

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5184
Name: Shields Drilling Company, Inc.
Wellsite Geologist: Robert A. Schreiber
Purchaser: NCRA

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SEP 23 2009

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/27/09 7/8/09 7/8/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-101-22177-0000
Spot Description: _____
SE SE NE SW Sec. 23 Twp. 17S S. R. 27 East West
1380 Feet from North / South Line of Section
2370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Atwell Well #: 1
Field Name: None (Wildcat)
Producing Formation: LKC
Elevation: Ground: 2573 Kelly Bushing: 2578
Total Depth: 4585 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1940 Feet
If Alternate II completion, cement circulated from: 1940
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan AII II NCR 9-30-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: September 22, 2009

Subscribed and sworn to before me this 22nd day of September,
20 09.

Notary Public: Carla R. Penwell
Date Commission Expires: October 9
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Atwell Well #: 1
 Sec. 23 Twp. 17S S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1972	(+ 606)
Base Anhy.	2003	(+ 575)
Topeka	3576	(- 998)
Heebner	3833	(-1255)
Toronto	3850	(-1272)
LKC	3873	(-1295)
Stark	4126	(-1548)

List All E. Logs Run:
Radiation Guard, Micro ✓

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4577'	SMD	45	500 gal. mud flush,
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4185-4188	300 gal. 15% mud acid	
4	4174-4180	750 gal. 15% NEFE	
4	4135-4140	250 gal. 15% NE	

TUBING RECORD: Size: 2 7/8" Set At: 4572' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 8/31/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>13%</u> <u>12</u>	Gas Mcf	Water Bbls. <u>87%</u> <u>78</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

BKC	4202	(-1624)
Marmaton	4228	(-1650)
Pawnee	4332	(-1754)
Ft. Scott	4385	(-1807)
Cherokee Sh.	4408	(-1830)
Johnson	4444	(-1866)
Cherokee Sd.	4466	(-1888)
Miss.	4487	(-1909)
LTD	4585	(-2007)

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SEP 23 2009
KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/30/2009	16554

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

AUG 04 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell	Lane	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne

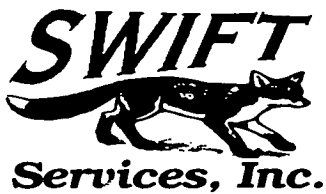
PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar - 1940 Feet	1	Job	1,100.00	1,100.00
288	Sand (20/40 Brady)	1	Sack(s)	22.00	22.00T
105	Port Collar Tool Rental With Man	1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	14.00	2,450.00T
276	Flocele	50	Lb(s)	1.50	75.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	299.55	Ton Miles	1.00	299.55
	Subtotal				4,766.55
	Sales Tax Lane County			5.30%	154.60

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SEP 23 2009
KCC WICHITA

Thank You For Your Business!

Total

\$4,921.15



CHARGE TO: **Palomares Petroleum**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **16554**
 PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #1	LEASE ATWELL	COUNTY/PARISH LANE	STATE KS	CITY	DATE 7-30-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION N/ALAMOTA, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 114	30		MI		5.00	150.00	
576D		1			PUMP CHARGE	1	1940	FT		1100.00	1100.00	
288		1			SACK SAND 20/40	1		SK		22.00	22.00	
105		1			PORT COLLAR OPENING TOOL	1		JOB		300.00	300.00	
330	RECEIVED SEP 23 2009 KCC WICHITA	1			SWIFT MULTI-DENSITY STANDARD	175		SVB		14.00	2450.00	
276		1			FLOCELE	50		lbs		1.50	75.00	
290		1			D-ADR	2		GAL		35.00	70.00	
581		1			SERVICE CHARGE CEMENT	200		SVB		1.50	300.00	
583		1			DRAYAGE	19970		lbs	299.55	M	1.00	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **7-30-09** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4766.55
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO				Lane TAX 5.3%	154.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4921.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-30-09 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE ATWELL JOB TYPE CEMENT PORT COLLAR TICKET NO. 16554

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							OJ LOCATION
								2 3/8 x 5 1/2 RBP @ 3890' PORT COLLAR = 1940'
	1615		105		✓		1000	LOAD HOLE - TEST RBP - HED
	1635		10		✓			SPOT 1 SK SAND
	1740	3	2		✓		300	OPEN PORT COLLAR - EXT RATE
	1745	4 1/4	97		✓		450	MAX CEMENT 175 SKS SMD 1/4 #/SK FLOCCE
	1810	4 1/4	6 1/2		✓		650	DISPLACE CEMENT
	1820				✓		1000	CLOSE PORT COLLAR - PSE TEST - HED CIRCULATED 20 SKS CEMENT TO PET
	1830	4	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1930	4	40		✓		650	RUN TUBING - CIRCULATE SAND OFF RBP
	2000							JOB COMPLETE

THANK YOU
WAXC, BRETT, LAJE

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KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/29/2009	16597

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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JUL 31 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell	Lane	DS&W Well Servi...	Oil	Development	Acidize	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	5.00	150.00
501D	Acid Pump Charge				1	Job	600.00	600.00
300 - 15%	Regular Acid				250	Gallons	1.40	350.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50
254	Micell-1				1	Gallon(s)	35.00	35.00
	Subtotal							1,227.50
	Sales Tax Lane County						5.30%	0.00
<p>RECEIVED SEP 23 2009 KCC WICHITA</p>								
We Appreciate Your Business!							Total	\$1,227.50



CHARGE TO:
PALOMENO Petroleum Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16597
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY KS.** WELL/PROJECT NO. **#1** LEASE **ATWELL** COUNTY/PARISH **LANE Co.** STATE **KS.** CITY **Atmota KS.** DATE **07 29 09** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DS & W** RIG NAME/NO. **JIM** SHIPPED VIA **SN, TO RD 200, 1 1/2 E ENDD** DELIVERED TO **K96 - TURKEY REPAIR NO.**
 3. WELL TYPE **DEL WELL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ACIDIZE** WELL PERMIT NO. WELL LOCATION **SN. TO RD 200 1 1/2 E ENDD**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	mi	30	mi	5.00	150.00
501		1			ACID PUMP CHARGE	1				600.00	600.00
300		1			RENNAR ACID W/NE ADDITIVES	250	gal	15	70	1.40	350.00
221		1			LIQUED KCL	2	gal			25.00	50.00
230		1			SURE-3	1	gal			25.00	25.00
235		1			INHER-1	1/2	gal			35.00	17.50
254		1			MICELL-1	1	gal			35.00	35.00

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Schuber*
 DATE SIGNED **072909** TIME SIGNED **1650** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1227.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 1227.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DUSTY D FUNK** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **072909** PAGE NO. **7**

CUSTOMER **MALDEN PETROLEUM** WELL NO. **#1** LEASE **ATWELL** JOB TYPE **ACIDIZE** TICKET NO. **16597**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1620							ON LOCATION
								TAH NO PERFS. 4135-40' 20', 476(Bbl)
								FD 300' SPOT NONE
								279x5 1/2 TREAT 4120 15.9444 Bbl
								CAPACITY 16.4204
	1627	2.6	.1	✓		0		START JOB
	1630	2.0	6	✓		0		ON FEEL
	1634	2.1	14	✓		0		
	1634	0	14.25	✓		VAC		SHUT DOWN LET LOAD
	1637	0	20.5	✓		VAC		2 Bpm VACUUM
								CUT SHORT 1.5(Bbl)
								REW DOWN
								TICKET
	1654							Job Completed
								THANK YOU DUSTY! JEFF

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 KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

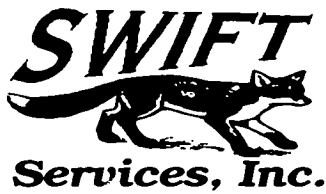
DATE	INVOICE #
7/24/2009	16348

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

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JUL 29 2009

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell	Lane	DS&W Well Servi...	Oil	Development	Acidize Formation	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	5.00	150.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 15%	FE Acid				750	Gallons	1.75	1,312.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				2	Gallon(s)	35.00	70.00
	Subtotal							2,267.50
	Sales Tax Lane County						5.30%	0.00
RECEIVED SEP 23 2009 KCC WICHITA								
We Appreciate Your Business!							Total	\$2,267.50



CHARGE TO: PALOMAZO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16348
 PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS
 WELL/PROJECT NO. #1 LEASE ATWELL COUNTY/PARISH Lane STATE KS CITY DATE 7-24-09 OWNER SAME
 2. TICKET TYPE CONTRACTOR DS-W RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. WELL LOCATION #/ALAMOTA, KS
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
500		1			MILEAGE # 114	30	ME			5.00	150.00
501		1			PUMP CHARGE	1	STOB			600.00	600.00
301		1			FE ACID	750	GAL	15%		1.75	1312.50
221		1			LIQUID KCL	2	GAL			25.00	50.00
230		1			SURF-3	2	GAL			25.00	50.00
235		1			ZNHB-1	1	GAL			35.00	35.00
254		1			MICELL-1	2	GAL			35.00	70.00

RECEIVED
 SEP 23 2009
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Sheefer*
 DATE SIGNED 7-24-09 TIME SIGNED 1330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2267.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2267.50

Lane TAX 5.3%

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

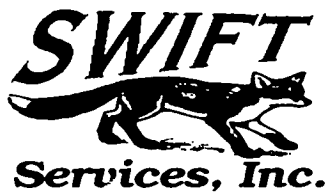
DATE	INVOICE #
7/23/2009	16548

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUL 25 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell	Lane	DS&W Well Servi...	Oil	Development	Acidize Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	5.00	150.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				300	Gallons	1.85	555.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							1,407.50
	Sales Tax Lane County						5.30%	0.00
<p>RECEIVED SEP 23 2009 KCC WICHITA</p>								
We Appreciate Your Business!							Total	\$1,407.50



CHARGE TO: Palamino Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 16548

PAGE 1 OF

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Atwell</u>	COUNTY/PARISH <u>Lane</u>	STATE <u>KS</u>	CITY <u>Alamogordo</u>	DATE <u>7-23-09</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DSEW</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil well</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Acidize perms</u>	WELL PERMIT NO.	WELL LOCATION <u>3-N 16 east</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK #109	30	mi			5.00	150.00
501		1			ACID PUMP CHARGE	1	ea			600.00	600.00
303		1			MCA acid 150%	300	gal	15%		1.85	555.00
249		1			STR	1	gal			35.00	35.00
235		1			1N41B	1/2	gal			35.00	17.50
221		1			KCL	2	gal			25.00	50.00

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KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]

DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1407.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1407.50

Lane TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ABC

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 JUL 09 PAGE NO. 1

CUSTOMER: Palamino WELL NO. 4 LEASE Atwell JOB TYPE Acidize TICKET NO. 16548

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 gal MCA 15%
								18 bbl KCL water
								2 3/4 x 5 1/2
								packer 4164 plug 4202
								2 sets of packers 4185-4188
								4174-4180
								packer at 4182 to spot
								to
	1400							on location
	1430							tag fluid 3600
	1445		3					spots 3 bbl
	1455		17					load at 17 bbl 1/2 bbl later
		1/2						
		1	19					500
		1 1/3	23					600
								17 flush
								ISIP-300
	1510							30 sec to vacuum
	1530							rack up
								Thanks
								Roger & Blaine

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 KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/8/2009	16331

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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- Acidizing
- Cement
- Tool Rental

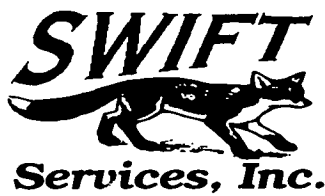
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell	Lane	Shields Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 4577 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar - Top Joint #61 - 1940 Feet				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	14.00	1,050.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				357.48	Ton Miles	1.00	357.48
	Subtotal							9,120.98
	Sales Tax Lane County						5.30%	365.75

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KCC WICHITA

We Appreciate Your Business!

Total

\$9,486.73



CHARGE TO: **PALOMAZO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No. **16331**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE ATWELL	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 7-8-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHIELDS DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION N/ALAMOTA, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 114	40	ME		5.00	200.00
578		1			PUMP CHARGE	1	JOB	4577	FR	1400.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
291		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	10	EA	5 1/2"	55.00	550.00
403		1			CEMENT BASKETS	3	EA		180.00	540.00
404		1			PORT COLLAR TOP JT # 61	1	EA	1940	FR	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ AUTO FEEL	1	EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB		150.00	150.00

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **7-8-09** TIME SIGNED **0800** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5790.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3330.98
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9120.98
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX Lane 5.3%	365.75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9486.73
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON**

APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16331

CUSTOMER **PALOMINO PETROLEUM** WELL **ATWELL #1** DATE **7-8-09** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		1				STANDARD CEMENT EA-2	100	SKS			11.00	1100.00	
330		1				SWIFT MULTZ-DENSITY STANDARD	75	SKS			14.00	1050.00	
276		1				FLOECE	44	US			1.50	66.00	
283		1				SALT	500	US			.15	75.00	
284		1				CALSEAL	5	SKS	500	US	30.00	150.00	
285		1				CFR-1	50	US			4.00	200.00	
290		1				D-AER	2	GAL			35.00	70.00	
581		1				SERVICE CHARGE				CUBIC FEET	175	1.50	262.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	357.48	1.00	357.48
							17874	40					

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CONTINUATION TOTAL 3330.98

JOB LOG

SWIFT Services, Inc.

DATE **7-8-09** PAGE NO. **1**

CUSTOMER: **PALOMIZO PETROLEUM** WELL NO. **#1** LEASE **ATWELL** JOB TYPE: **5 1/2" CASING** TICKET NO. **16331**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
	0930							START 5 1/2" CASING IN WELL
								TD-4585 SET = 4577
								TP-4577 5 1/2" #14
								RECEIVED
								SEP 23 2009
								KCC WICHITA
								ST-13'
								CENTRALIZERS - 2, 4, 7, 9, 11, 12, 14, 15, 18, 60
								CMT BEKES - 3, 19, 61
								POST COLLAR = 1940 TOP JT # 61
	1120							DROP BALL - CIRCULATE ROTATE
	1245	6	12		✓	450		PUMP 500 GAL MUDFLUSH "
	1247	6	20		✓	450		PUMP 20 BBS KCL - FLUSH "
	1253		7.5					PLUG RH (30SKS) MH
	1257	4 1/4	18		✓	300		MAX CEMENT WD - 45 SKS SMD = 12.5 PPG "
		4 1/4	24		✓	150		TL-100 SKS CA-2 = 15.5 PPG "
	1308							WASH OUT PUMP - LINES
	1309							RELEASE LATCH DOWN PLUG
	1310	7	0		✓			DISPLACE PLUG "
		7	101			750		SHOT OFF ROTATING
	1325	6 1/2	111.4			1500		PLUG DOWN - PSEUD LATCH TO PLUG
	1327							OK RELEASE PSE - HELD
								WASH TRUCK
	1400							JOB COMPLETE THANK YOU WAYNE, BROTT, DAVE



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JUL 06 2009

INVOICE

Invoice Number: 119184

Invoice Date: Jun 27, 2009

Page: 1

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Atwell #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 27, 2009	7/27/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.65	2,047.50
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
158.00	SER	Handling	2.10	331.80
30.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	474.00
1.00	SER	Surface	999.00	999.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Plug	68.00	68.00

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KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 11,193.11

ONLY IF PAID ON OR BEFORE

Jul 27, 2009

Subtotal	4,477.25
Sales Tax	130.51
Total Invoice Amount	4,607.76
Payment/Credit Applied	
TOTAL	4,607.76

ALLIED CEMENTING CO., LLC. 044085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>6/27/09</i>	SEC <i>23</i>	TWP <i>17</i>	RANGE <i>27</i>	CALLED OUT	ON LOCATION <i>8:30pm</i>	JOB START <i>9:00</i>	JOB FINISH <i>9:30</i>
LEASE <i>Atwell</i>	WELL # <i>#1</i>	LOCATION <i>Peddean's 1/2 E to Rd 5000</i>			COUNTY <i>Care</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <i>NEW</i>		LOCATION <i>S to Rd 200 E to Talk Battery Follow Rd thru Pasture to Rig</i>					

CONTRACTOR <i>Schields</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>223'</i>
CASING SIZE <i>8 7/8</i>	DEPTH <i>223'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG <i>15'</i>	
PERFS.	
DISPLACEMENT <i>13.24 BBL</i>	

CEMENT		
AMOUNT ORDERED <i>150</i>	<i>5/16 Com 30% cc</i>	
	<i>2.0 gal</i>	
COMMON <i>150</i>	@ <i>13.65</i>	<i>2047.50</i>
POZMIX <i>0</i>	@ <i>0</i>	
GEL <i>3</i>	@ <i>20.40</i>	<i>61.20</i>
CHLORIDE <i>5</i>	@ <i>57.45</i>	<i>287.25</i>
ASC	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Alan</i>
# <i>422</i>	HELPER <i>Wayne</i>
BULK TRUCK	
# <i>247</i>	DRIVER <i>Terry</i>
BULK TRUCK	
#	DRIVER

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SEP 23 2009		
KCC WICHITA		
HANDLING <i>158 SKs</i>	@ <i>2.10</i>	<i>331.80</i>
MILEAGE <i>100 SK/mile</i>		<i>474.00</i>
TOTAL		<i>3200.25</i>

REMARKS:

Cement did circulate

*Thank You
Alan, Wayne, Terry*

CHARGE TO *Palomino Petroleum Inc*
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <i>223'</i>		
PUMP TRUCK CHARGE	<i>1999.00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>30 miles</i>	@ <i>7.00</i>	<i>210.00</i>
MANIFOLD	@	
TOTAL	<i>1209.00</i>	

PLUG & FLOAT EQUIPMENT

<i>8 5/8 Plug</i>	@	<i>68.00</i>
TOTAL		<i>68.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Thomas S Engel*
SIGNATURE *Thomas S Engel*

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Atwell**
 Lease # **1**
 Legal Desc **SE SE NE SW**
 Section **23**
 Township **17S**
 County **Lane**
 Drilling Cont **Shields Drilling**

Job Ticket **6023**
 Range **27W**
 State **KS**

Comments **Times : 30 - 30 - 45 - 45**

GENERAL INFORMATION

Test # 1
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **8.6** Viscosity **48.0**
 Filtrate **7.6** Chlorides **2600**

Drill Collar Len **0**
 Wght Pipe Len **390.0**

Formation **Lansing A-C**
 Interval Top **3867.0** Bottom **3935.0**
 Anchor Len Below **68.0** Between **0**

Total Depth **3935.0**
 Blow Type **Initial Flow, weak blow building to 4.5 inches. Final flow, weak blow building to 2.5 inches. No blwo back on shut ins.**

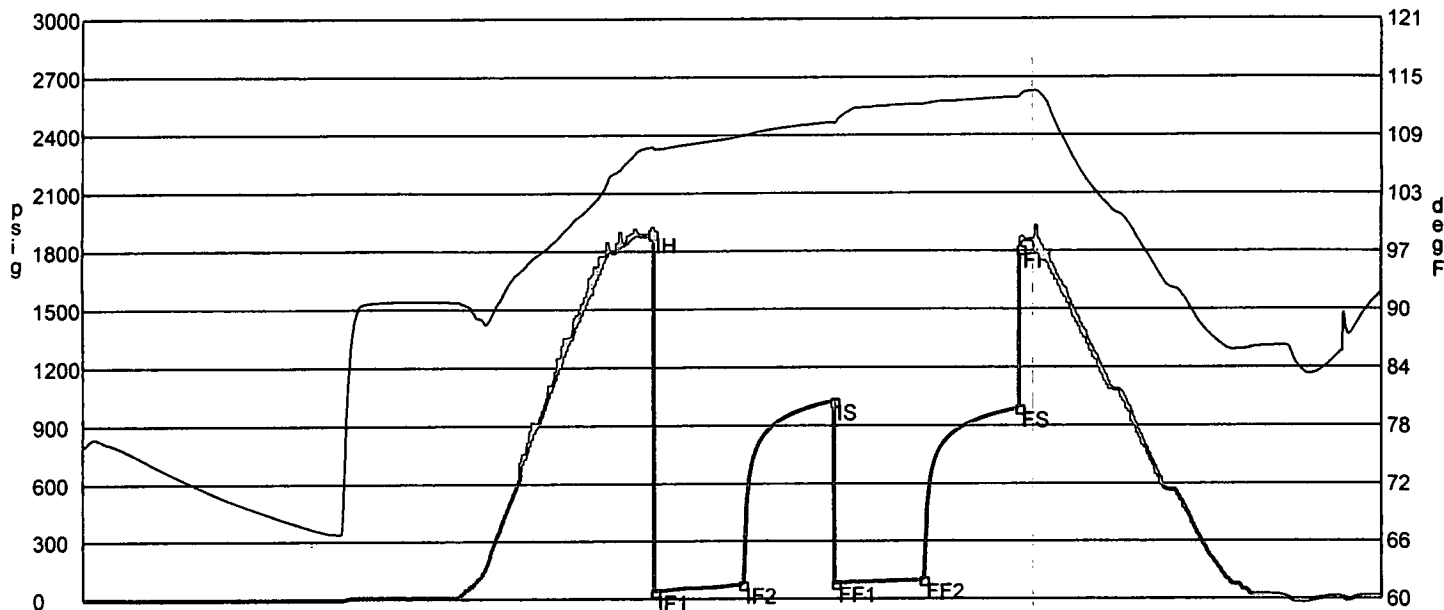
Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder #
 Bott Recorder # **11027**
 Mileage **160** Approved By
 Standby Time **1**
 Extra Equipmnt **jars and safety joint**
 Time on Site **3:00 AM**
 Tool Picked Up **6:15 AM**
 Tool Layed Dwn **12:15 PM**
 Elevation **2573.00** Kelley Bushings **2578.00**
 Start Date/Time **7/3/2009 5:04 AM**
 End Date/Time **7/3/2009 12:14 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	mud	0% 0ft	0% 0ft	0% 0ft	100% 30ft
120	water cut mud	0% 0ft	0% 0ft	37% 44.4ft	63% 75.6ft

DST Fluids **194000**

RECEIVED
 SEP 23 2009
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/3/2009 8:11:45 AM	3.129167	1891.657	107.536	Initial Hydro-static
IF1	7/3/2009 8:12:30 AM	3.141667	36.865	107.337	Initial Flow (1)
IF2	7/3/2009 8:41:45 AM	3.629167	75.033	108.691	Initial Flow (2)
IS	7/3/2009 9:12:15 AM	4.1375	1025.927	110.157	Initial Shut-In
FF1	7/3/2009 9:12:45 AM	4.145833	80.33	110.049	Final Flow (1)
FF2	7/3/2009 9:42:00 AM	4.633333	98.704	112.044	Final Flow (2)
FS	7/3/2009 10:13:45 AM	5.1625	989.096	112.775	Final Shut-In
FH	7/3/2009 10:14:15 AM	5.170833	1809.047	112.918	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 23
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Atwell**
 Lease # **1**
 Legal Desc **SE SE NE SW**
 Section **23**
 Township **17S**
 County **Lane**
 Drilling Cont **Shields Drilling**

Job Ticket **6023**
 Range **27W**
 State **KS**

Comments **Times : 30 - 30 - 45 - 45**

GENERAL INFORMATION

Test # **2** Test Date **7/4/2009**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **53.0**
 Filtrate **8.0** Chlorides **3000**

Drill Collar Len **0**
 Wght Pipe Len **390.0**

Formation **Lansing H-K**
 Interval Top **4032.0** Bottom **4147.0**
 Anchor Len Below **115.0** Between **0**
 Total Depth **4147.0**

Blow Type **Initial Flow, weak blow building to strong, BOB in 10 minutes. Weak blow back, died after 10 minutes. Final Flow, weak blow building to strong, BOB in 11 minutes. No blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder #
 Bott Recorder # **11027**

Mileage **60** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **12:00 AM**
 Tool Picked Up **10:45 AM**
 Tool Layed Dwn **5:30 PM**

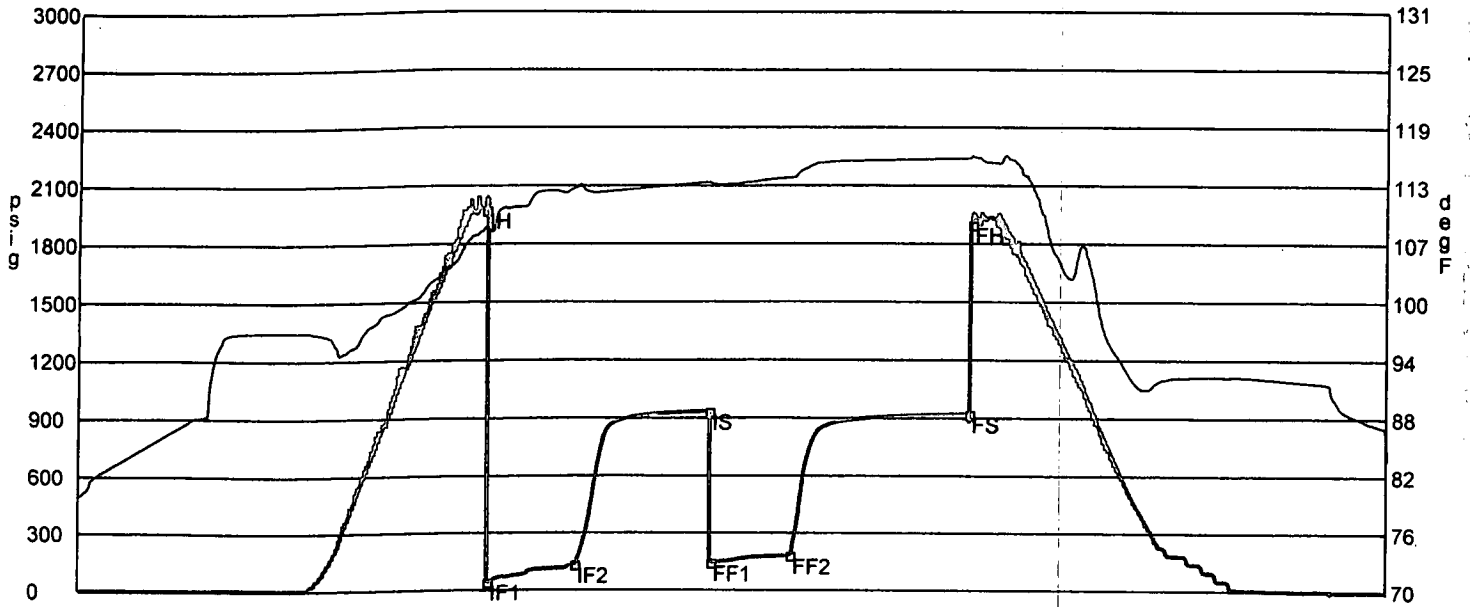
Elevation **2573.00** Kelley Bushings **2578.00**

Start Date/Time **7/4/2009 9:56 AM**
 End Date/Time **7/4/2009 5:30 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1080	Gas in pipe	100% 1080ft	0% 0ft	0% 0ft	0% 0ft
420	Gassy oil cut mud/tr of water	28% 117.6ft	20% 84ft	trace	52% 218.4ft
DST Fluids	0				

RECEIVED
SEP 23 2009
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/4/2009 12:14:30 PM	2.308333	1976.194	108.32	Initial Hydro-static
IF1	7/4/2009 12:15:30 PM	2.325	46.044	108.203	Initial Flow (1)
IF2	7/4/2009 12:45:45 PM	2.829167	136.852	112.525	Initial Flow (2)
IS	7/4/2009 1:32:30 PM	3.608333	936.288	113.056	Initial Shut-In
FF1	7/4/2009 1:33:15 PM	3.620833	147.067	112.926	Final Flow (1)
FF2	7/4/2009 2:01:00 PM	4.083333	185.67	113.557	Final Flow (2)
FS	7/4/2009 3:03:15 PM	5.120833	924.232	115.579	Final Shut-In
FH	7/4/2009 3:04:00 PM	5.133333	1901.383	115.826	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 23 2009
 KCC WICHITA

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Atwell**
 Lease # **1**
 Legal Desc **SE SE NE SW**
 Section **23**
 Township **17S**
 County **Lane**
 Drilling Cont **Shields Drilling**

Job Ticket **6023**
 Range **27W**
 State **KS**

Comments **Times : 30 - 30 - 45 - 45**

GENERAL INFORMATION

Test # **3** Test Date **7/5/2009**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **53.0**
 Filtrate **8.0** Chlorides **3000**

Drill Collar Len **0**
 Wght Pipe Len **390.0**

Formation **Lansing L**
 Interval Top **4155.0** Bottom **4197.0**
 Anchor Len Below **42.0** Between **0**
 Total Depth **4197.0**
 Blow Type **Initial Flow, weak blow building to strong, BOB in 6 minutes. Final Flow, weak blow building to strong, BOB in 15 minutes. Weak blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder #
 Bott Recorder # **11027**

Mileage **60** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **12:00 AM**
 Tool Picked Up **3:30 AM**
 Tool Layed Dwn **9:30 AM**

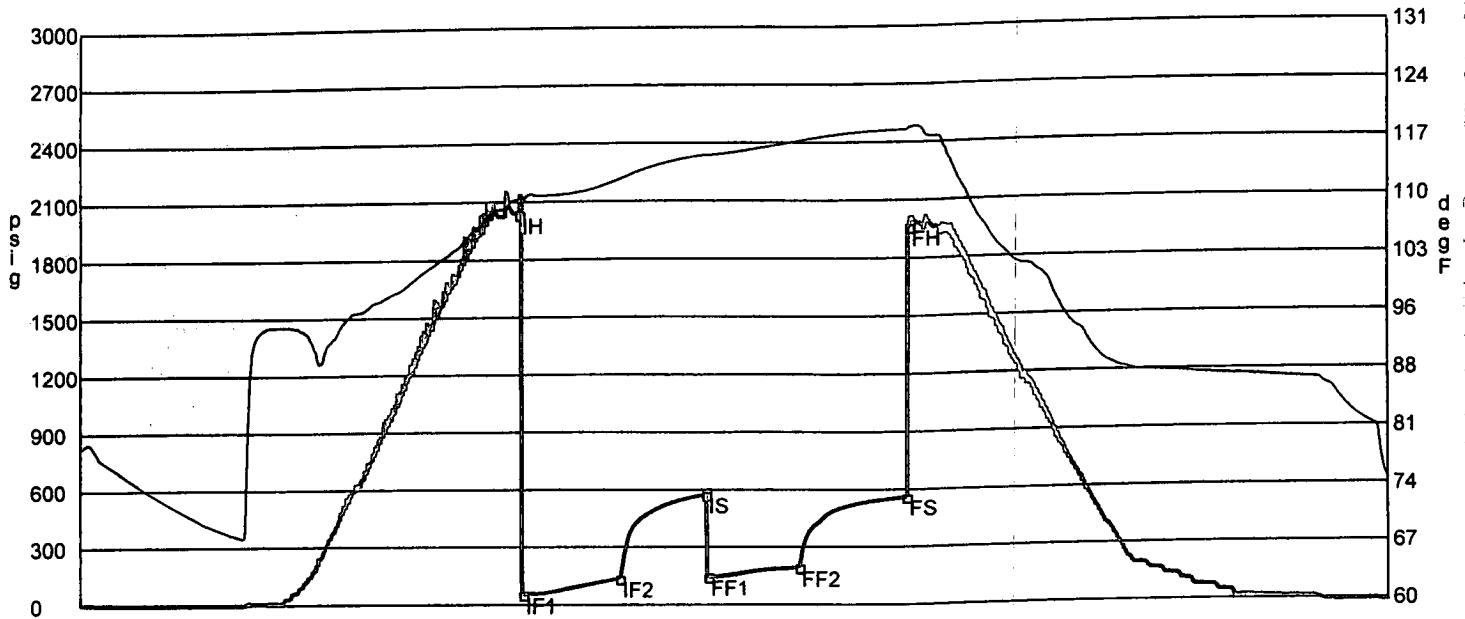
Elevation **2573.00** Kelley Bushings **2578.00**
 Start Date/Time **7/5/2009 2:32 AM**
 End Date/Time **7/5/2009 9:36 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
500	Gas in Pipe	100% 500ft	0% 0ft	0% 0ft	0% 0ft
310	Gassy oil cut mud	20% 62ft	17% 52.7ft	0% 0ft	63% 195.
120	Gassy mud cut water/tr oil	13% 15.6ft	trace	52% 62.4ft	35% 42ft

DST Fluids **180000**

RECEIVED
 SEP 23 2009
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/5/2009 4:54:15 AM	2.370833	2033.972	109.981	Initial Hydro-static
IF1	7/5/2009 4:55:30 AM	2.391667	52.735	110.016	Initial Flow (1)
IF2	7/5/2009 5:27:15 AM	2.920833	136.13	112.362	Initial Flow (2)
IS	7/5/2009 5:55:30 AM	3.391667	574.786	115.303	Initial Shut-In
FF1	7/5/2009 5:56:15 AM	3.404167	145.473	115.275	Final Flow (1)
FF2	7/5/2009 6:26:00 AM	3.9	192.074	116.945	Final Flow (2)
FS	7/5/2009 7:00:30 AM	4.475	559.259	118.294	Final Shut-In
FH	7/5/2009 7:01:15 AM	4.4875	1958.583	118.532	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 23
 KCC WICHITA

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee Watchous

Lease Name Atwell
Lease # 1
Legal Desc SE SE NE SW
Section 23
Township 17S
County Lane
Drilling Cont Shields Drilling
Job Ticket 6023
Range 27W
State KS

Comments Times : 30 - 30 - 45 - 45

GENERAL INFORMATION

Test # 4 Test Date 7/6/2009
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9.1 Viscosity 57.0
Filtrate 8.2 Chlorides 3000

Drill Collar Len 0
Wght Pipe Len 390.0

Formation Marmaton
Interval Top 4201.0 Bottom 4325.0
Anchor Len Below 124.0 Between 0
Total Depth 4325.0
Blow Type Initial Flow, surface blow. Final Flow, no blow.

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1022
Mid Recorder #
Bott Recorder # 11027

Mileage 60 Approved By
Standby Time 0
Extra Equipmnt jars and safety joint
Time on Site 12:00 AM
Tool Picked Up 1:30 AM
Tool Layed Dwn 7:15 AM

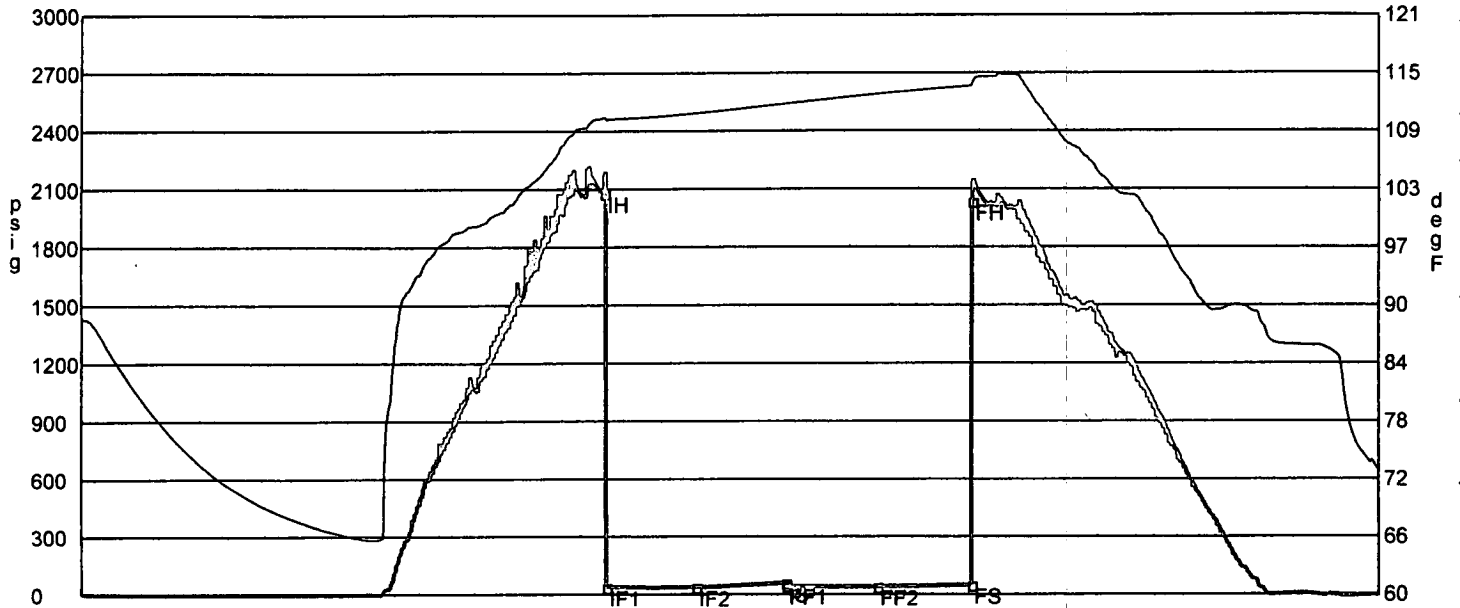
Elevation 2573.00 Kelley Bushings 2578.00

Start Date/Time 7/6/2009 12:16 AM
End Date/Time 7/6/2009 7:26 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids 0					

RECEIVED
SEP 23 2009
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/6/2009 3:08:15 AM	2.866667	2078.916	110.175	Initial Hydro-static
IF1	7/6/2009 3:09:00 AM	2.879167	36.26	109.948	Initial Flow (1)
IF2	7/6/2009 3:38:45 AM	3.375	35.626	110.625	Initial Flow (2)
IS	7/6/2009 4:08:30 AM	3.870833	56.649	111.635	Initial Shut-In
FF1	7/6/2009 4:08:45 AM	3.875	42.989	111.64	Final Flow (1)
FF2	7/6/2009 4:39:00 AM	4.379167	37.636	112.613	Final Flow (2)
FS	7/6/2009 5:10:15 AM	4.9	46.588	113.503	Final Shut-In
FH	7/6/2009 5:10:30 AM	4.904167	2032.732	113.774	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 SEP 23 2009
 KCC WICHITA

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee Watchous

Lease Name Atwell
Lease # 1
Legal Desc SE SE NE SW
Section 23
Township 17S
County Lane
Drilling Cont Shields Drilling
Job Ticket 6023
Range 27W
State KS

Comments Times : 30 - 30 - 45 - 45

GENERAL INFORMATION

Test # 5 Test Date 7/7/2009
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9.3 Viscosity 48.0
Filtrate 9.2 Chlorides 3700

Drill Collar Len 0
Wght Pipe Len 390.0

Formation Fort Scott
Interval Top 4312.0 Bottom 4491.0
Anchor Len Below 179.0 Between 0
Total Depth 4491.0
Blow Type Initial Flow, weak blow building to 3/4 inch. Final Flow, weak surface blow. No blow back on shut ins.

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1022
Mid Recorder #
Bott Recorder # 11027

Mileage 60 Approved By
Standby Time 0
Extra Equipmnt jars and safety joint
Time on Site 2:30 AM
Tool Picked Up 4:00 AM
Tool Layed Dwn 9:45 AM

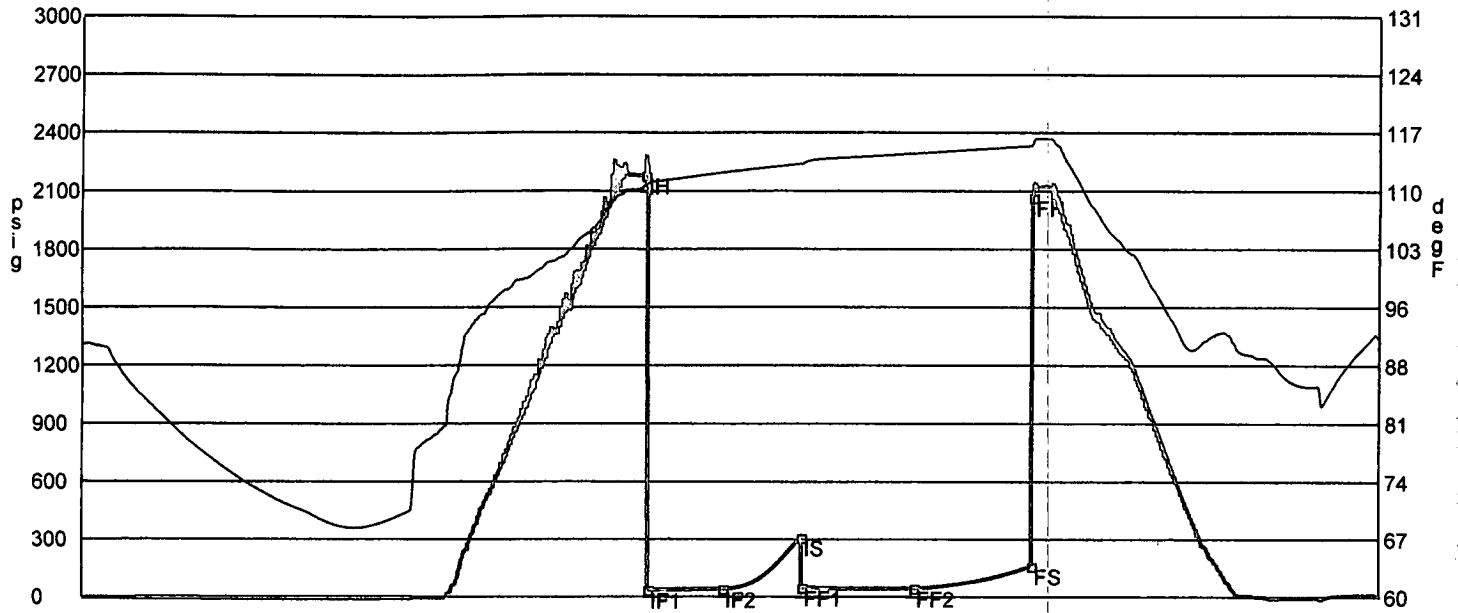
Elevation 2573.00 Kelley Bushings 2578.00

Start Date/Time 7/7/2009 2:45 AM
End Date/Time 7/7/2009 11:09 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
55	water cut mud/w tr of oil	0% 0ft	trace	13% 7.2ft	87% 47.8ft
DST Fluids 194000					

RECEIVED
SEP 23 2009
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	7/7/2009 6:22:30 AM	3.625	2182.867	110.475	Initial Hydro-static
IF1	7/7/2009 6:23:45 AM	3.645833	38.308	110.537	Initial Flow (1)
IF2	7/7/2009 6:53:00 AM	4.133333	43.842	111.948	Initial Flow (2)
IS	7/7/2009 7:23:30 AM	4.641667	313.886	113.032	Initial Shut-In
FF1	7/7/2009 7:23:45 AM	4.645833	51.729	113.011	Final Flow (1)
FF2	7/7/2009 8:07:30 AM	5.375	48.643	114.284	Final Flow (2)
FS	7/7/2009 8:53:15 AM	6.1375	164.539	115.23	Final Shut-In
FH	7/7/2009 8:53:30 AM	6.141667	2070.543	115.474	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

SEP 23 2009
KCC WICHITA