

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/20/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Frederonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., LLC
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/1/07	8/3/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27255-0000
County: Wilson
W/2 NE - NW - NE Sec. 33 Twp. 29 S. R. 14 East West
330' feet from S N (circle one) Line of Section
1950' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hartnett Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AFINS 2-19-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/20/07
Subscribed and sworn to before me this 20 day of September
2007.
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
SEP 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Hartnett Well #: A-1
 Sec. 33 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron Log, Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>Driller Log Enclosed</p> <div style="text-align: center; font-weight: bold; font-size: 1.2em; transform: rotate(-15deg);"> KCC SEP 20 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43' 10"	Portland	8	
Longstring	6 3/4"	4 1/2"		1295'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
N/A	N/A	N/A
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2007 CONSERVATION DIVISION WICHITA KS </div>

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
694	711	lime	885	888	Peru- sand	1104	1122	Lower Cattleman-
711	718	sand	888	897	shale			sand
718	719	lime	897	902	sand	1122	1132	shale
719	723	shale	902	914	shale	1132	1134	Wier- blk shale
723	726	lime	914	932	Oswego- lime	1134	1139	shale
726	740	shale			Oil Odor	1139	1141	sandy/ shale
740	742	Southmond-	932	934	Summit- blk shale	1141	1147	shale
		blk shale	934	952	lime	1147	1149	lime
742	746	shale	952	954	Mulky- blk shale	1149	1158	shale
746	747	Altamont- lime	954	955	coal	1158	1163	Red Bed
747	750	Wieser- sand	955	957	shale	1163	1178	shale
750	751	sandy/ shale	957	961	lime	1178	1179	Blue Jacket- coal
751	753	shale	961	964	shale	1179	1211	shale
753	760	sand	964	968	Squirrel- sand	1211	1212	Rowe- coal
760	761	Laminated sand	964	968	Oil Show	1212	1218	shale
761	777	shale	968	1001	shale	1218	1219' 6"	Neutral- coal
777	783	Laminated sand	1001	1002	Bevier- coal	1219' 6"	1223	shale
783	790	shale	1002	1022	shale	1223	1224	Drywood- coal
790	796	sand	1022	1024	Ardmore- lime	1224	1253	shale
796	824	shale	1024	1025	Crowburg- blk shale	1253	1254	Riverton- coal
824	825	sandy/ shale	1025	1026	coal	1254	1263	shale
825	827	sand	1026	1031	shale	1263	1305	Mississippi- chat
827	835	sandy/ shale	1031	1038	Cattleman- sand	1305		Total Depth
835	845	sand	1038	1068	shale			
845	852	shale	1068	1069	Fleming- coal			
852	853	lime	1069	1077	shale			
853	855	Mulberry- coal	1077	1078	Mineral- coal			
855	858	shale	1078	1085	shale			
858	873	Pink- lime	1085	1086	Scammon- coal			
		Oil Odor	1086	1089	shale			
873	875	shale	1089	1094	sand			
875	881	lime			More Water			
881	882	shale	1094	1098	sandy/ shale			
882	883' 6"	Lexington- blk shale	1098	1099	Tebo- coal			
883' 6"	885	shale	1099	1104	shale			

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Notes: 07LH-080307-R3-034-Hartnett A-1 - CWLLC

CW-096

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8576

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TICKET NUMBER **12509**
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-28-07	2890	Hartnett A-1				Wilson	
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 4916 Camp Bowie Ste 200			445	Cliff			
CITY Fort Worth			515	Calin			
STATE TX			452/T63	Ed.			
ZIP CODE 76107							
BOB TYPE	Longstay	HOLE SIZE	6 7/8"	HOLE DEPTH	1305'	CASING SIZE & WEIGHT	4 1/2"
CASING DEPTH	1295'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.2#	SLURRY VOL		WATER gal/sk	8"	CEMENT LEFT in CASING	0'
DISPLACEMENT	20.5BB	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25RBbl water. Pump 1000 GPM Gel-Flush. Bring Gel to surface. Pump 1000 GPM Dye water. Mixed 135 SRS Thick Set Cement w/ 5# Kol-Seal @ 13.2# Puff. Wash out Pump + liner. Release. Plug. Disp KCC w/ 20.5BBbl water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 PSI. Wait 2 mins. Release Pressure. Float Hold. Good Cement to surface = 7881 Sky to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 4 hr of 4 wells	3.30	NIC
1126A	135 SRS	Thick Set Cement	15.40	2079.00
1110A	675#	Kol-Seal 5# Puff	.38#	256.50
1118A	500#	Gel-Flush	.15#	75.00
5407		Ten-Mileage	NIC	285.00
5501C	2 hrs	water Transport	100.00	200.00
1123	5500 gal	City Water	12.80	70.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralizer	36.00	36.00
4156	1	4 1/2" Float shoe	208.00	208.00
		Thickset	subtotal	4089.40
			6.22 SALES TAX	174.16
			ESTIMATED TOTAL	4263.56

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AUTHORIZATION Called by Mike TITLE Co-Rep DATE _____