

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

9/11/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recco

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/23/07 5/25/07 5/26/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26855-0000  
County: Neosho  
\_\_\_\_ ne \_\_\_\_ nw Sec. 6 Twp. 27 S. R. 20  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Waltermire Living Trust Well #: 6-1

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple

Elevation: Ground: 1015 Kelly Bushing: n/a  
Total Depth: 1024 Plug Back Total Depth: 1005.02  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1005.02  
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ATI NJ 2-1809  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/11/07

Subscribed and sworn to before me this 11<sup>th</sup> day of September, 2007.

Notary Public: Dexa Klauaman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received RECEIVED  
 Geologist Report Received KANSAS CORPORATION COMMISSION  
 UIC Distribution  
SEP 12 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Waltermire Living Trust Well #: 6-1  
 Sec. 6 Twp. 27 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1005.02	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	915-918	300gal 15%HCLw/ 46 bbls 2%kcl water, 485bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	915-918
4	758-760/654-656/625-628	300gal 15%HCLw/ 32 bbls 2%kcl water, 647bbls water w/ 2% KCL, Biocide, 8100# 20/40 sand	758-760/654-656 625-628
4	520-524/510-514	300gal 15%HCLw/ 39 bbls 2%kcl water, 755bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	520-524/510-514

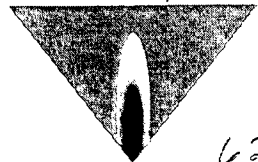
TUBING RECORD		Size Set At Packer At	Liner Run
		2-3/8" 933 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 74.2bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Soid    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
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TICKET NUMBER 2209

FIELD TICKET REF #

FOREMAN Joe

620430

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-26-07	Waltermire Living trust 6-1		6	27	20	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:30		903427		4.75	Joe Bluh
Tim A	6:45	11:00		903255		4.25	Tim A
Tyler G	7:00	12:00		903206		5	Tyler G
Paul H	6:45	10:30		903139	932452	3.75	Paul H
Gary C	7:00	11:00		931500		4	Gary C

JOB TYPE Loss string HOLE SIZE 6 3/4 HOLE DEPTH 1024 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1005.02 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 1SK gel + 12 bbl dye + 125 SKS of cement To get clog to surface. flush pump. Pump wiper plug to bottom + set float shoe.

1005.02	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	4 hr	80 Vac	

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CONSERVATION DIV.

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 6	T. 27	R. 20		
API #	133-26855	County:	Neosho	312'	no blow	
Elev:	1015'	Location	Kansas	436'	no blow	
				467'	no blow	
Operator:	Quest Cherokee, LLC			653'	no blow	
Address:	9520 N. May Ave, Suite 300			715'	no blow	
	Oklahoma City, OK. 73120			746'	no blow	
Well #	6-1	Lease Name	Waltermire Liv. Trust	777'	no blow	
Footage Location	660 ft from the		N Line	932'	8 - 1/2"	17.2
	1980 ft from the		W Line	963'	6 - 1/2"	15.4
Drilling Contractor:	TXD SERVICES LP			1025'	1 - 1/2"	6.27
Spud Date:	5/22/2007	Geologist:				
Date Comp:	5/25/2007	Total Depth:	1025'			
Exact spot Location:	NE NW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	421	451	shale	651	655
clayshalelime	1	21	shale	451	452	coal	655	656
lime	21	62	b.shale	452	454	shale	656	666
shale	62	70	shale	454	490	shale	666	676
lime	70	72	lime	490	505	sand	676	685
shale	72	83	shale	505	513	shale	685	705
lime	83	105	b.shale	513	515	b.shale	705	706
shale	105	109	coal	515	516	coal	706	707
lime	109	154	shale	516	523	shale	707	713
shale	154	300	lime	523	526	sand	713	718
b.shale	300	302	shale	526	533	shale	718	731
lime	302	304	sand	533	543	sand	731	742
shale	304	324	sand/shale	543	547	shale	742	744
lime	324	338	shale	547	580	coal	744	745
shale	338	358	lime	580	585	shale	745	752
sand	358	363	shale	585	602	sand	752	756
shale	363	384	b.shale	602	604	shale	756	758
sand/shale	384	402	coal	604	605	coal	758	759
sand	402	404	shale	605	627	shale	759	764
shale	404	416	b.shale	627	628	coal	764	765
lime	416	418	coal	628	629	shale	765	768
b.shale	418	420	shale	629	647	sand	768	771
coal	420	421	sand	647	651	shale	771	816

478' added water

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CONSERVATION DIVISION  
1400 W. 10th St.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	816	903						
shale	903	912						
coal	912	913						
shale	913	919						
coal	919	920						
shale	920	928						
lime	928	1025						

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