

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/09</u>	<u>2/24/09</u>	<u>3/3/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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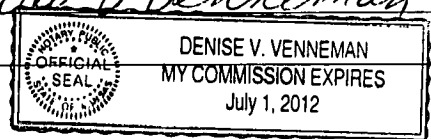
API No. 15 - 099-24542-0000
 County: Labette
 S2 N2 NE SW Sec. 1 Twp. 34 S. R. 18 East West
2080 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CARNEY, MARVIN R Well #: 1-1
 Field Name: Cherokee Basin CBM
 Producing Formation: NOT YET COMPLETED
 Elevation: Ground: 851 Kelly Bushing: n/a
 Total Depth: 917 Plug Back Total Depth: 900.26
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 900.26
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NUR 9-30-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9/15/09
 Subscribed and sworn to before me this 15th day of September,
20 09.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: CARNEY, MARVIN R Well #: 1-1
 Sec. 1 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	900.26	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WAITING ON PIPELINE		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2449

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-3-09	Marvin R. Conroy 1-1	1	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:45	5:00		904850		10.25	<i>[Signature]</i>
Wes Travis	10:00	4:30		903197		6.5	
Justin Stick	10:00	4:30		903600		6.5	
Tom Goodner	6:45	5:00		904745		10.25	
				903414		6.5	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 915' CASING SIZE & WEIGHT 5 1/2 / 14.5
 CASING DEPTH 899.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Hook onto well and Break Circulation Pump 200# Prem gel and Sweep to Surface Then Pump 100# Prem gel Followed By 12 Baril Dye marker and Start Cement Pump 120 Sacks to get dye marker back. Stop and Flush Pump The Pump wiper Plug to Bottom and Set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	10.25	Foreman Pickup	
903197	6.5	Cement Pump Truck	
903600	6.5	Bulk Truck	
1104	108	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	2	50/50 Blend Cement Floc Be FFles	
1110	12 Sack	Gilsonite	
1107	1.25 Sack	Flo-Seal	
1118	10 Sacks	Premium Gel 7 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sacks	Sodium Sulfate Cal Chloride	
1123	8000 Gal	City Water	
903414	6.5	Transport Truck	
	6.5	Transport Trailer	
904745	10.25	80 Vac	



DATE: 2/25/09

Michael Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Carney, Marvin R.	SECTION:	1	REPORT #:		SPUD DATE:	2/23/2009
WELL #:	1-1	TWP:	34S	DEPTH:	917		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Labette	ELEVATION:	851 Estimated	FOOTAGE:	2080	FT FROM	South
STATE:	Kansas	API #:	15-099-24542-0000		1980	FT FROM	West
							S/2 N/2 NE SW
							SECTION LINE
							SECTION LINE

House!

ACTIVITY DESCRIPTION:

Michael Drilling, Rick Michael and Duane Martin, drilled to TD 917 ft. on Tuesday, 2/24/09 at 3:00 p.m.

Surface Casing @ 20.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS: Wet @ 590 ft.
Mulberry Coal	0 mcf/day @	Absent FT.	Gas check at 165 ft. No blow.
Lexington Shale and Coal	0 mcf/day @	181-186 FT.	Gas check at 265 ft.
Summit Shale & Coal	20 mcf/day @	278-282 FT.	20 mcf/day from this area. Gas check at 290 ft.
Mulky Shale & Coal	40 mcf/day @	306-310 FT.	20 mcf/day from this area. Gas check at 315 ft.
Bevier Coal	40 mcf/day @	369-372 FT.	Upper baffle set at 328.14 ft. Big hole.
Iron Post Coal	40 mcf/day @	386-388 FT.	
Verdigris Limestone	40 mcf/day @	401-403 FT.	
#1 Croweburg Coal & Shale	40 mcf/day @	403-408 FT.	
#2 Croweburg Coal & Shale	40 mcf/day @	411-413 FT.	
Fleming Coal	40 mcf/day @	450-453 FT.	
Weir Coal	40 mcf/day @	541-544 FT.	
Upper Bartlesville Sandstone	40 mcf/day @	554-579 FT.	Lower baffle set at 684.68 ft. Small hole.
Rowe Coal	40 mcf/day @	716-718 FT.	
Neutral Coal	40 mcf/day @	727-728 FT.	
Upper Riverton Coal	95 mcf/day @	755-756 FT.	55 mcf/day from this area. Gas check at 765 ft.
Lower Riverton Coal	151 mcf/day @	782-784 FT.	56 mcf/day from this area. Gas check at 790 ft.
Mississippi Limestone	137 mcf/day @	Top at 793 FT.	Gas check at 815 ft.
TD: 917 ft.	137 mcf/day @		Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 899.26 ft. Production Casing Set by Quest.
Bottom Logger: 916.50 ft. Driller TD: 915 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	155-181
Oswego Limestone	246-278
Mineral Coal	477-479
Tebo Coal	533-535

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

End of Drilling Report. Thank You!

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Cell: (620) 305-9900 krecoy@grcp.net

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