

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/12/09
CONFIDENTIAL
Form ACC-
September 1999
Form Must Be Typed
TIGHT HOLE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/12/07</u>	<u>5/24/07</u>	<u>5/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21411-00-00
County: Clark
S2 N2 SE SE Sec. 12 Twp. 32 S. R. 21 East West
895 S feet from (S) N (circle one) Line of Section
810 E feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 1-12
Field Name: Wildcat

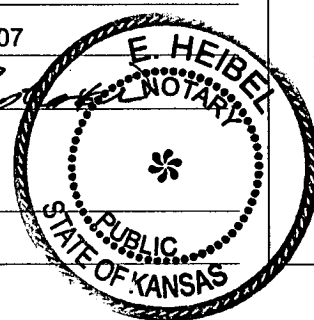
Producing Formation: None
Elevation: Ground: 1913 Kelly Bushing: 1924
Total Depth: 5370 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 672 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 15 21908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 9/12/07
Subscribed and sworn to before me this 12th day of September
2007
Notary Public: [Signature]
Date Commission Expires: 4/11/07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution SEP 13 2007

Operator Name: Murfin Drilling Company, Inc. Lease Name: Carter Well #: 1-12
 Sec. 12 Twp. 32 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 12 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		80			
Surface		8 5/8	23#	672	Lite	250	6% gel, 3% cc
					Common	100	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 13 2007
 CONSERVATION DIVISION
 TOPEKA, KS

Carter #1-12 895 FSL 810 FEL Sec. 12-T32S-R21W Clark Co., KS 1924' KB							Gene #1-7 2310 FSL 660 FWL Sec. 7-T32S-R20W Comanche Co., KS 1934' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Wabaunsee							3439	-1505
Heebner	4188	-2264	+5	4189	-2265	+4	4203	-2269
Haskell Lm	4386	-2462	+6	4384	-2460	+8	4402	-2468
Lansing	4406	-2482	-3	4406	-2482	+4	4420	-2486
Stark	4764	-2840	-2	4760	-2836	+2	4772	-2838
Marmaton	4922	-2998	-3	4922	-2998	-3	4929	-2995
Pawnee	4979	-3055	-1	4975	-3051	+3	4988	-3054
B/Inola	5132	-3208	-2	5130	-3206	Flat	5140	-3206
Morrow sand	5150	-3226	-1	5140	-3216	+8	5158	-3224
Mississippian	5205	-3281	+33	5198	-3274	+40	5248	-3314
RTD	5370						5380	
LTD				5370			5382	-3448

KCC
SEP 12 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
W.C.P.A., KS

6-28-07 *Lin acct*

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108943

Invoice Date: 05/29/07

Sold Murfin Drlg. Co., Inc.
 To: 250 N. Water
 STE #300
 Wichita, KS
 67202

COPY
KCC
SEP 12 2007
CONFIDENTIAL

Carter

Cust I.D.....: Murfin
 P.O. Number...: Canton 1-12
 P.O. Date....: 05/29/07

Due Date.: 06/28/07
 Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	117.00	SKS	11.1000	1298.70	T
Pozmix	78.00	SKS	6.2000	483.60	T
Gel	10.00	SKS	16.6500	166.50	T
Handling	205.00	SKS	1.9000	389.50	T
Mileage	55.00	MILE	18.4500	1014.75	T
205 sks @.09 per sk per mi					
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	55.00	MILE	6.0000	330.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 449.80
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4498.05
 Tax.....: 238.40
 Payments: 0.00
 Total....: 4736.45

449.80
4286.65

Account	Unit Rig	W L	No.	Amount	Description
03600	00245		2844	4736.45 (449.80)	PTA

SEP 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24369

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>25 MAY 07</i>	SEC. <i>12</i>	TWP. <i>32S</i>	RANGE <i>21W</i>	CALLED OUT <i>2:00 AM</i>	ON LOCATION <i>4:30 AM</i>	JOB START <i>7:00 AM</i>	JOB FINISH <i>9:45 AM</i>
LEASE <i>Center</i>	WELL # <i>1-12</i>	LOCATION <i>Protection, K3, 7N, 3W, 2S,</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR <u>(NEW)</u> (Circle one)		<i>w/into</i>					

CONTRACTOR *Murfin #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 1/2* T.D.

CASING SIZE *8 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *1150*

TOOL DEPTH

PRES. MAX *250* MINIMUM *—*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H₂O & Drilling Mud*

EQUIPMENT

OWNER *Murfin*

CEMENT

AMOUNT ORDERED *195x 60:40:6% gel*

COMMON	<i>117 A</i>	@	<i>11.10</i>	<i>1298.70</i>
POZMIX	<i>78</i>	@	<i>6.20</i>	<i>483.60</i>
GEL	<i>10</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>205</i>	@	<i>1.90</i>	<i>399.50</i>
MILEAGES	<i>55 X 205 X .09</i>			<i>1014.75</i>
				TOTAL <i>3363.05</i>

KCC
SEP 12 2007
CONFIDENTIAL

PUMP TRUCK CEMENTER *D. Felio*

343 HELPER *S. Kramer*

BULK TRUCK

364 DRIVER *R. Heffington*

BULK TRUCK

DRIVER

REMARKS:

Pipe at 1150', load Hole, Pump 8 1/2 Bbls Fresh H₂O, Mix 50sx Cement, Disp 3 Bbls Fresh H₂O, Disp 9 Bbls Mud, Pipe at 700', Fill Hole, Pump 8 1/2 Bbls Fresh H₂O, Mix 50sx Cement, Disp 3 Bbls Fresh H₂O, Disp 3 Bbls Mud, Pipe at 300', Fill Hole, Mix 50sx Cement, Disp 1/2 Bbls Fresh H₂O, Pipe at 60', Mix 20sx Cement, Dial. to Surface, Plug Rod Hole w/ 15sx Cement, Plug, Move w/ 10sx Cement

SERVICE

DEPTH OF JOB *1150*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @

MILEAGE *55* @ *6.00* *330.00*

MANIFOLD @

TOTAL *1145.00*

CHARGE TO: *Murfin Dalg.*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

KANSAS COMMERCE AND FINANCE COMMISSION

SIGNATURE *[Signature]*

Jeremy Strakey
PRINTED NAME

SEP 13 2007
COMMERCIAL DIVISION

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

See acct

 * I N V O I C E *

Invoice Number: 108747

Invoice Date: 05/15/07

Sold Murfin Drlg. Co., Inc.
 To: 250 N. Water
 STE #300
 Wichita, KS
 67202

KCC
 SEP 12 2007
 CONFIDENTIAL

Due Date.: 06/14/07
 Terms....: Net 30

Cust I.D.....: Murfin
 P.O. Number...: Carter 1-12
 P.O. Date.....: 05/15/07

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	100.00	SKS	11.1000	1110.00	T
Gel	2.00	SKS	16.6500	33.30	T
Chloride	12.00	SKS	46.6000	559.20	T
FloSeal	63.00	LBS	2.0000	126.00	T
ALW	250.00	SKS	10.4500	2612.50	T
Handling	484.00	SKS	1.9000	919.60	E
Mielage	55.00	MILE	43.5600	2395.80	E
484 sks @.09 per sk per mi					
Surfce	1.00	JOB	815.0000	815.00	E
Extra Footage	374.00	PER	0.6500	243.10	E
Mileage pmp trk	55.00	MILE	6.0000	330.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	135.0000	135.00	T
Baskets	2.00	EACH	220.0000	440.00	T
Centralizers	2.00	EACH	55.0000	110.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 10-02-95
 ONLY if paid within 30 days from Invoice Date

Subtotal: 10029.50
 Tax.....: 276.98
 Payments: 0.00
 Total....: 10306.48

OK

INDEXED
 KANSAS CORPORATION COMMISSION
 SEP 13 2007
 KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., INC. 23910

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>5-12-07</u>	SEC. <u>12</u>	TWP. <u>32</u>	RANGE <u>21</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:45pm</u>
LEASE <u>Carter</u>	WELL # <u>1-12</u>	LOCATION <u>Coldwater 9w2n3w</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>25 1/2 s+w.</u>			

CONTRACTOR Murfin Dals # 2.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 675

CASING SIZE 8 5/8 DEPTH 674

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 7/8

CEMENT LEFT IN CSG. 42 7/8

PERFS. _____

DISPLACEMENT 41

OWNER _____

CEMENT

AMOUNT ORDERED 250 6 5/8 35 GAL 3% CC 1/4" sand

200 Com 3% CC 2% Gal.

(used 100 Com 3+2. All of R. Co)

COMMON	<u>100 A</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
<u>FloSeal 63 #</u>		@	<u>2.00</u>	<u>126.00</u>
<u>ALW 250</u>		@	<u>10.45</u>	<u>2612.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>484</u>	@	<u>1.90</u>	<u>919.60</u>
MILEAGE	<u>55 x 484 x .09</u>			<u>2395.80</u>
TOTAL				<u>7756.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Lukishawa

352 HELPER Terry C.

BULK TRUCK

421-251 DRIVER Mark C

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 24"

case 8 5/8 cas w/ 1/2" pump, max

comb deep plug w/ 41 BBL

comb dead C.C., 35 BBL out

shut in

THANKS

SERVICE

DEPTH OF JOB	<u>674'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>374'</u>	@	<u>.65</u> <u>243.10</u>
MILEAGE	<u>55</u>	@	<u>6.00</u> <u>330.00</u>
MANIFOLD		@	
<u>Hd. Rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	

TOTAL 1488.10

CHARGE TO: Murfin Dals

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>1" Baffle Plate</u>	@	<u>135.00</u>	<u>135.00</u>
<u>2" Baskets</u>	@	<u>220.00</u>	<u>440.00</u>
<u>2" Centralizers</u>	@	<u>55.00</u>	<u>110.00</u>
	@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 785.00

TAX _____

TOTAL CHARGE ~~1488.10~~

DISCOUNT ~~1488.10~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Jeremy Struckey
PRINTED NAME