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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/17/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/30/07 6/3/07 6/4/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27191-0000
County: Wilson
_____ ne _____ sw Sec. 27 Twp. 28 S. R. 17 East West
1800 feet from (S) N (circle one) Line of Section
2100 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bollig, Robert J. Well #: 27-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1051 Kelly Bushing: n/a
Total Depth: 1273 Plug Back Total Depth: 1255.90
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1255.90
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKFNS 2/8/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
130 S. Market - Room 2078, Wichita,
Kansas 67202
SEP 19 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form under rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/17/07

Subscribed and sworn to before me this 17th day of September,
20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Robert J. Well #: 27-3
 Sec. 27 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1255.90	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1142-1145/1094-1096	300gal 15%HCLw/ 35 bbis 2%kcl water, 641bbis water w/ 2% KCL, Biocide, 3400# 20/40 sand	1142-1145/1094-1096
4	999-1001/889-891/851-854/834-836	300gal 15%HCLw/ 34 bbis 2%kcl water, 641bbis water w/ 2% KCL, Biocide, 4300# 20/40 sand	999-1001/889-891 851-854/834-836
4	763-767/750-754	300gal 15%HCLw/ 25 bbis 2%kcl water, 667bbis water w/ 2% KCL, Biocide, 3900# 20/40 sand	763-767/750-754

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1135	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/24/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbils. n/a	Gas Mcf 3.7mcf	Water Bbils. 54.5bbils	Gas-Oil Ratio Gravity

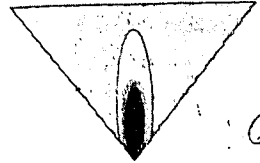
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2220

FIELD TICKET REF#

FOREMAN Joe

621510

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-4-07	Bollig Robert 27-3		27	28	17	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:30	6:30		903427		6	Joe B
MAVERICK D		4:15		903197		3.75	
Tyler G		5:00		903206		4.5	
Paul H		6:30		903139	932452	6	Paul H
Gary C		3:15		931500		2.75	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1273 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1255.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 1 SK gel & 14 bbl dye & 140 SKS of cement to get dye to surface. flush pump. Pump wiper to bottom & set float shoe

1255.90 ft 4 1/2 ~~in~~ casing
 6 Centralizers
 1 4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	4 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 pad	KCL	
1111B	2 SK	Sodium Silicate Chloride	
1123	7000 gal	City Water	
903139	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

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TXD SERVICES LP

RIG #	101	S. 27	T. 28	R. 17		
API #	205-27191	County:	Wilson		622'	slight blow
Elev:	1051'	Location	Kansas		698'	slight blow
					746'	4 - 1/2" 12.5
Operator:	Quest Cherokee, LLC				777'	4 - 1/2" 12.5
Address:	9520 N. May Ave, Suite 300				808'	5 - 1/2" 14.1
	Oklahoma City, OK. 73120				839'	2 - 1/2" 8.87
Well #	27-3	Lease Name	Bollig, Robert		870'	2 - 1/2" 8.87
Footage Location	1800 ft from the	S	Line		901'	5 - 1/2" 14.1
	2100 ft from the	W	Line		932'	2 - 1/2" 8.87
Drilling Contractor:	TXD SERVICES LP				963'	10 - 1" 81.6
Spud Date:	NA	Geologist:			994'	10 - 1" 81.6
Date Comp:	6/3/2007	Total Depth:	1273'		1025'	6 - 1" 63.3
Exact spot Location:	NE SW				1056'	8 - 1" 73.1
					1087'	17 - 1" 106
	Surface	Production			1118'	no blow
Size Hole	12-1/4"	6-3/4"			1149'	5 - 1" 57.3
Size Casing	8-5/8"	4-1/2"			1180'	2 - 1" 36.5
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	604	605	sand,shale	796	800
shale	3	165	sand	605	641	coal	800	801
sand	165	176	shale	641	654	sand,shale	801	805
coal	176	181	lime	654	690	sand	805	810
lime	181	204	b.shale	690	691	coal	810	811
shale	204	269	shale	691	711	sand,shale	811	814
lime	269	330	sand	711	722	sand	814	831
shale	330	345	shale	722	730	sand,shale	831	833
sand,shale	345	358	lime	730	732	sand	833	835
coal	358	359	coal	732	733	b.shale	835	837
shale	359	366	lime	733	735	coal	837	838
lime	366	390	coal	735	736	shale	838	852
shale	390	399	lime	736	750	sand	852	853
b.shale	399	401	b.shale	750	752	b.shale	853	855
shale	401	424	shale	752	759	coal	855	856
lime	424	451	sand,shale	759	761	shale	856	864
shale	451	486	lime	761	767	coal	864	865
sand	486	503	b.shale	767	769	shale	865	888
shale	503	515	sand,shale	769	773	b.shale	888	890
lime	515	532	shale	773	779	coal	890	892
shale	532	553	lime	779	781	shale	892	899
lime	553	570	b.shale	781	783	coal	899	900
sand	570	604	shale	783	796	shale	900	914

401-424' water, 441' added water

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Well Log Bellig: 27-3

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand,shale	914	916	coal	1091	1092			
coal	916	917	shale	1092	1099			
shale	917	940	coal	1099	1101			
coal	940	942	shale	1101	1122			
shale	942	945	coal	1122	1124			
coal	945	946	shale	1124	1152			
sand,shale	946	951	mississippi	1152	1273			
coal	951	953						
sand	953	1000						
coal	1000	1002						
shale	1002	1007						
sand,shale	1007	1011						
coal	1011	1012						
shale	1012	1022						
sand	1022	1031						
shale	1031	1044						
coal	1044	1046						
shale	1046	1053						
coal	1053	1054						
sand	1054	1057						
shale	1057	1080						
sand	1080	1086						
shale	1086	1091						

Comments:

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