MILEAGE	<u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD		@	
Head Rental	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
		@	

TOTAL 1328.75

CHARGE TO: Chiefon Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 1/2" PLUG & FLOAT EQUIPMENT

Top wooden Plug	<u>1</u>	@ <u>68.00</u>	<u>68.00</u>
		@	
		@	
		@	

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____

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 IF PAID IN FULL TO KANSAS CORPORATION COMMISSION

PRINTED NAME Lyle Cason

SIGNATURE Lyle Cason

SEP 14 2009

Thank You*

CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 08/21/2008
INVOICE NUMBER 1970002385		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Mott
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02392	301		Net 30 DAYS	09/20/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/20/2008 to 08/20/2008					
1970-02392					
1970-18424	Cement-New Well Casing	8/20/08			
	Pump Charge-Hourly	1.00	Hour	2880.000	2,880.00
	Depth Charge; 500'-6000'				
	Cementing Head w/Manifold	1.00	EA	250.000	250.00
	Plug Container Utilization Charge				
	Cement Float Equipment	2.00	EA	290.000	580.00
	5 1/2" Basker(Blue)				
	Cement Float Equipment	1.00	EA	215.000	215.00
	Flapper Type Insert Float Valves, 5 1/2"				
	Cement Float Equipment	1.00	EA	250.000	250.00
	Guide Shoe-Regular, 5 1/2"(Blue)				
	Cement Float Equipment	1.00	EA	105.000	105.00
	Top Rubber Cement Plug				
	Cement Float Equipment	7.00	EA	110.000	770.00
	Turbolizer, 5 1/2"(Blue)				
	Mileage	250.00	DH	1.400	350.00
	Blending & Mixing Service Charge				
	Mileage	90.00	DH	7.000	630.00
	Heavy Equipment Mileage				
	Mileage	529.00	DH	1.600	846.40
	Proppant and Bulk Delivery Charges				
	Pickup	45.00	Hour	4.250	191.25
	Unit Mileage Charge-Pickups, Small Vans & Cars				
	Additives	5.00	EA	44.000	220.00 T
	CC-1, KCl Substitute				
	Additives	47.00	EA	4.000	188.00 T
	De-foamer(Powder)				
	Additives	186.00	EA	7.500	1,395.00 T
	FLA-322				
	Additives	235.00	EA	5.150	1,210.25 T
	Gas-Blok				

ENTERED
AUG 25 2008
9121807

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SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

13,538.57



Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 08/21/2008
INVOICE NUMBER 1970002385		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Mott
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02392	301			Net 30 DAYS	09/20/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		1,250.00	EA	0.670	837.50 T
<i>Gilsonite</i>					
Additives		500.00	EA	0.860	430.00 T
<i>Mud Flush</i>					
Additives		1,298.00	EA	0.500	649.00 T
<i>Salt(Fine)</i>					
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					
Cement		250.00	EA	17.000	4,250.00 T
<i>AA2 Cement</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,124.98 13,062.42 476.15 13,538.57
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BASIC

energy services, L.P.

FIELD ORDER 18424

Subject to Correction

Date 8.20.08	Customer ID	Lease Mott	Well # 1	Legal 8-35-11
Chicklain O.I.Co.Inc		County Barber	State KS	Station Pratt
		Depth 5454	Formation	Shoe Joint 21
		Casing 5 7/8"	Casing Depth 5140	TD 5454
		Customer Representative Vonholz	Treater Steve Orlando	

AFE Number	PO Number	Materials Received by X	DLS
------------	-----------	--------------------------------	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	2503x	AA 2	/	4250.00
P	CC105	47Lb	De-Sonner	/	188.00
P	CC111	1098Lb	Salt	/	649.00
P	CC115	2352Lb	Gas-Block	/	1210.25
P	CC129	186Lb	FLA-322	/	1395.00
P	CC201	1250Lb	Gilsonite	/	837.50
P	C706	5Gal	CC-1	/	200.00
P	CC151	500Gal	Mud Flush	/	430.00
P	CC155	500Gal	Super Flush II	/	765.00
P	CF103	1ea	Top Rubber plug 5 1/2"	/	105.00
P	CF251	1ea	Guide Shoe 5 1/2"	/	250.00
P	CF1451	1ea	Slapper Type 1 used Seal Valve 5 1/2"	/	215.00
P	CF1651	7ea	Turboliner 5 1/2"	/	770.00
P	CF1901	2ea	5 1/2" Basket	/	580.00
P	E101	90mi	Heavy Vehicle Mileage	RECEIVED KANSAS CORPORATION COMMISSION	630.00
P	E113	5291m	Bulk Delivery	SEP 14 2009	246.40
P	E100	115mi	Pickup Mileage	CONSERVATION DIVISION WICHITA, KS	191.25
P	CE240	2503x	Cement Service Charge		350.00
P	S003	1ea	Service Supervisor		175.00
P	CE206	1ea	Depth Charge 5001-6000'		2880.00
P	CE504	1ea	Plug Container		250.00
Discounted price plus taxes					13062.90

Customer <i>CHIEFTAIN</i>	Lease No.	Date			
Lease <i>170TT</i>	Well # <i>1</i>	<i>9-20-09</i>			
Field Order # <i>18429</i>	Station <i>PRATT, KS.</i>	Casing <i>5 1/2</i>	Depth <i>5152</i>	County <i>PRATT</i>	State <i>KS</i>
Type Job <i>CAW - 5 1/2 LONGSTRING</i>	Formation			Legal Description <i>2-35-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 SK. AA-2 @ 1.14 cu/ft</i>	<i>3</i>	RATE	PRESS	ISIP
Depth <i>5152</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>129</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>1.0</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5151</i>	Packer Depth	From	To	Flush <i>129 BBL</i>	Gas Volume			Total Load

Customer Representative <i>RON HOLZ</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>STEVE ORLANDO</i>
Service Units <i>27203</i>	<i>170TT</i>	<i>170TT</i>
Driver Names <i>STEVE ORLANDO</i>	<i>LESLIE</i>	<i>BILLY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Service Log
<i>11:00 AM</i>				<i>CONNECTION - READY TO TREAT</i>
				<i>225 SK. AA-2 @ 4, 6, 12, 14, 15, 16, 17 BENT 2, 10</i>
				<i>CIRC. 1/2 WAY IN</i>
				<i>PAISING ON BOTTOM, 11:00 AM BREAK TIME 11:00 AM</i>
<i>5:13</i>	<i>400</i>		<i>12</i>	<i>11:00 FLUSH</i>
<i>5:16</i>	<i>400</i>		<i>3</i>	<i>H2O</i>
<i>5:17</i>	<i>400</i>		<i>12</i>	<i>11:00 FLUSH</i>
<i>5:19</i>	<i>300</i>		<i>3</i>	<i>H2O</i>
<i>5:20</i>	<i>150</i>		<i>57</i>	<i>225 SK. AA-2 @ 15.0 cu/ft</i>
				<i>SHUT DOWN - CLEAR LUMP & LINE</i>
<i>5:40</i>	<i>0</i>		<i>0</i>	<i>START DISPERSEMENT @ 1/5 BBL (CC) 11:00 AM</i>
<i>5:53</i>	<i>600</i>		<i>85</i>	<i>LIFT PRESSURE</i>
<i>5:58</i>	<i>900</i>		<i>119</i>	<i>SLOW RATE</i>
<i>6:00</i>	<i>1900</i>		<i>129</i>	<i>PLUG DOWN - NOT HOLDING</i>
				<i>PLUG RAT & HOLE LITTLE Close manifold</i>
				<i>LET'S CONCRETE,</i>
				<i>THANKS,</i>
				<i>STEVE ORLANDO</i>

RICKEY'S TESTING

Company **Chieftain Oil Co., Inc.**
 Address **605 S. 6th P.O. Box 124**
 CSZ **Kiowa, KS 67070**
 Attn. **Ron Molz**

Lease Name **Mott**
 Lease # **1**
 Legal Desc **SW NE NE NE**
 Section **8**
 Township **35S**
 County **Barber**
 Drilling Cont **D&B Drilling Rig #1**

Job Ticket **5018**
 Range **11W**
 State **KS**

Comments **Times : 30 - 45 - 60 - 90**

GENERAL INFORMATION

Test # 1
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
 Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **68.0**
 Filtrate **8.8** Chlorides **3000**

Drill Collar Len **420.0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4807.0** Bottom **4834.0**
 Anchor Len Below **27.0** Between **0**
 Total Depth **4834.0**

Blow Type **Initial Flow, weak blow building to strong, BOB in 11 minutes. Final Flow, weak blow building to strong, BOB in 40 minutes. No blow back on shut ins.**

Chokes **3/4**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **110**
 Standby Time **0**
 Extra Equipmnt **safety joint**
 Time on Site **5:45 AM**
 Tool Picked Up **9:30 AM**
 Tool Layed Dwn **5:45 PM**

Elevation **1347.00** Kelley Bushings **1359.00**

Start Date/Time **8/16/2008 8:37 AM**
 End Date/Time **8/16/2008 5:53 PM**

RECOVERY

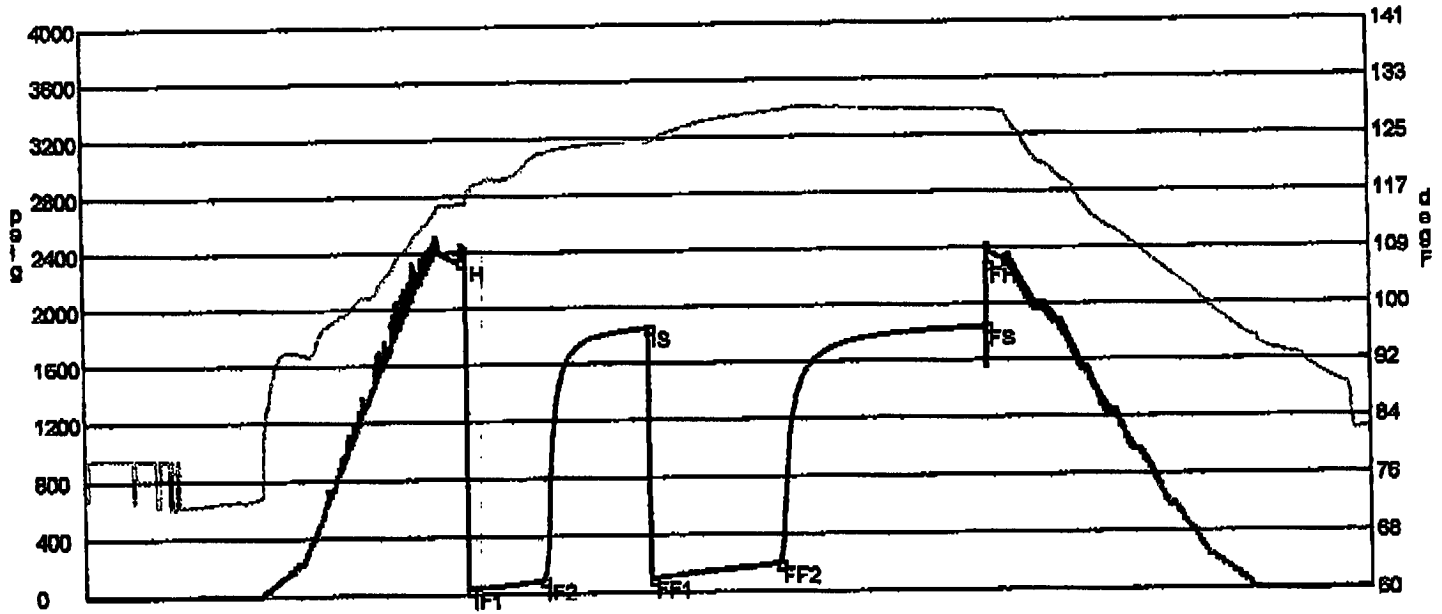
Feet	Description	Gas	Oil	Water	Mud
100	Mud/w tr oil	0% 0ft	trace	0% 0ft	100% 100ft
60	water cut mud/w tr oil	0% 0ft	trace	30% 18ft	70% 42ft
240	mud cut water	0% 0ft	0% 0ft	87% 208.8ft	13% 31.2ft

DST Fluids **134000**

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	Date	Time	Pressure	Temp	
IH	8/16/2008 11:19:45 AM	2.704167	2335.113	115.637	Initial Hydro-static
IF1	8/16/2008 11:22:15 AM	2.745833	38.814	116.005	Initial Flow (1)
IF2	8/16/2008 11:54:15 AM	3.279167	92.715	122.793	Initial Flow (2)
IS	8/16/2008 12:40:45 PM	4.054167	1848.34	124.338	Initial Shut-In
FF1	8/16/2008 12:41:30 PM	4.066667	101.02	124.102	Final Flow (1)
FF2	8/16/2008 1:36:45 PM	4.9875	194.921	128.504	Final Flow (2)
FS	8/16/2008 3:07:00 PM	6.491667	1835.743	128.398	Final Shut-In
FH	8/16/2008 3:07:30 PM	6.5	2282.255	128.419	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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