

9/11/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/07</u>	<u>5/24/07</u>	<u>5/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26890-0000
 County: Neosho
 _____ s/2 _____ nw _____ nw Sec. 28 Twp. 28 S. R. 18 East West
1000 feet from S / (N) (circle one) Line of Section
680 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Kepley, Robert Well #: 28-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 972 Kelly Bushing: n/a
 Total Depth: 1153 Plug Back Total Depth: 1148.16
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1148.16
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Art # NS 2-1809
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/11/07
 Subscribed and sworn to before me this 11th day of September,
2007.
 Notary Public: Jenna Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert Well #: 28-2
 Sec. 28 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1148.16	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1049-1052/993-995/987-989	300gal 15%HCLw/ 32 bbis 2%kcl water, 615bbis water w/ 2% KCL, Biocide, 9800# 20/40 sand	1049-1052/993-995 987-989
4	897-899/786-788/747-750/725-727	300gal 15%HCLw/ 34 bbis 2%kcl water, 605bbis water w/ 2% KCL, Biocide, 9500# 20/40 sand	897-899/786-788 747-750/725-727
4	649-653/637-641	300gal 15%HCLw/ 43 bbis 2%kcl water, 616bbis water w/ 2% KCL, Biocide, 10300# 20/40 sand	649-653/637-641

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

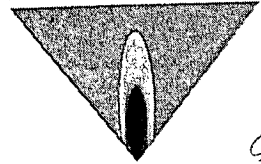
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2208

FIELD TICKET REF # _____

FOREMAN Joe

920980

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-25-07	Kepley Robert 28-2				28	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	1:45	5:30		903427		3.75	Joe Blomberg	
Tim A		4:45		903255		3	Tim A	
Tyler G				903206		3.75	Tyler G	
Driver NO Driver		5:30		903139	932452			
Greg C		5:30		931500		3.75	Greg C	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1153 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1148.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1SK gal & 12 bbl dye & 135 SKS of cement
 To get dye to surface flush pump. Pump wipe plug to bottom & set float shoe

1148.16	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	0	50/50 POZ Blend Cement Baffle 3 1/2 * 3	
1126	1	OWC Blend Cement 4 1/2 wipe plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 28	R. 18		
API #	133-26890	County:	Neosho	436'	0	
Elev:	972'	Location	Kansas	529'	0	
				591'	3 - 1/2"	10.9
Operator:	Quest Cherokee, LLC			653'	slight blow	
Address:	9520 N. May Ave, Suite 300			684'	slight blow	
	Oklahoma City, OK. 73120			777'	slight blow	
Well #	28-2	Lease Name	Kepley, Robert	870'	slight blow	
Footage Location	1000 ft from the		N Line	1025'	slight blow	
	680 ft from the		W Line	1056'	22- 1 1/4"	206
Drilling Contractor:	TXD SERVICES LP			1087'	24- 1 1/4"	215
Spud Date:	NA	Geologist:		1160'	13- 1 1/4"	158
Date Comp:	5/24/2007	Total Depth:	1160'			
Exact spot Location:	S 1/2 NW NW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	274	285	lime	618	640
shale	3	25	lime	285	337	shale	640	645
coal	25	26	shale	337	349	b.shale	645	646
shale	26	39	sand	349	383	shale	646	648
coal	39	40	shale	383	413	lime	648	650
shale	40	42	coal	413	414	shale	650	651
lime	42	54	shale	414	426	b.shale	651	652
shale	54	75	sand	426	444	shale	652	654
coal	75	76	lime	444	451	coal	654	655
shale	76	124	shale	451	452	shale	655	730
lime	124	128	b.shale	452	453	coal	730	731
sand	128	129	shale	453	454	shale	731	750
lime	129	188	lime	454	458	coal	750	751
shale	188	190	shale	458	488	shale	751	790
b.shale	190	191	sand	488	497	coal	790	792
lime	191	195	shale	497	524	shale	792	830
coal	195	196	lime	524	527	sand	830	837
shale	196	200	coal	527	529	shale	837	846
sand	200	230	shale	529	531	coal	846	847
shale	230	236	lime	531	577	shale	847	884
lime	236	254	shale	577	588	coal	884	885
shale	254	258	coal	588	590	shale	885	889
lime	258	274	shale	590	618	sand	889	894

290' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	894	953						
coal	953	954						
shale	954	978						
sand	978	987						
shale	987	989						
coal	989	992						
shale	992	996						
coal	996	997						
shale	997	1053						
shale	1053	1061						
lime	1061	1160						

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