

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-07-08</u>	<u>1-11-08</u>	<u>1/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

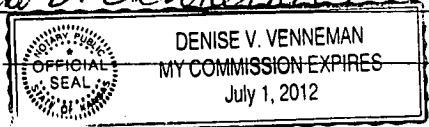
API No. 15 - 133-27353-0000
County: Neosho
SW Sec. 26 Twp. 28 S. R. 19 East West
1980 660 feet from S (circle one) Line of Section
1980 660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley, Robert A. Well #: 26-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 918 Plug Back Total Depth: 899
Amount of Surface Pipe Set and Cemented at 49.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 899
feet depth to surface w/ 156 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9/15/09
Subscribed and sworn to before me this 15th day of September
2009

Notary Public: Denise V. Venneman
Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 26-1
 Sec. 26 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	49.5	"A"	5	
Production	6-3/4	4-1/2	10.5	899	"A"	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-798/734-745/795-798/734-745	500gal 15%HCLw/ 70bbbs 2%kcd water, 668bbbs water w/ 2% KCL, Biocide, 5100# 20/40 sand	795-798/734-745 795-798/734-745
4	542-544/525-527/492-494/489-490	400gal 15%HCLw/ 62bbbs 2%kcd water, 555bbbs water w/ 2% KCL, Biocide, 4300# 20/40 sand	542-544/525-527 492-494/489-490
4	389-393/375-379	400gal 15%HCLw/ 48bbbs 2%kcd water, 643bbbs water w/ 2% KCL, Biocide, 5800# 20/40 sand	389-393/375-379

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	838	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-29-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 5 mcf	Water Bbls. 0 bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 26	T. 28	R. 19	GAS TESTS:		
API #	133-26843	County: Neosho			374'	0 no blow	
Elev.:	885'	Location: Kansas			405'	0 no blow	
Operator:	Quest Cherokee LLC				467'	5 - 3/4"	31.6
Address	9520 N. May Ave., Suite 300				498'	5 - 3/4"	31.6
	Oklahoma City, OK. 73120				529'	5 - 3/4"	31.6
WELL #	26-1	Lease Name: Kopley, Robert A.			591'	3 - 3/4"	24.5
Footage location	1980 ft. from the		S	line	746'	5 - 3/4"	31.6
	1900 ft. from the		W	line	808'	15 - 3/4"	55.2
Drilling Contractor:	TXD SERVICES LP				916'	4 - 1/2"	12.5
Spud Date:	NA						
Date Comp:	1-11-08		Geologist:				
			Total Depth: 916'				
Exact Spot Location	NE SW						
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	25'						
Type Cement							
Sacks							

RECEIVED
SEP 17 2009
KCC WICHITA

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	coal	492	494			
lime/shale	25	54	shale	494	625			
lime/shale	54	79	coal	525	527			
sand	79	89	shale	527	559			
lime	89	97	sand	559	566			
sand	97	111	shale	566	578			
shale	111	151	coal	578	578			
lime	151	167	shale	578	588			
shale	167	231	sand	588	593			
sand	231	265	shale	593	611			
lime	265	308	sand/shale	611	629			
b.shale	308	308	coal	629	630			
sand/shale	308	350	sand/shale	630	719			
coal	350	351	sand	719	738			
lime	351	374	coal	738	740			
b.shale	374	378	sand	740	742			
lime	378	389	coal	742	745			
shale	389	393	shale	745	797			
coal/b.shale	393	396	coal	797	800			
shale	398	484	shale	800	809			
coal	484	466	lime/massies	809	916			
shale	486	492						

Comments:

RECEIVED TIME JAN. 28. 2:12PM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 4331

FIELD TICKET REF # _____

FOREMAN Jae

620440

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-12-08	Kopley Robert 26-1		26	28	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	6:45	10:15		903427		3.5	Jae Blanchard
TIM	6:45			903255		3.5	dray
Tyler	7:15			903600		3	
Daniel	6:45			931420		3.5	Daniel S. 1570

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 918 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 899 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement ~~to~~ head FAW 2 SKS gel + 14 bbl dye + 1 SK gel + 150 SKS of cement to get due to surface. Flush pump. Pump wiper plug to bottom of SK float shoe

(Cement to Surface)

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899	Ft 5 1/2 Casing
5	5 1/2 Centralizers
1	5 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWG Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	14 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchlaride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	3.5 hr	80 Vac	