

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5056  
Name: F.G. Holl Company, LLC  
Address: 9431 E. Central - Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: None  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5939  
Wellsite Geologist: Bill Ree

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06-23-07 07-03-07 07-03-2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 009-25071-0000  
County: Barton County, Kansas  
NE SE NE \_\_\_\_\_ Sec. 16 Twp. 20 S. R. 14  East  West  
1660 feet from S  N (circle one) Line of Section  
330 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: R.L. Phillips Trust Well #: 1-16

Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 1887' Kelly Bushing: 1895'  
Total Depth: 3725' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 772 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALTI PFA w/htw  
9-20-07  
Chloride content 19,000 ppm Fluid volume 2200 bbls  
Dewatering method used \*Evaporation - No free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 09-17-2007

Subscribed and sworn to before me this 17 day of Sept 2007  
Kansas State; Sedgwick County  
19 Betty H. Spotswood  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED  
Wireline Log Received KANSAS CORPORATION COMMISSION  
Geologist Report Received SEP 19 2007  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA KS

ORIGINAL

Operator Name: F.G. Holl Company, LLC Lease Name: R.L. Phillips Trust Well #: 16  
 Sec. 16 Twp. 20 S. R. 14  East  West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL/CDL  
 DIL  
 MEL/BHCS

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attachment

CONFIDENTIAL

CONFIDENTIAL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 772'          | A-Con Common   | 210<br>125  |                            |
|   |                   |                           |                   |               |                |             |                            |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |       |
|                |   |  |   | Depth |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcl Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

ORIGINAL

R. L. PHILLIPS TRUST No. 1-16  
BARTON COUNTY, KANSAS

CONFIDENTIAL

| Formation     | Sample | Datum | E-Log | Datum |
|---------------|--------|-------|-------|-------|
| Herrington    | 1739   | +156  | 1756  | +139  |
| Winfield      | 1788   | +107  | 1814  | +81   |
| Towanda       | 1856   | +39   | 1882  | +13   |
| Fort Riley    |        |       | 1928  | -33   |
| Florence65    |        |       | 1976  | -81   |
| B/Florence    |        |       | 2020  | -125  |
| Council Grove | 2075   | -180  | 2095  | -200  |
| Neva          | 2240   | -345  | 2262  | -367  |
| Red Eagle     | 2300   | -405  | 2316  | -421  |
| Americus      |        |       | 2428  | -533  |
| Wabaunsee     |        |       | 2505  | -610  |
| Root Shale    |        |       | 2570  | -375  |
| Stotler       | 2630   | -735  | 2628  | -733  |
| Willard SS.   | 2656   | -761  | 2656  | -761  |
| Tarkio/Elmont | 2689   | -794  | 2686  | -791  |
| White cloud   |        |       | 2798  | -903  |
| Howard        | 2828   | -933  | 2825  | -930  |
| Topeka        |        |       | 2903  | -1009 |
| Heebner       | 3164   | -1269 | 3163  | -1268 |
| Toronto       |        |       | 3180  | -1285 |
| Douglas Sh.   |        |       | 3196  | -1301 |
| Brown Lime    | 3268   | -1373 | 3264  | -1369 |
| LKC           |        |       | 3276  | -1381 |
| LKC "H"       |        |       | 3409  | -1514 |
| BKC           | 3456   | -1611 | 3503  | -1608 |
| Conglomerate  |        |       |       |       |
| Arbuckle      | 3586   | -1691 | 3576  | -1681 |
| RTD           | 3725   | -1830 | 3725  | -1830 |

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS

|                                |                         |  |
|--------------------------------|-------------------------|--|
| Customer<br><i>F. G. Hull</i>  | Lease No.               | Date<br><i>6-24-07</i>                 |
| Lease<br><i>R. L. Phillips</i> | Well #<br><i>1-16</i>   |  |
| Field Order #<br><i>10336</i>  | Station<br><i>Pratt</i> | Casing<br><i>8 5/8</i>                 |
| Type Job<br><i>CNW-S.P.</i>    | Formation               | Depth<br><i>776</i>                    |
|                                |                         | County<br><i>Barton</i>                |
|                                |                         | State<br><i>Ks.</i>                    |
|                                |                         | Legal Description<br><i>16-205-14w</i> |

| PIPE DATA                      |              | PERFORATING DATA |               | FLUID USED                            |            | TREATMENT RESUME |                  |
|--------------------------------|--------------|------------------|---------------|---------------------------------------|------------|------------------|------------------|
| Casing Size                    | Tubing Size  | Shots/Ft         |               | Acid                                  | RATE       | PRESS            | ISIP             |
| <i>8 5/8</i>                   |              |                  | <i>L.C. -</i> | <i>20% A.P.O.N</i>                    |            |                  |                  |
| Depth<br><i>776</i>            | Depth        | From             | To            | Pre Pad<br><i>2.56 ft<sup>3</sup></i> | Max        |                  | 5 Min.           |
| Volume<br><i>49.5</i>          | Volume       | From             | To            | Pad<br><i>2.25 st. common</i>         | Min        |                  | 10 Min.          |
| Max Press<br><i>500</i>        | Max Press    | From             | To            | Frac<br><i>1.36 ft<sup>3</sup></i>    | Avg        |                  | 15 Min.          |
| Well Connection<br><i>P.C.</i> | Annulus Vol. | From             | To            |                                       | HHP Used   |                  | Annulus Pressure |
| Plug Depth<br><i>757</i>       | Packer Depth | From             | To            | Flush<br><i>48.5 bbl.</i>             | Gas Volume |                  | Total Load       |

|   |                                      |                               |
|---|--------------------------------------|-------------------------------|
| Customer Representative<br><i>Steve</i> | Station Manager<br><i>Dave Scott</i> | Treater<br><i>Bobby Drake</i> |
| Service Units<br><i>19966</i>           | <i>19</i>                            | <i>19</i>                     |
| Driver Names<br><i>Drake</i>            | <i>LaChance</i>                      | <i>Billy Shields</i>          |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                                |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>2230</i> |                 |                 |              |            | <i>On location Safety Meeting</i>          |
| <i>2350</i> |                 |                 |              |            | <i>Run Csg.</i>                            |
| <i>2450</i> |                 |                 |              |            | <i>Csg. on Bottom</i>                      |
| <i>0100</i> |                 |                 |              |            | <i>Hookup to Csg. - Break circ. w/ Rig</i> |
| <i>0110</i> | <i>100</i>      |                 | <i>10</i>    | <i>3.0</i> | <i>H2O Ahead</i>                           |
| <i>0113</i> | <i>100</i>      |                 | <i>96</i>    | <i>2.0</i> | <i>Mix Lead Cont. @ 12.0#/gal</i>          |
| <i>0203</i> | <i>50</i>       |                 | <i>34</i>    | <i>1.5</i> | <i>Mix Tail Cont. @ 15.0#/gal</i>          |
| <i>0244</i> |                 |                 |              |            | <i>Release Plug</i>                        |
| <i>0245</i> | <i>200</i>      |                 |              | <i>5.0</i> | <i>Start Disp.</i>                         |
| <i>0250</i> | <i>200</i>      |                 | <i>48.5</i>  |            | <i>Plug Down</i>                           |
|             |                 |                 |              |            | <i>Circulation Then Job</i>                |
|             |                 |                 |              |            | <i>Circulated Cont. to Pit</i>             |
|             |                 |                 |              |            | <i>Job Complete</i>                        |
|             |                 |                 |              |            | <i>Thanks, Bobby</i>                       |

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION



ORIGINAL

TREATMENT REPORT

|                        |                              |                                 |
|------------------------|------------------------------|---------------------------------|
| Customer<br>F.G. HOLL  | Lease No.<br><del>1-16</del> | Date<br>7-4-2007                |
| Lease<br>R.L. PHILLIPS | Well #<br>1-16               |                                 |
| Field Order #<br>16362 | Station                      | Casing                          |
| Type Job<br>CNW-PTA    | Formation                    | Legal Description<br>16-20s-14w |
|                        | Depth                        | County<br>Barton                |
|                        |                              | State<br>Ks.                    |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED |                      | TREATMENT RESUME |       |                  |
|-----------------|--------------|------------------|----|------------|----------------------|------------------|-------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid       | 160 sk. 60/110 Pae   | RATE             | PRESS | ISIP             |
| Depth           | Depth        | From             | To | Pre Pad    | 1.59 ft <sup>3</sup> | Max              |       | 5 Min.           |
| Volume          | Volume       | From             | To | Pad        |                      | Min              |       | 10 Min.          |
| Max Press       | Max Press    | From             | To | Frac       |                      | Avg              |       | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To |            |                      | HHP Used         |       | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush      |                      | Gas Volume       |       | Total Load       |

|                         |       |        |                 |         |          |         |  |  |
|-------------------------|-------|--------|-----------------|---------|----------|---------|--|--|
| Customer Representative |       |        | Station Manager |         |          | Treater |  |  |
| Service Units           | 19866 | 19889  | 19842           | 19826   | 19863    |         |  |  |
| Driver Names            | DEAKE | ROBERT | SILVER          | STEPHEN | LECHANCE |         |  |  |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                          |
|------|-----------------|-----------------|--------------|------|--------------------------------------|
| 2300 |                 |                 |              |      | Dilatation - Safety Meeting          |
|      |                 |                 |              |      | 1 <sup>st</sup> Plug 3530' w/ 25 sk. |
| 2333 | 400             |                 | 10           | 4.0  | H2O Ahead                            |
| 2335 | 400             |                 | 7            | 4.0  | Mix Cmt. @ 13.3#/gal                 |
| 2337 | 300             |                 | 20           | 4.0  | H2O Disp.                            |
| 2349 | 200             |                 | 25           |      | Mud Disp.                            |
|      |                 |                 |              |      | 2 <sup>nd</sup> Plug 3840' w/ 25 sk. |
| 0115 | 100             |                 | 5            | 4.0  | H2O Ahead                            |
| 0116 | 100             |                 | 7            | 4.0  | Mix Cmt. @ 13.3#/gal                 |
| 0118 | 0               |                 | 8            | 4.0  | Disp.                                |
|      |                 |                 |              |      | 3 <sup>rd</sup> Plug 450' w/ 75 sk.  |
| 0135 | 200             |                 | 5            | 4.0  | H2O Ahead                            |
| 0136 | 200             |                 | 20           | 4.0  | Mix Cmt. @ 13.3#/gal                 |
| 0142 | 50              |                 | 1            | 4.0  | Disp.                                |
|      |                 |                 |              |      | 4 <sup>th</sup> Plug 40' w/ 10 sk.   |
| 0244 |                 |                 | 5.5          |      | Mix Cmt. @ 13.3#/gal                 |
| 0247 |                 |                 | 4            |      | Put Hole                             |
| 0249 |                 |                 | 3            |      | Mouse Hole                           |
|      |                 |                 |              |      | Job Complete                         |

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 19 2007  
CONSERVATION DIVISION  
WICHITA, KS

Thanks, Bobby

