

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

9/20/07

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Bob Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/26/07</u>	<u>6/03/07</u>	<u>6/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 163-23612-00-00  
County: Rooks  
SE NE SW NE Sec. 28 Twp. 10 S. R. 20  East  West  
1950 FNL feet from S / (N) (circle one) Line of Section  
1570 FEL feet from (E) W (circle one) Line of Section

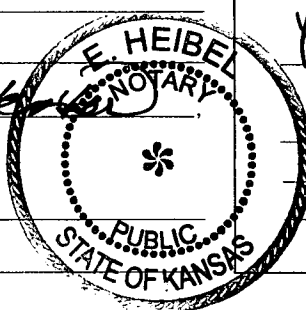
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Romine Well #: 2-28  
Field Name: Trico  
Producing Formation: Arbuckle  
Elevation: Ground: 2172 Kelly Bushing: 2177  
Total Depth: 3875 Plug Back Total Depth: 3851  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1677 Feet  
If Alternate II completion, cement circulated from 1677  
feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan** ATFNS 21909  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Leon Rodak, VP Production Date: 9/20/07  
Subscribed and sworn to before me this 20th day of September  
2007  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 24 2007**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Romine Well #: 2-28  
 Sec. 28 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     KCC                      SEP 20 2007                      CONFIDENTIAL                 </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	208	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3873	EA-2	160	10% salt, 5% cal-seal
							1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3758-3767 (Arbuckle)	750 gal 15% MCA, 3% solvent	
	CIBP @ 3790		
4	3793-3797 (Arbuckle) (under CIBP)		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>3776</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/10/07</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u>	Gas Mcf	Water Bbls. <u>7</u>	Gas-Oil Ratio	Gravity <u>28</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 24 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

6-28-07 Fry  
✓ acct

Allied Cementing Co., LLC  
24 S. Lincoln  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 108949

Invoice Date: 05/30/07

COPY

Sold Murfin Drlg. Co., Inc.  
To: 250 N. Water  
STE #300  
Wichita, KS  
67202

KCC  
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Cust I.D.....: Murfin  
P.O. Number...: Romine 2-28  
P.O. Date....: 05/30/07

Due Date.: 06/29/07  
Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	150.00	SKS	11.1000	1665.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	60.00	MILE	14.2200	853.20	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 433.63  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4336.35  
Tax.....: 106.42  
Payments: 0.00  
Total...: 4442.77

433.63

4009.14

01111

03600 0164W 2858 4442.77  
(433.63) Cement S. Co.

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 21977

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5-26-07</u>	SEC. <u>28</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Prime</u>	WELL # <u>2-28</u>	LOCATION <u>Palco</u>	<u>S. TO RD CC</u>	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>V2E V2S FATO</u>					

CONTRACTOR MURFIN DRG. Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 5/8 DEPTH 208

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK Com.

370 cc

220 GEL

COMMON	<u>150</u>	@	<u>1140</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1655</u>	<u>4965</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>300.20</u>
MILEAGE	<u>94 SK</u>	@	<u>MILE</u>	<u>853.20</u>
TOTAL				<u>2101.35</u>

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EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 378 HELPER Bill

BULK TRUCK

# 345 DRIVER Rocky

BULK TRUCK

# DRIVER

REMARKS:

Cement CIRCULATED

THANKS

CHARGE TO: MURFIN Drilling Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 @ 6.00 360.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1175.00

PLUG & FLOAT EQUIPMENT

	@		
<u>Surf Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

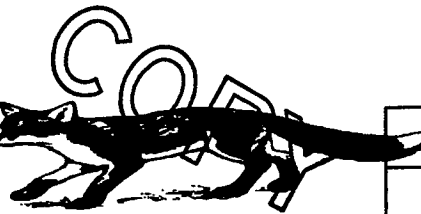
SIGNATURE Andy Dinkel

Andy Dinkel  
PRINTED NAME

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SEP 24 2007  
CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/3/2007	11532

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR <u>NEW WELL</u>
APPROVED <u>J. S. S. S.</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-28	Romine	Rooks	Murfin Drilling #16	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				1	Gallon(s)	26.00	26.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				185	Sacks	12.00	2,220.00T
276	Flocele				46	Lb(s)	1.25	57.50T
283	Salt				950	Lb(s)	0.20	190.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				130	Lb(s)	4.00	520.00T
581D	Service Charge Cement				185	Sacks	1.10	203.50
583D	Drayage				485.4	Ton Miles	1.00	485.40
	Subtotal							10,596.40
	Sales Tax Rooks County						5.30%	448.25

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**We Appreciate Your Business!**

**Total**

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KANSAS CORPORATION COMMISSION

**SEP 24 2007**

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: MURFIN DRIG  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 11532  
 PAGE 1  
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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 2-28 LEASE ROMINE COUNTY/PARISH ROCKS STATE KS CITY DATE 06-03-07 OWNER  
 2. NESS TICKET TYPE  SERVICE CONTRACTOR RIG NAME/NO. MURFIN DRIG # 16 SHIPPED VIA CIT DELIVERED TO 65 1/2 SINTO PACEOKS ORDER NO.  
 3. WELL TYPE DIC WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRNG WELL PERMIT NO. KS-103-23612 WELL LOCATION S28, T10, R20  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	50		mi		4.00		200	00
578		1			Pump SERVICE	1		EA		1250.00		1250	00
221		1			LIDWASH	1		GAZ		26.00		26	00
281		1			MUD FRESH	500		GAZ		75		375	00
290		1			D-AIR	2		EA		32.00		64	00
402		1			CENTRALIZER	10		EA	5 1/2 in	95.00		950	00
403		1			CMT BASKET	1		EA	5 1/2 in	290.00		290	00
404		1			PORT COLLAR #0609144	1		EA	5 1/2 in	2300.00		2300	00
406		1			LATCH DOWN PULVERIZER	1		EA	5 1/2 in	235.00		235	00
407		1			INSERT FRONT SHOE 4/AUTO FILL	1		EA	5 1/2 in	310.00		310	00
413		1			ROTO WALL SCRATCHERS	10		EA		40.00		400	00
419		1			ROTATING HEAD RENTAL	1		EA	5 1/2 in	250.00		250	00

VCC  
 09/20/07  
 11:00 AM  
 RECEIVED

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 06-03-07 TIME SIGNED 2050  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1	6650 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	3946 40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub TOTAL	10596 40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3%	448 25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,044 65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BA

APPROVAL John Gustafson

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11532

CUSTOMER MURFIN, RLG WELL Ad-28, Romne DATE 06-05-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
225		2				EA 2 CMT	185	SH			12.00	2220	00
276		2				FIDDLE	46	LB			1.25	57	50
283		2				SALT	950	LB			1.20	190	00
284		2				CAL SEAL	9	SH			30.00	270	00
285		2				CFR	130	LB			4.00	520	00
581		2				SERVICE CHG CMT	185	SH			1.10	203	50
583		2				DRAVAGE	4854	TM				485	40
SERVICE CHARGE							CUBIC FEET						
MILEAGE CHARGE				TOTAL WEIGHT		LOADED MILES		TON MILES					

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 WICHITA

CONTINUATION TOTAL 3946.40

**JOB LOG**

**SWIFT Services, Inc.**

DATE 09-23-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 2-28 LEASE ROMINE JOB TYPE LONGSTRING TICKET NO. 11532

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2050							ONLOCATION. DISCUSJOB CMT: EA-2 18554 5600 GAL, 106547 3/4" ODF, 1/2" FIBRE. RTD 3875, SET 3872, ST 20.03, THERM 3852 5 1/2 XS 1/4" ICSL. APT COLLAR ON TOP A 52, 1678 FT CENT 1, 2, 3, 4, 7, 9, 12, 16, 20, 23 BASE TOW 52
	2130							TRUCKS ONLOCATION
	2140							START CSE & FLUTE QU
	2300							TAK BOTTOM - DROP BALL HOOKUP
	2310							BREAK CIRC & ROTATE PIPE
	2350		3 1/2 @ 1/2					PLUG RAT HOLE & MUDSE HOLE 25545
	2355	5.0	0		✓		200	START WCL FLUSH
			5		✓			START MUD FLUSH 500 GALS
			17		✓			START WCL FLUSH
			22		✓			END FLUSHES
	0003	5.5	0		✓		200	START MIXING EA-2 CMT 160545
			39		✓			END CMT
								DROP LATH DOWN PLUG - WASH PL
	0014	6.0	0		✓		200	START WCL
		6.0	53		✓		200	CMT ON BOTTOM
		6.0	70		✓		300	
		6.0	75		✓		400	
		6.0	80		✓		500	STOP ROTATING PIPE
		6.0	85		✓		600	
	0030	4.0	91.6		✓		1500	LAND PLUG
	0035							RELEASE PSI - DRY
	0050							WASHUP BACKUP TICKETS
	0115							JOB COMPLETE

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SEP 24 2007

THANK YOU, CONSERVATION DIVISION  
WICHITA, KS  
DAVE BEAUNE, ROB





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/19/2007	11544

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

NEUWELL  
*[Signature]*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-28	Romine	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	14.50	2,900.00T
276	Flocele	62	Lb(s)	1.25	77.50T
581D	Service Charge Cement	250	Sacks	1.10	275.00
583D	Drayage	499.55	Ton Miles	1.00	499.55
	Subtotal				5,234.05
	Sales Tax Rooks County			5.30%	159.50

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<b>Thank You For Your Business!</b>	<b>Total</b>	RECEIVED KANSAS CORPORATION COMMISSION
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SEP 24 2007

# SWIFT Services, Inc.

DATE 06-19-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 228 LEASE ROMINE JOB TYPE CMT: P&T C&M TICKET NO. 11544

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							ORIENTATION, SETUP, DISCUSS JOB
								250 SMO CMT 2 7/8 x 5 1/2 P.C. @ 1677 FT
	0835			✓		1100	1100	PSI TEST HOLDS
								OPEN P.C.
	0840	2.5	30	✓		300		INJ. RATE
	0845	5.0	8	✓		300		ST. MIXING CMT MIX @ 11.2 #/GAL
		5.0	9.7	✓		200		CMT ON P.C.
		50	67.0	✓		200		PERFECT FILL
		50	95.0	✓		200		CIRC. CMT - START H <sup>+</sup> CMT MIXED 200#S
		4.0	100.0	✓		300		END CMT
	0908	4.0	0	✓		300		ST. DISP.
		4.0	8.5	✓		400		END DISP. CIRC 25 TO PIT
								CLOSE P.C.
	0912			✓	✓	1000	1000	PSI TEST HOLDS
								RUN IN 4 JOINTS
	0920	3.0	0		✓		250	REV. OUT TBL @ 1803
			9.0		✓		300	1ST FIAS
			12.0		✓		150	2ND FIAS
	0927		20.0		✓		150	ALL CLEAN
								RUN IN TO 3840 +/- , WASHUP TRUCK
	1040	4.0	0	✓		400		CIRC HOLE WITH SALT WATER
	1100		75.0	✓		400		
								PACKUP
								TICKETS
	1115							JOB COMPLETE
								THANKYOU!
								DAVE BLAINE

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SEP 24 2007

CONSERVATION DIVISION  
WICHITA, KS