

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 + _____
Contact Person: Dan Blankenau
Phone: (402) 277-5336
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/23/08 8/1/08 8/1/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-171-20701-00-00
Spot Description: _____
N/2 SE SE NE Sec. 6 Twp. 17 S. R. 3.2 East West
2980 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Bruce Wilken Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2971' Kelly Bushing: 2076'
Total Depth: 4730' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: P+A AH II nml
(Data must be collected from the Reserve Pit) 9-30-09
Chloride content: 19000 ppm Fluid volume: 1100 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/21/09
Subscribed and sworn to before me this 21st day of September,
2009.
Notary Public: [Signature]
Date Commission Expires: 1/21/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIG Distribution

GENERAL NOTARY - State of Nebraska
ELIZABETH R. BRABEC
My Comm. Exp. Jan. 21, 2010

Operator Name: Great Plains Energy, Inc. Lease Name: Bruce Wilken Well #: 1
 Sec. 6 Twp. 17 S. R. 302 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro <input checked="" type="checkbox"/>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2329</td> <td>+648</td> </tr> <tr> <td>Base</td> <td>2348</td> <td>+628</td> </tr> <tr> <td>Topeka</td> <td>3681</td> <td>-705</td> </tr> <tr> <td>Heebner</td> <td>3921</td> <td>-945</td> </tr> <tr> <td>Lansing</td> <td>3964</td> <td>-988</td> </tr> <tr> <td>Fort Scott</td> <td>4500</td> <td>-1524</td> </tr> <tr> <td>Mississippian</td> <td>4666</td> <td>-1754</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2329	+648	Base	2348	+628	Topeka	3681	-705	Heebner	3921	-945	Lansing	3964	-988	Fort Scott	4500	-1524	Mississippian	4666	-1754
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SEP 23 2009

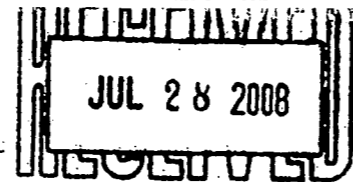
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	248'	Common	175	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____
Gas-Oil Ratio _____		Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P.O. # Bruce Wilken #...
 Terms Net 30

Ship Date 7/23/2008
 Due Date 8/22/2008
 Other

cement	common	175	13.75	2,406.25T
gel		3	17.50	52.50T
chloride	calc	6	52.00	312.00T
handling of m...	per sack	184	1.90	349.60
.09 per sx per...		85	16.56	1,407.60
pump truck ch...	pumping job	1	950.00	950.00
pumptruck mil...	one way to location	85	6.50	552.50
head rental	cementing head	1	100.00	100.00
plug	8 5/8	1	69.00	69.00T

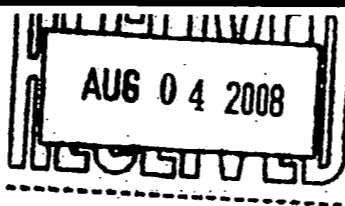
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 KCC WICHITA

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL

Subtotal	\$6,199.45
Sales Tax (6.3%)	\$178.90
Total	\$6,378.35
Payments/Credits	\$0.00
Balance Due	\$6,378.35

Schippers Oilfield Services LLC
 sosllc@ruraitel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991



P.O. # Bruce Wilken #...
 Terms Net 30

Ship Date 8/1/2008
 Due Date 8/31/2008
 Other

cement	common	159	13.75	2,186.25T
pozmix		106	7.00	742.00T
gel		9	17.50	157.50T
Flo Seal		66	2.25	148.50T
handling of m...	per sack	265	1.90	503.50
.09 per sx per...		85	23.85	2,027.25
pump truck ch...	pumping job	1	1,150.00	1,150.00
pumptruck mil...	one way to location	85	6.50	552.50
plug		1	69.00	69.00T

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 SEP 23 2009
 KCC WICHITA

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal	\$7,536.50
Sales Tax (6.3%)	\$208.10
Total	\$7,744.60
Payments/Credits	\$0.00
Balance Due	\$7,744.60

Schippers Oilfield Services LLC
 soslic@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

226

DATE 7-23-08 SEC. 6	RANGE/TWP. 17S 32W	CALLED OUT 2:30 pm	ON LOCATION 5:00 pm	JOB START 5:30	JOB FINISH 6:00
LEASE Bruce Wilkin #1		WELL #		COUNTY 504H	STATE KS

CONTRACTOR WW 8	OWNER Great Plains				
TYPE OF JOB Surface					
HOLE SIZE 12 1/4	T.D. 249'	CEMENT			
CASING SIZE 8 5/8	DEPTH	AMOUNT ORDERED	175		
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	175	@ 13 1/2	2406.25
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	3	@ 8 1/2	52.50
PERFS		CHLORIDE	6	@ 52	312.00
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# P1 Jerrad				@	
BULK TRUCK				@	
# B1 Jay, Darryl				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	184	@ 1 3/4	349.60
		MILEAGE	85	@ 16 5/8	1407.00
		TOTAL			

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SEP 7 2008
KCC WIPACITA

REMARKS	SERVICE Surface		
Cement did circulate	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@ 950	950
Plug Down 6 p.m	EXTRA FOOTAGE	@	
	MILEAGE 85	@ 6 5/8	552.50
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: Great Plains	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
Head & Manifold	@ 100
Plug 2 1/2	@ 69
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Rich Hildebrand

PRINTED NAME Rich Hildebrand