

9/17/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/30/07 6/2/07 6/4/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24210-0000
County: Labette
_____ ne _____ se Sec. 11 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Overall, C. R. Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1056 Plug Back Total Depth: 1048.77
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1048.77
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NS 2/18/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/17/07
Subscribed and sworn to before me this 17th day of September, 2007.
Notary Public: Verona Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentialty Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Overall, C. R. Well #: 11-1
 Sec. 11 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1048.77	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	878-880/872-874	400gal 15%HCLw/ 49 bbls 2%kcl water, 488bbls water w/ 2% KCL, Biocide, 2300# 20/40 sand	878-880/872-874
4	651-653/612-615/588-590	400gal 15%HCLw/ 41 bbls 2%kcl water, 560bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	651-653/612-615 588-590
4	510-514/492-496	400gal 15%HCLw/ 44 bbls 2%kcl water, 636bbls water w/ 2% KCL, Biocide, 4600# 20/40 sand	510-514/492-496

TUBING RECORD	Size Set At Packer At	Liner Run
2-3/8"	934 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh. 7/11/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 10.8mcf	Water Bbls. 14.7bbls	Gas-Oil Ratio	Gravity
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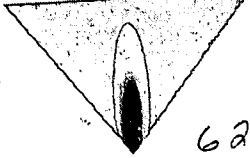
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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SEP 17 2007
CONFIDENTIAL

TICKET NUMBER 2219

FIELD TICKET REF. #

FOREMAN Joe

621530

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-4-07	Overall C.R. 11-1			11	31	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	12:30		903427		1.75	<i>Joe B</i>
Maverick D	↓	↓		903197		↓	<i>Maverick D</i>
Tyler G	↓	↓		902206		↓	<i>Tyler G</i>
Paul H	↓	↓		903139	932452	↓	<i>Paul H</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1056 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1048.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 sk gel + 10 bbl dye + 130 SKS of cement + gel dye to surface. flush pump. Pump Plug to bottom + set float shoe

1048.77	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

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TOTAL AMOUNT

SEP 19 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT
902427	1.75 hr	Foreman Pickup
903197	1.75 hr	Cement Pump Truck
903206	1.75 hr	Bulk Truck
1104	122 SK	Portland Cement
1124		50/50 POZ Blend Cement
1126	1	OWC - Blend Cement 4 1/2 float wiper plug
1110	13 SK	Gilsonite
1107	1.5 SK	Flo-Seal
1118	1 SK	Premium Gel
1215A	1 gal	KCL
1111B	3 SK	Sodium Silicate Cal chloride
1123	700 gal	City Water
903139	1.75 hr	Transport Truck
902452	1.75 hr	Transport Trailer
931500	1.75 hr	80 Vac

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 11	T. 31	R. 18		
API #	099-24210	County:	Labette		219'	slight blow
Elev:	945'	Location	Kansas		281'	no blow
					405'	no blow
Operator:	Quest Cherokee, LLC				436'	10 - 1/2" 19.9
Address:	9520 N. May Ave, Suite 300				498'	10 - 1/2" 19.9
	Oklahoma City, OK. 73120				529'	8 - 1" 73.1
Well #	11-1	Lease Name	Overall, C.R.		591'	2 - 1" 36.5
Footage Location	1980 ft from the	S	Line		622'	2 - 1" 36.5
	1980 ft from the	E	Line		653'	2 - 1" 36.5
Drilling Contractor:	TXD SERVICES LP				684'	9 - 3/4" 42.5
Spud Date:	NA	Geologist:			746'	10 - 3/4" 44.8
Date Comp:	6/2/2007	Total Depth:	1056'		777'	5 - 3/4" 31.6
Exact spot Location:					901'	9 - 3/4" 42.5
					963'	6 - 3/4" 34.7
					1056'	22 - 1/2" 29.4
Size Hole	12-1/4"	Production				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	493	494	shale	696	702
clay, shale	1	22	b. shale	494	496	b. shale	702	704
shale	22	53	shale	496	498	shale	704	706
lime	53	78	lime	498	511	coal	706	708
shale	78	166	shale	511	512	sand	708	714
b. shale	166	168	b. shale	512	514	shale	714	748
shale	168	215	coal	514	515	coal	748	749
b. shale	215	217	lime	515	525	shale	749	772
lime	217	235	shale	525	589	sand	772	789
shale	235	248	coal	589	591	shale	789	801
lime	248	259	shale	591	595	sand	801	804
shale	259	260	b. shale	595	597	shale	804	853
b. shale	260	262	shale	597	615	sand	853	874
lime	262	276	b. shale	615	617	coal	874	875
shale	276	298	coal	617	618	shale	875	879
sand	298	340	sand	618	627	coal	879	880
shale	340	389	b. shale	627	629	shale	880	914
b. shale	389	391	shale	629	651	sand	914	919
lime	391	417	b. shale	651	653	shale	919	925
shale	417	418	shale	653	669	sand	925	952
b. shale	418	420	b. shale	669	671	mississippi	952	1056
shale	420	468	shale	671	685			
lime	468	493	sand	685	696			

911' added water

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