

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/18/08 3/22/08 3/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

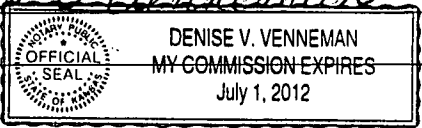
API No. 15 - 133-27427-0000
County: NEOSHO
_____ SE _____ Sec. 30 Twp. 29 S. R. 20 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HARRIS, JASON D Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: NOT YET COMPLETED
Elevation: Ground: 912 Kelly Bushing: n/a
Total Depth: 905 Plug Back Total Depth: 895.77
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 895.77
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NUR 9-30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9/15/09
Subscribed and sworn to before me this 15th day of September
20 09
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: HARRIS, JASON D Well #: 30-1
 Sec. 30 Twp. 29 S. R. 20 East West County: NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log ✓

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8"	5-1/2"	14.5	895.77	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	776-778/721-723/715-717	500gal 15%HCLw/ 62bbls 2%kd water, 645bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	776-778/721-723 715-717
4	561-563/498-500/470-473/442-444	400gal 15%HCLw/ 62bbls 2%kd water, 555bbls water w/ 2% KCL, Biocide, 3100# 20/40 sand	561-563/498-500/ 470-473/442-444
4	367-371/353-357	400gal 15%HCLw/ 39bbls 2%kd water, 675bbls water w/ 2% KCL, Biocide, 6900# 20/40 sand	367-371/353-357

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1.5	843	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/14/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 6MCF	Water Bbls. 0BBLs	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

FOXSE ENERGY

DRILLERS LOG

FOXSE ENERGY

RIG #	101	S. 30	T. 29	R. 20	GAS TESTS:		
API #	133-27427	County: Neosho		192' - no blow			
Elev.:	912'	Location: Kansas		347' - no blow			
					378' - no blow		
Operator: Quest Cherokee LLC					471' - no blow		
Address 9520 N. May Ave., Suite 300					502' 3 - 1/2"		
Oklahoma City, OK. 73120					533' 3 - 1/2"		
WELL #	30-1	Lease Name: Harris, Jason D.			564' 3 - 1/2"		
Footage location		660 ft. from the S line		595' slight blow			
		660 ft. from the E line		626' slight blow			
Drilling Contractor: FOXSE ENERGY					657' slight blow		
Spud Date:					719' slight blow		
Geologist:					781' 4 - 1" 51.6		
Date Comp: 3/22/2008 Total Depth: 905'					812' 4 - 1" 51.6		
Exact Spot Location SE-SE					905' 4 - 1" 51.6		

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

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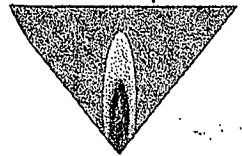
WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	sand	360	368	sand	584	612
shale	22	47	lime	368	371	coal	612	613
lime	47	50	b. shale	371	373	sand/shale	613	629
sand	50	85	lime	373	381	coal	629	631
b. shale	85	87	sand	381	419	shale	631	645
lime	87	105	lime	419	443	coal	645	646
shale	105	124	coal	443	446	shale	646	701
lime	124	149	lime	446	455	sand	701	715
sand/shale	149	167	sand	455	467	coal	716	718
coal	167	168	lime	467	473	sand	718	729
shale	168	176	coal	473	475	coal	729	731
sand	176	225	sand	475	488	sand	731	778
lime	225	277	shale	488	499	coal	778	780
shale	277	292	coal	499	501	sand	780	786
sand	292	300	sand	501	515	lime/mississ	786	905
shale	300	325	coal	515	516			
coal	325	327	sand	516	536			
shale	327	331	coal	536	537			
lime	331	351	oil sand	537	546			
b. shale	351	354	coal	546	547			
shale	354	358	sand/shale	547	579			
coal	358	360	coal	579	589			

Comments: 471' injected water, 536-537' odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6581**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627030

API 15-133-27427

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-8	Harris Jason 30-1	30	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:00		903427		3	Joe Blanchard
Tim	6:45			903255		3.25	Tim
MATT	6:45			903600		3.25	Matt
MATTHEW	7:00			903140	932452	3	120
STEVE	6:45			931420		3.25	Steve
Tyler	7:00			903142		3	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 5 1/2 16
 CASING DEPTH 895.7 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER-gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 21.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAV 2 SKS gel & 11 bbl dye & 1 SK gel & 140 SKS of cement to get dye to surface. Flush pump Pump plug to bottom & Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	895.77	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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