

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/11/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/18/07</u>	<u>5/21/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26931-0000

County: Neosho

    w/2     e/2     ne Sec. 28 Twp. 29 S. R. 19  East  West

1400 feet from S / (N) (circle one) Line of Section

950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Wolfe, Ernest D. Well #: 28-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 950 Kelly Bushing: n/a

Total Depth: 1014 Plug Back Total Depth: 992.12

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 992.12

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AIT # NS 21809  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/11/07

Subscribed and sworn to before me this 11<sup>th</sup> day of September

20 07

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wolfe, Ernest D. Well #: 28-1  
 Sec. 28 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	992.12	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	892-895/834-836/828-830	300gal 15%HCLw/ 38 bbbs 2%kcl water, 591bbbs water w/ 2% KCL, Biocide, 10400# 20/40 sand	892-895/834-836 828-830
4	612-614/581-584/557-559	300gal 15%HCLw/ 39 bbbs 2%kcl water, 602bbbs water w/ 2% KCL, Biocide, 4200# 20/40 sand	612-614/581-584 557-559
4	469-473/456-460	300gal 15%HCLw/ 33 bbbs 2%kcl water, 563bbbs water w/ 2% KCL, Biocide, 7100# 20/40 sand	469-473/456-460

TUBING RECORD Size 2-3/8" Set At 930 Packer At n/a Liner Run  Yes  No

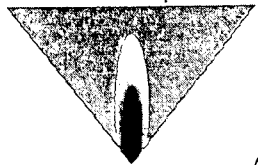
Date of First, Resumerd Production, SWD or Enhr. 6/25/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbbs. Gas 4.1mcf Mcf Water 44.8bbbs Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2661

FIELD TICKET REF #

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

621480

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	Wolfe Ernest 28-1	28	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	11:15		903427		1.25	<i>[Signature]</i>
Maverick D				903197			<i>[Signature]</i>
Tyler G				903103			<i>[Signature]</i>
Paul H				903139	932452		<i>[Signature]</i>
Gary C				931500			<i>[Signature]</i>
Craig G				extra			<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1014.20 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 992.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.82 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gel & 10 bbl dye & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

992.12	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.25 hr	Foreman Pickup	
903197	1.25 hr	Cement Pump Truck	
903103	1.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 * 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1000	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gpl	City Water	
903139	1.25 hr	Transport Truck	
932452	1.25 hr	Transport Trailer	
931500	1.25 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 28</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-26931	<b>County:</b>	Neosho		312'	0
	<b>Elev:</b> 950'	<b>Location</b>	Kansas		374'	0
					467'	0
<b>Operator:</b>	Quest Cherokee, LLC				529'	16 - 1/2" 25.1
<b>Address:</b>	9520 N. May Ave, Suite 300				560'	12 - 1/2" 21.9
	Oklahoma City, OK. 73120				591'	16 - 1/2" 25.1
<b>Well #</b>	28-1	<b>Lease Name</b>	Wolfe, Ernest D.		622'	16 - 1/2" 25.1
<b>Footage Location</b>	1400 ft from the		N	Line	653'	18 - 1/2" 26.6
	950 ft from the		E	Line	684'	18 - 1/2" 26.6
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				777'	15 - 1/2" 24.5
<b>Spud Date:</b>	NA	<b>Geologist:</b>			839'	15 - 1/2" 24.5
<b>Date Comp:</b>	5/21/2007	<b>Total Depth:</b>	1015'		870'	15 - 1/2" 24.5
<b>Exact spot Location;</b>	W/2 E/2 NE				901'	3 - 1 1/4" 76
					932'	3 - 1 1/4" 76
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	477	507	shale	897	916
clay,shale	1	21	shale	507	559	lime/mississ	916	1015
shale	21	40	coal	559	560			
lime	40	71	shale	560	580			
shale	71	137	coal	580	581			
lime	137	144	shale	581	613			
shale	144	164	coal	613	614			
lime	164	166	shale	614	644			
b.shale	166	168	sand	644	669			
shale	168	253	shale	669	675			
lime	253	264	coal	675	676			
shale	264	294	sand/shale	676	683			
coal	294	295	shale	683	734			
shale	295	356	sand	734	758			
coal	356	357	coal	758	759			
sand/shale	357	382	shale	759	832			
lime	382	392	coal	832	833			
shale	392	437	shale	833	837			
lime	437	458	coal	837	838			
shale	458	464	shale	838	854			
coal	464	465	coal	854	855			
shale	465	473	shale	855	896			
b.shale	473	477	coal	896	897			

437-458' odor. 644-669' odor. 900' injected water

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