

Operator Name: Chieftain Oil Co., Inc Lease Name: Shirley Well #: 1
 Sec. 6 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction <input checked="" type="checkbox"/> Compensated Neutron Density Sonic Bond Geological	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3676</td> <td>-2226</td> </tr> <tr> <td>Base Kansas City</td> <td>4428</td> <td>-2978</td> </tr> <tr> <td>Cherokee</td> <td>4584</td> <td>-3134</td> </tr> <tr> <td>Mississippian</td> <td>4632</td> <td>-3182</td> </tr> <tr> <td>Viola</td> <td>4983</td> <td>-3533</td> </tr> <tr> <td>Simpson</td> <td>5083</td> <td>-3633</td> </tr> <tr> <td>Total Depth</td> <td>5222</td> <td>-3772</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3676	-2226	Base Kansas City	4428	-2978	Cherokee	4584	-3134	Mississippian	4632	-3182	Viola	4983	-3533	Simpson	5083	-3633	Total Depth	5222	-3772
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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Simpson	5083	-3633																										
Total Depth	5222	-3772																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	310	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	5219	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4636-4646 4662-4668	1000 Gal 7-1/2% Acid	4636-4678
2	4674-4678	1500 Gal 15% Acid	
		Frac 104000# Sand	
		6100 BBLs Slick Water	

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TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/01/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>100</u> Water Bbls. <u>80</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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energy services

PAGE 1 of 2	JUST NO 1970-CHI017	INVOICE DATE 07/24/2007
INVOICE NUMBER 1970000594		

Pratt

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 K I O W A K S 67070
 ATTN:

J O B S I T E
 LEASE NAME Shirley
 WELL NO. 1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

Cement Prod. Casing

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00598	301		Net 30 DAYS	08/23/2007
For Service Dates: 07/20/2007 to 07/20/2007				
1970-00598				
1970-16236	Cement-New Well Casing	7/20/07		
Pump Charge-Hourly			1.00 Hour	1,827.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			225.00 DH	337.50
Cement Head Rental			90.00 DH	450.00
Mileage			473.00 DH	756.80
Cement Service Charge			45.00 Hour	135.00
Mileage			2.00 EA	537.00 T
Heavy Vehicle Mileage			47.00 EA	162.15 T
Mileage			151.00 EA	1,245.75 T
Proppant and Bulk Delivery			1.00 EA	175.00 T
Pickup			188.00 EA	968.20 T
Car, Pickup or Van Mileage			1,000.00 EA	670.00 T
Additives			1.00 EA	186.65 T
Basket			5.00 EA	220.00 T
Additives			500.00 EA	430.00 T
Defoamer			1,038.00 EA	259.50 T
Additives			500.00 EA	765.00 T
FLA-322			1.00 EA	75.00 T
Additives				
Flapper Type Insert Float				
Valve				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Guide Shoe-Regular				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				
Additives				
Super Flush II				
Additives				
Top Rubber Cement Plug				

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CHIEFTAIN OIL COMPANY
PO BOX 124

KIOWA KS 67070
ATTN:

J
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LEASE NAME Shirley
WELL NO. 1
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 07/24/2007
INVOICE NUMBER 1970000594		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00598	301		Net 30 DAYS	08/23/2007
			UNIT PRICE	INVOICE AMOUNT
Additives			74.200	519.40 T
<i>Turbolizer</i>				
Cement			10.710	267.75 T
60/40 POZ				
Cement			16.530	3,306.00 T
AA2				
Supervisor			150.000	150.00
<i>Service Supervisor</i>				

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WICHITA, KS

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,191.66
SUBTOTAL	11,502.04
TAX	517.96
INVOICE TOTAL	12,020.00



FIELD ORDER 16236

Subject to Correction

Lease	Shirley	Well #	1	Legal	6-345-10W
County	Barber	State	KS.	Station	Pratt
Customer ID	20-07	Depth	22.87 Feet	Formation	
Wiertan Oil Company, Incorporated		Casing	5.220ft	Casing Depth	5.221ft
		Job Type	C.N.W. - Long String		
Customer Representative		Ron Molz Clarence R. Messick			

AFE Number	PO Number	Materials Received by	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk	AA-2	\$	3,306.00
P	D203	25sk	60/40 Poz	\$	267.75
P	C195	151Lb	FLA-322	\$	1,245.75
P	c221	1,038Lb	Salt (Fine)	\$	259.50
P	c243	47Lb	Defoamer	\$	162.15
P	c312	188Lb	Gas Blok	\$	968.20
P	c321	1,000Lb	Gilsonite	\$	670.00
P	C141	5Gal	JSCC-1	\$	220.00
P	C302	500Gal	Mud Flush	\$	430.00
P	C304	500Ga	Super Flush II	\$	765.00
P	F101	7ea	Turbolizer, 5 1/2"	\$	519.40
P	F121	2ea	Basket, 5 1/2"	\$	537.00
P	F143	1ea	Top Rubber Cement Plug, 5 1/2"	\$	75.00
P	F191	1ea	Guide Shoe - Regular, 5 1/2"	\$	186.65
P	F231	1ea	Insert Float Valve, 5 1/2"	\$	175.00
P	E100	90mi	Heavy Vehicle Mileage, 1-Way	\$	450.00
P	E101	45mi	Pickup Mileage, 1-Way	\$	135.00
P	E104	473tm	Bulk Delivery	\$	756.00
P	E107	225sk	Cement Service Charge	\$	337.50
P	E891	1ea	Service Supervisor	\$	150.00
P	R210	1ea	Cement Pumper: 4,501Ft To 5,000Ft.	\$	1,827.00
P	R701	1ea	Cement Head Rental	\$	250.00
Discounted Price =				\$	11,502.04
Plus Taxes					

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TREATMENT REPORT

Lease No. Shirley Oil Company, Incorporated Date 7-20-07
 Well # 1
 Station Pratt Casing 5 1/2" Depth 5,220 Ft. County Barber State KS.
 Order # 6,236 Formation 8-515-10W
 Type Job C.N.W. - Longstring

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft.		200 sacks AA-2	Rate	Press	ISIP
5 1/2"	5 LB.			.88 FLA-3	2,108		25% Defoamer
Depth	Depth	From	To	5 Lb./sk. Wilsonite			Gas Blok,
5,220 Ft.				15 Lb./Gal. 23 Gal./sk.			10 Min.
Volume	Volume	From	To	25 sacks 60/100 P.O. 2 to plug Rat hole			15 MIN
24.2 Bbl.				Flush 23.7 Bbl. 28 HCL			Annulus Pressure
Max Press	Max Press	From	To				Total Load
1,500 P.S.I.							
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To				
5197 Ft.							

Customer Representative Ron Molz Station Manager David Scott Treater Clarence R. Messick

Service Units	19,870	19,903	19,886
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Phye</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Cementer and float equipment on location
1:00					D&B Drilling start to run Regular Guide Shoe, Shoe joint w/ Auto-Fill Insert screwed into collar and a total of 124 Jts. new 15.5 Lb./Ft. 5 1/2" casing. Ran Basket on jts. # 2 & 10. Ran Turb on Collars # 3, 5, 7, 11, 13, 14 and 16.
1:30					Trucks on location and hold safety meeting. Casing in well. Circulate for 1 hour
5:08	400		6	6	Start Fresh Water Pre-Flush.
	400		20	6	Start Mud Flush.
	400		32	6	Start Fresh water spacer.
	400		37	6	Start Super Flush II.
	400		49	6	Start Fresh water spacer.
			52		Stop pumping. Shut in well.
	-0-		4-3	3	Plug Rat and Mouse holes. Open Well.
5:26	400			5	Start mixing 200 sacks AA-2 cement.
	-0-		51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
5:45	200			6.5	Start 28 HCL Displacement.
			102	5	Start to lift cement.
6:08	900		124		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held

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PAGE 1 of 1	JUST NO 1970-CHI017	INVOICE DATE 07/10/2007
INVOICE NUMBER 1970000543		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Shirley
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

Cement Surface Casing

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00546	301		Net 30 DAYS	08/09/2007
For Service Dates: 07/08/2007 to 07/08/2007				
1970-00546				
1970-16335	Cement-New Well Casing	7/8/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	88.900 88.90
Cement Head Rental			275.00 DH	1.500 412.50
Cement Float Equipment			90.00 DH	5.000 450.00
Wooden Cement Plug			533.00 DH	1.600 852.80
Mileage			45.00 Hour	3.000 135.00
Cement Service Charge			68.00 EA	3.700 251.60 T
Mileage			711.00 EA	1.000 711.00 T
Heavy Vehicle Mileage			275.00 EA	10.710 2,945.25 T
Mileage			533.00 DH	1.600 852.80
Proppant and Bulk Deliver			45.00 Hour	3.000 135.00
Pickup			68.00 EA	3.700 251.60 T
Car, Pickup or Van Mileage			711.00 EA	1.000 711.00 T
Additives			275.00 EA	10.710 2,945.25 T
Cellflake			1.00 Hour	150.000 150.00
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,147.03
SUBTOTAL	6,024.02
TAX	206.83
INVOICE TOTAL	6,230.85



FIELD ORDER 16335

Subject to Correction

Date 7-8-07	Customer ID	Lease Skilton	Well # 1	Legal 6345-1000
CHRISTIAN OIL COMPANY		County Barber	State KS	Station P. 11
		Depth 309	Formation	Shoe Joint 2.5'
		Casing 8 1/2" ID	Casing Depth 310	TD 309
		Customer Representative		Treater Stone Oilfield

AFE Number	PO Number	Materials Received by X MANUEL M. HANCOCK
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275545	60/40 P02		2945.75
P	C194	684	Cellulose		251.60
P	C310	271223	Calcium Chloride		711.60
P	F163	1ea	Wooden Cement Plug		88.00
P	E100	90mi.	Heavy Vehicle Mileage		1170.00
P	E101	115mi	Pickup Mileage		135.00
P	E104	533Tm	Bulk Delivery		853.20
P	F107	27534	Cement Slurry Charge		417.60
P	E291	1ea	Service Supervisor		150.00
P	H201	1ea	Cement pump 301-900		924.00
P	R701	1ea	Cement Head Ratchet		250.00
			Discounted price plus taxes		6624.00

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Customer <i>Chattanooga Oil Co.</i>	Lease No.	Date <i>6-3-07</i>	
Lease <i>Shirley</i>	Well # <i>1</i>	Field Order # <i>16335</i>	Station <i>Pratt</i>
Casing <i>8 7/8"</i>	Depth <i>307</i>	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>CNW Subsea</i>	Formation	Legal Description	

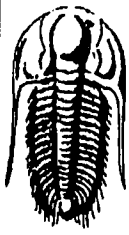
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS.	ISIP
<i>8 7/8"</i>	<i>7 1/8"</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>200 lbs</i>			5 Min.
Depth <i>307</i>	Depth	From	To	To	Pre Pad <i>220 lbs</i>	Max		10 Min.
Volume <i>19.65</i>	Volume	From	To	To	Pad <i>32, Cal (11/16)</i>	Min		15 Min.
Max Press	Max Press	From	To	To	Frac <i>1 1/4" C-11/16</i>	Avg		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	To		HHP Used		Total Load
Plug Depth <i>295</i>	Packer Depth	From	To	To	Flush <i>13.7 bbl</i>	Gas Volume		

Customer Representative _____ Station Manager *Dave Scott* Treater *Steve Williams*

Service Units	<i>17869</i>	<i>17889</i>	<i>17847</i>	<i>19826</i>	<i>19863</i>				
Driver Names	<i>Steve</i>	<i>Rodger</i>	<i>Lesley</i>	<i>Paul</i>	<i>Shirley</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Service Log
<i>4:30</i>				<i>On location - Set plug & check Run 7 1/8" 8 7/8" 2 1/4" casing Casing on bottom - Make up to casing Break circulation with key 1120 All good</i>
<i>7:45</i>	<i>200</i>		<i>5</i>	<i>5</i>
<i>7:46</i>	<i>150</i>		<i>61.77</i>	<i>5</i>
<i>8:11</i>	<i>0</i>		<i>0</i>	<i>5</i>
<i>8:15</i>	<i>100</i>		<i>13.7</i>	<i>5</i>
				<i>plug down Circulation thru JIS Circulated 10 bbl cement to fill</i>
				<i>Job complete Thank, Steve</i>

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Chieftain Oil Co Inc

Shirley # 1

PO Box 124
Kiowa KS 67070

6 34 10 Barber KS

Job Ticket: 26987

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2007.07.17 @ 20:41:21

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 22:46:51
 Time Test Ended: 06:03:21

Test Type: **Conventional Bottom Hole**
 Tester: **Jerry Adams**
 Unit No: **36**

Interval: **5084.00 ft (KB) To 5118.00 ft (KB) (TVD)**
 Total Depth: **5118.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1450.00 ft (KB)**
1443.00 ft (CF)
 KB to GR/CF: **7.00 ft**

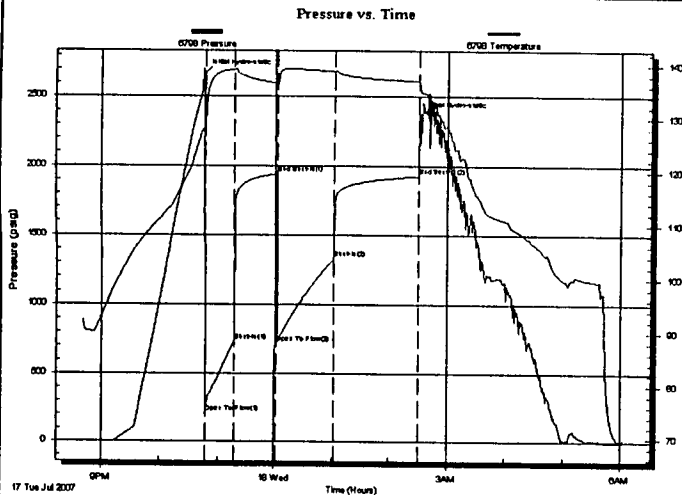
Serial #: 6798

Inside

Press@RunDepth: **1328.50 psig @ 5085.00 ft (KB)**
 Start Date: **2007.07.17** End Date: **2007.07.18**
 Start Time: **20:41:26** End Time: **06:03:21**

Capacity: **7000.00 psig**
 Last Calib.: **2007.07.18**
 Time On Btrr: **2007.07.17 @ 22:45:51**
 Time Off Btrr: **2007.07.18 @ 02:31:50**

TEST COMMENT: IF Strong blow BOB in 3 mins.
 ISI Fair blow Built to 6"
 FF Strong blow BOB in 3 mins.
 FSI Weak blow Built to 1/4" Dead in 62 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2662.28	127.39	Initial Hydro-static
1	213.06	128.74	Open To Flow (1)
31	732.80	139.08	Shut-In (1)
76	1938.69	136.64	End Shut-In (1)
76	714.13	136.19	Open To Flow (2)
137	1328.50	138.79	Shut-In (2)
225	1923.35	137.04	End Shut-In (2)
226	2362.38	135.74	Final Hydro-static

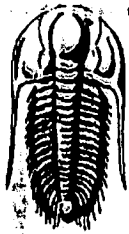
Recovery

Length (ft)	Description	Volume (bbl)
124.00	SWCMw/Oil specks 10%W 90%M	0.61
2582.00	SMCW 95%W 5%M	34.93
0.00	RW= .066 @ 74.5 deg. 98000 ppm	0.00
0.00		0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc

Shirley # 1

PO Box 124
Klowa KS 67070

6 34 10 Barber KS

Job Ticket: 26987

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2007.07.17 @ 20:41:21

Tool Information

Drill Pipe:	Length: 4801.00 ft	Diameter: 3.80 inches	Volume: 67.35 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 266.00 ft	Diameter: 2.25 inches	Volume: 1.31 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 68.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	5084.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5066.00	
Hydraulic tool	5.00			5071.00	
Safety Joint	3.00			5074.00	
Packer	5.00			5079.00	23.00 Bottom Of Top Packer
Packer	5.00			5084.00	
Stubb	1.00			5085.00	
Recorder	0.00	6798	Inside	5085.00	
Perforations	30.00			5115.00	
Recorder	0.00	13249	Outside	5115.00	
Bullnose	3.00			5118.00	34.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co Inc

Shirley # 1

PO Box 124
Kiowa KS 67070

6 34 10 Barber KS

Job Ticket: 26987

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2007.07.17 @ 20:41:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume:		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure:		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	SWCMw/Oil specks 10%W 90%M	0.610
2582.00	SMCW 95%W 5%M	34.925
0.00	RW= .066 @ 74.5 deg. 98000 ppm	0.000
0.00		0.000

Total Length: 2706.00 ft Total Volume: 35.535 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: