

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/20/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., LLC
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/10/07	9/13/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22466-0000

County: Elk

c-s2 NE NW Sec. 29 Twp. 28 S. R. 13 East West

950' feet from S / (N) (circle one) Line of Section

1980' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Fink Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: 907.48' Kelly Bushing: _____

Total Depth: 1520' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 44' 2" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AHANJ 279-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger

Title: Administrative Assistant Date: 9/20/07

Subscribed and sworn to before me this 20 day of September

2007

Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
SEP 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Fink Well #: A-1
 Sec. 29 Twp. 28 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC SEP 20 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	44' 2"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1520'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
 Rig #1
 WILL DIG!

Rig #:	1	Lic: 33539		S 29	T 28	R 13E
API #:	049-22466			Location: C, S2, NE, NW		
Operator:	Cherokee Wells, LLC			County: Elk		
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
Gas Tests						
Well #:	A-1	Lease Name:	Fink	Depth	Inches	Orifice
Location:	950 ft. from N	Line		flow - MCF		
	1980 ft. from W	Line		Gas Tests on Page 3		
Spud Date:	9/6/2007					
Date Completed:	9/13/2007	TD:	1530			
Driller:	Cody Shamblin					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	44' 2"					
Cement Type	Portland					
Sacks	10					
Note:	Used Booster					

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	367	385	shale	762	763	shale
2	14	clay	385	400	lime	763	769	lime
14	55	shale	400	490	shale	769	771	shale
55	75	lime	490	547	lime	771	782	lime
75	92	shale	547	553	shale	782	786	shale
92	101	sand	553	576	sand	786	833	lime
101	108	shale	576	586	shale			Oil Odor
108	118	sand	586	591	lime	833	875	shale
118	162	shale	591	610	shale	875	880	sand
162	170	sand	610	723	lime	880	891	shale
170	262	shale	723	724	shale	891	907	lime
262	282	lime	724	726	Stark- blk shale	907	922	shale
282	287	shale	726	728	shale	922	933	lime
287	315	lime	728	735	lime	933	938	shale
315	322	shale	735	738	shale	938	953	Wieser- sand
322	367	lime	738	762	sand	953	966	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
966	985	sand	1420	1479	Mississippi- lime			
985	988	sandy/ shale	1479	1530	chat			
988	1024	shale	1530		Total Depth			
1024	1026	lime						
1026	1027	Mulberry- coal						
1027	1034	shale						
1034	1051	Pink- lime						
1051	1079	shale						
1079	1089	Oswego- lime						
1089	1096	lime						
		Oil Odor						
1096	1098	Summit- blk shale						
1098	1109	shale						
1109	1112	sand						
1112	1117	shale						
1117	1163	Squirrel- sand						
1163	1172	shale						
1172	1173	Bevier- coal						
1173	1186	shale						
1186	1187	Crowburg-						
		blk shale						
1187	1198	shale						
1198	1200	sand						
1200	1263	shale						
1263	1283	sand						
1283	1294	shale						
1294	1306	sand						
1306	1320	shale						
1320	1340	sand						
1340	1399	shale						
1399	1400	Riverton- coal						
1400	1409	shale						
1409	1415	sand						
		Oil Odor						
1415	1420	shale						

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Notes: 07LI-091307-R1-035-Fink A-1 - CWLLC

CW-108

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CONSERVATION DIVISION
 WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 12673
 LOCATION Chanute, KS
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-07		FINK A-1				
CUSTOMER Domestic Energy Partners			TRUCK #		DRIVER	
BILLING ADDRESS 4916 Camp Bowie Ste. 200			486		Alan	
CITY STATE ZIP CODE Chanute TX 76107			516		Terry	

WELL TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1630 CASING SIZE & WEIGHT 4 1/2 10.6
 Casing Depth 1520 DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 17.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 PLACEMENT 24 1/2 DISPLACEMENT PSI 800 MIX PSI 1200 RATE _____

MARKS: Safety Meeting! Rig up to 4 1/2 casing with wash head wash 4 1/2 casing down. Had 7' 11" Rig up cement head. Mix 200# Gel Flush 5 bbls water spacer. 11 bbls Dry Water. 1x 166 lbs Thick Set Cement 4 1/2" Kal-Seal AT 17.3# per gal. Wash out pump & lines. Shut down Release Plug. Displace with 24 1/2 bbls Freshwater. Final pumping pressure 20#. Pump plug 1700#. Wait 2 min. Release pressure. Plug held. Shut casing in 17 1/2'. Good cement Return to surface 8 bbls slurry to pit.
Job complete Rig down

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Thank you.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	840.00	840.00
		MILEAGE 2nd well n/c	-	0
126A	156 sks	Thick Set Cement	15.40	2387.00
10A	750#	Kal-Seal 6# per sk	.38	285.00
118A	200#	Gel Flush	.15	30.00
5407	2.62 tons	Ton Mileage Bulk Truck	1776	285.00
4204	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Cent Caliasr	36.00	36.00
4166	1	4 1/2 Float Shoe Flapper Valve	208.00	208.00
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			Sub Total	4111.00
			SALES TAX	188.12
			ESTIMATED TOTAL	4299.12

AUTHORIZATION Called by Mike TITLE Co. Rep DATE _____