

ORIGINAL  
CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

Contractor Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/19/07 7/26/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22090-0000

County SEWARD

     -      - N2 - NE Sec. 16 Twp. 33 S. R. 33  E  W

660 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CLIFTON Well # 16 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2839 Kelley Bushing 2851

Total Depth 6375 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1700 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NJ 21909  
(Data must be collected from the Reservoir, ...)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

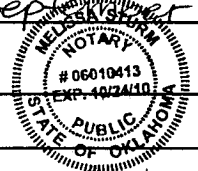
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 9/24/07

Subscribed and sworn to before me this 24th day of September  
2007.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name CLIFTON

Well # 16 #1

Sec. 16 Twp. 33 S.R. 33  East  West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  <b>SEE ATTACHED SHEET</b>
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: RESISTIVITY, MICRO, DENSITY NEUTRON MICRO, DENSITY NEUTRON, <i>mudlog</i>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1700	MIDCON II	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A - DRY			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

ACO-1		
Well Name : CLIFTON 16 #1		
FORMATION	TOP	DATUM
base of heebner	4152	-1301
lansing	4371	-1520
marmaton	5046	-2195
atoka	5417	-2566
chester	5800	-2949

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**SEP 24 2007**  
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**KANSAS CORPORATION COMMISSION**  
**SEP 25 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**HALLIBURTON**

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5247771
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Clifton	Well #: 16#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.0	226567	BEASLEY, JEREMY W	10.0	299920	BYRD, JOHN A	10.0	361417
OLDS, ROYCE E	10.0	306196						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					21 - Jul - 2007	18:00	CST
Form Type			BHST	On Location	21 - Jul - 2007	20:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	22 - Jul - 2007	03:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	22 - Jul - 2007	05:00	CST
Perforation Depth (MD)	From		To	Departed Loc	22 - Jul - 2007	06:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

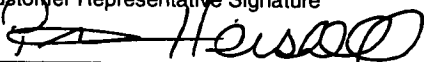
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43.11 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5247771
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Clifton	Well #: 16#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Service Center or other Site	07/21/2007 19:00							RECEIVED
Arrive at Location from Other Job or Site	07/21/2007 20:00							KANSAS CORPORATION COMMISSION
Assessment Of Location Safety Meeting	07/21/2007 20:10							SEP 25 2007
Safety Meeting - Pre Rig-Up	07/21/2007 20:30							CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	07/21/2007 21:00							
Wait on Customer or Customer Sub-Contractor Equip	07/21/2007 21:00							CASING GOING IN HOLE
Wait on Customer or Customer Sub-Contractor Equipm	07/22/2007 02:45							CASING IN HOLE/BEGIN CIRCULATING
Safety Meeting - Pre Job	07/22/2007 03:00							
Start Job	07/22/2007 03:10							
Test Lines	07/22/2007 03:11							TEST TO 3000 psi
Pump Lead Cement	07/22/2007 03:12		6	158	0		100.0	300 sks @ 11.4 ppg
Pump Tail Cement	07/22/2007 03:31		6	43	158		200.0	180 sks @ 14.8 ppg
Shutdown	07/22/2007 03:40				201		150.0	
Drop Top Plug	07/22/2007 03:41							
Pump Displacement	07/22/2007 03:42		6	105	0		50.0	FRESH WATER
Displ Reached Cmnt	07/22/2007 03:45		6		25		100.0	

# HALLIBURTON

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CONFIDENTIAL *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	07/22/2007 03:59		2		85		600.0	SLOW RATE TO 2 bpm/STAGE FINAL 20 bbls
Bump Plug	07/22/2007 04:26		2		105		550.0	PLUG LANDED/TAKE PRESSURE TO 500 OVER
Pressure Up	07/22/2007 04:27						1100.0	TEST FLOATS
Release Casing Pressure	07/22/2007 04:28						.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	07/22/2007 04:30							
Rig-Down Equipment	07/22/2007 04:45							
Rig-Down Completed	07/22/2007 05:00							
End Job	07/22/2007 06:00							THANK YOU FOR CALLING HALLIBURTON
Call Out	07/22/2007 18:00							

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CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

Ship To # : 302122

Quote # :

Sales Order # : 5247771

SUMMIT Version: 7.20.130

Sunday, July 22, 2007 11:18:00

HALLIBURTON

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SEP 24 2007

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# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2587557	Quote #:	Sales Order #: 5261042
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Clifton	Well #: 16#1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.5	226567	COBLE, RANDALL Gene	9.5	347700	LOPEZ, CARLOS	9.5	321975
WOOD, JOHN	9.5	326253						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	10 mile	10240245	10 mile	10825713	10 mile	54225	10 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-27-02	9.5	4						

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	27 - Jul - 2007	09:30	CST
Form Type			BHST	On Location	27 - Jul - 2007	12:00	CST
Job depth MD	3300. ft		Job Depth TVD	3300. ft	Job Started	27 - Jul - 2007	15:13
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	27 - Jul - 2007	20:17
Perforation Depth (MD)	From		To		Departed Loc	27 - Jul - 2007	21:30

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1740.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		3350.		
Cement Plug	Used								60.		
Cement Plug	Used								600.		
Cement Plug	Used								3350.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1st Plug @ 3350'	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.61		7.61
4 %		BENTONITE, BULK (100003682)							
7.609 Gal		FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1740'	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.67		7.67
4 %		BENTONITE, BULK (100003682)							
7.668 Gal		FRESH WATER							

Calculated Values		Pressures		Volumes					
Displacement	66.25	Shut In: Instant		Lost Returns	0	Cement Slurry	71	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	66.25	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	137.25

Rates										
Circulating	5		Mixing	6		Displacement	5		Avg. Job	5
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature: *[Signature]*

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CONSERVATION DIVISION WICHITA, KS

# HALLIBURTON

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SEP 24 2007

## Cementing Job Log

**CONFIDENTIAL**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2587557	Quote #:	Sales Order #: 5261042
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Clifton	Well #: 16#1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/27/2007 09:30							
Depart from Service Center or Other Site	07/27/2007 11:30							
Arrive at Location from Other Job or Site	07/27/2007 12:00							ASSESS LOCATION - SPOT TRUCKS - RUNNING PIPE IN HOLE UPON ARRIVAL
Pre-Rig Up Safety Meeting	07/27/2007 12:10							
Rig-Up Equipment	07/27/2007 12:15							
Comment	07/27/2007 12:30							CIRC ON BOTTOM THEN LAYED DOWN 74 JOINTS OF D.P.
Start Job	07/27/2007 15:13							PLUG @ 3300'
Pump Cement	07/27/2007 15:14		6	27.5			300.0	100 SKS 40/60 POZ @ 13.5#
Pump Displacement	07/27/2007 15:18		6	39.75			175.0	MUD
Comment	07/27/2007 15:25							LAYED DOWN 49 JOINTS
Start Job	07/27/2007 16:31							PLUG @ 1740'
Pump Cement	07/27/2007 16:33		6	14			275.0	50 SKS 40/60 POZ @ 13.5#
Pump Displacement	07/27/2007 16:35		6	21.5			11.0	MUD
Comment	07/27/2007 16:40							LAYDOWN 39 JOINTS OF D.P. SET 6 STANDS BACK - NIPPLE DOWN BOP - RUN 6 STANDS BACK IN

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2587557

Quote # :

Sales Order # :

5261042

SUMMIT Version: 7.20.130

Friday, July 27, 2007 09:03:00

**HALLIBURTON**

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 SEP 24 2007  
**CONFIDENTIAL Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	07/27/2007 19:17							PLUG @ 60'
Pump Cement	07/27/2007 19:20		6	14			125.0	50 SKS 40/60 POZ @ 13.5#
Pump Displacement	07/27/2007 19:23		4.5	5			.0	MUD
Comment	07/27/2007 19:25							LAYDOWN 16 JOINTS
Start Job	07/27/2007 19:54							PLUG @ 60'
Pump Cement	07/27/2007 19:55		4	5.5			50.0	20 SKS 40/60 POZ @ 13.5# - LAYDOWN 1 JOINT
Pump Cement	07/27/2007 20:06		4	5			50.0	RAT HOLE
Pump Cement	07/27/2007 20:13		4	5			50.0	MOUSE HOLE - LAYDOWN LAST JOINT
Pre-Rig Down Safety Meeting	07/27/2007 20:15							
Rig-Down Equipment	07/27/2007 20:20							
Depart Location for Service Center or Other Site	07/27/2007 21:30							JOURNEY MANAGMENT BEFORE DEPARTURE

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 25 2007

CONSERVATION DIVISION  
 KANSAS CORPORATION COMMISSION

Sold To #: 302122

Ship To #: 2587557

Quote #:

Sales Order #:

5261042

SUMMIT Version: 7.20.130

Friday, July 27, 2007 09:03:00