

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/11/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: Ground Source Systems, Inc.
 License: 33824
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-14-07</u>	<u>5-17-07</u>	<u>5-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
SEP 11 2007
CONFIDENTIAL

API No. 15 - 205-27170-00-00
 County: Wilson
 NE NW SW Sec. 12 Twp. 30 S. R. 15 East West
5193' FSL _____ feet from S / N (circle one) Line of Section
4603' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: E Thompson Well #: A1-12 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 820' Kelly Bushing: _____
 Total Depth: 1526' Plug Back Total Depth: 1526'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NS 219-09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 740 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng'r Clerk Date: 9-11-07
 Subscribed and sworn to before me this 11 day of September
 20 07
 Notary Public: Brandy R. Allcock
acting in exham
 Date Commission Expires: _____

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

copies + logs to UIC

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: E Thompson Well #: A1-12 SWD
 Sec. 12 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC SEP 11 2007 CONFIDENTIAL </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	70	See Attached
Prod	7 5/8"	5 1/2"	15.5#	1362'	60/40 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

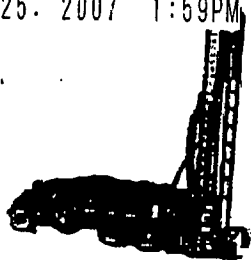
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
Open Hole	1383' - 1526'	60 BBL 28% HCl, 345 BBL fl	

TUBING RECORD	Size 2 7/8"	Set At 1336'	Packer At 1332'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

KANSAS CONSERVATION COMMISSION

SEP 13 2007
 CONSERVATION DIVISION
 WICHITA, KS



Ground Source Systems, Inc.

P. O. Box 1490
3782 State Highway 73
Buffalo, Missouri 65622
(417) 345-6751 Fax (417) 345-6477

Dart
Attention: Eric

WELL LOG

Log Sheet: E. Thompson A1-12-SWD

Casing 45' 8 5/8"

Location #: 12-30-15E

From	To	Notes
0	16	Clay
16	22	Gravel
22	423	Shale
423	428	Lime
428	623	Shale
623	627	Coal & Shale
627	657	Lime
657	662	Shale
662	693	Lime
693	695	Coal & Lime
695	710	Shale
710	714	Coal & Shale
714	768	Shale
768	771	Coal & Shale
771	790	Shale
790	793	Coal & Shale
793	826	Shale
826	829	Coal & Shale
829	961	Shale
961	965	Coal & Shale
965	1088	Shale
1088	1091	Coal & Shale
1091	1110	Shale
1110	1365	Miss Lime
1365	1526	Arbuckle
	1526TD	

7 7/8" hole

KCC
SEP 11 2007
CONFIDENTIAL

Driller: Steve Covert
Date of Completion: April 26, 2007

RECEIVED
KANSAS CONSERVATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17336
 LOCATION EUREKA
 FOREMAN RICK LOANO

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	2368	E Thompson A1-12 SWD				Wilson
CUSTOMER DART Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle			463 Kyle			
CITY STATE ZIP CODE Independence KS 67301			439 Jarid			

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 7.661 WATER gal/sk 6.5 CEMENT LEFT in CASING 10
 DISPLACEMENT 2.66' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to drilling rig. tried to wash down 12' to TD. could not, unhooked from rig. Drilling rig ran back in to TD. Pump to 661 gpm. Mixed 70 sacks regular cement w/ 280 cases, 2 gal. + 1/4" flocc @ 14.8" / gal. Displace w/ 2.661 water. shut casing in w/ good returns to surface. Job complete. Rig down

KCC

SEP 11 2007

"THANK YOU"

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.20	128.00
8609	4 hrs	work prep	160.00	640.00
21045	70 SCS	class A cement	19.20	1344.00
1102	130"	2 7/8 CASE	.67	87.10
1118A	130"	28 gal	.15	19.50
1102	17"	1/4" flocc @ 14.8"	1.90	32.30
5407		tax-mileage bulk tax	0.10	200.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 13 2007				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	2762.45
			ESTIMATED TOTAL	2762.45

AUTHORIZATION [Signature]

TITLE 213460

DATE _____

2762.45