

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/08

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: _____
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: H2 Drilling, LLC
License: 33793
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: SEP 04, 2008

Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/22/2008 7/30/08 7/30/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

*cc
mmt
10/10/08*

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API No. 15 - 135-24821-0000
County: Ness
NE SE NE Sec. 6 Twp. 19 S. R. 26 East West
1,796 feet from N (circle one) Line of Section
391 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hanzlick Well #: 1-6
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2533' Kelly Bushing: 2546'
Total Depth: 4584' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 10-14-08
(Data must be collected from the Reserve Pit)

Chloride content 10,200 ppm Fluid volume 900 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/04/2008

Subscribed and sworn to before me this 4 day of September

20 08

Notary Public: [Signature]

Date Commission Expires: _____

NOTARY SEAL
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BlueRidge Petroleum Corporation Lease Name: Hanzlick Well #: 1-6
 Sec. 6 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1886	+660
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3888	-1342
List All E. Logs Run:		BKC	4252	-1706
		Marmaton	4276	-1730
		Fort Scott	4411	-1865
		Cherokee Shale	4435	-1889
		Mississippi	4511	-1965
		Mississippi Dolomite	4516	-1970

DI, CDN, Micro, Sonic

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SEP 08 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	230'	Common	160	2% Gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33090

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>7-30-08</u>	SEC <u>6</u>	TWP <u>19s</u>	RANGE <u>26w</u>	CALLED OUT <u>4:30am</u>	ON LOCATION <u>8:30am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Hanzlick</u>		WELL # <u>1-6</u>	LOCATION <u>Ness City W + Coln 25, E/into</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H-2 Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 1960'

CASING SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater

EQUIPMENT

OWNER Blueridge

CEMENT

AMOUNT ORDERED 2755x 1/40 46 gel

17# Flo Seal

COMMON	<u>16504</u>	@	<u>13.15</u>	<u>2252.25</u>
POZMIX	<u>11044</u>	@	<u>7.60</u>	<u>836.00</u>
GEL	<u>1044</u>	@	<u>20.40</u>	<u>204.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>69#</u>	@	<u>2.45</u>	<u>169.05</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>28804</u>	@	<u>2.25</u>	<u>648.00</u>
MILEAGE	<u>28804</u>	@	<u>10.21</u>	<u>604.80</u>
TOTAL				<u>4714.10</u>

PUMP TRUCK CEMENTER Tyler

181 HELPER Joe

BULK TRUCK

341 DRIVER David

BULK TRUCK

_____ DRIVER CONFIDENTIAL

REMARKS: 2008

1st - 505x @ 1960'

2nd - 805x @ 1100' CC

2nd - 505x @ 550'

4th - 505x @ 260'

5th - 205x @ 60'

RH - 155x

MH - 105x

CHARGE TO: Blueridge

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Wesley PfaSB

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1960'

PUMP TRUCK CHARGE _____ 1000.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 21 @ 7.00 147.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1147.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33087

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Grand Bend

DATE <u>7-22-08</u>	SEC. <u>6</u>	TWP. <u>19S</u>	RANGE <u>25W</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>5:00am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Hanzlick</u>		WELL# <u>1-6</u>	LOCATION <u>N55 City w to Co. line, 25, 5 into</u>		COUNTY <u>N55</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2drilling
 TYPE OF JOB Surface
 HOLE SIZE 8 7/8 T.D. 230
 CASING SIZE _____ DEPTH 230"
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft
 CEMENT LEFT IN CSG. 15ft
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Blue Ridge Petroleum
 CEMENT AMOUNT ORDERED 1100sf 3/8cc, 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Tyler
 # 120 HELPER Joe D
 BULK TRUCK DRIVER David J
 # 341
 BULK TRUCK DRIVER _____
 # _____

COMMON <u>1100</u>	@ <u>13.65</u>	<u>2184.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u>	<u>285.75</u>
ASC _____	@ _____	_____
HANDLING <u>168</u>	@ <u>2.25</u>	<u>378.00</u>
MILEAGE <u>168 x 21 x 10</u>		<u>352.80</u>
TOTAL		<u>3261.75</u>

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SEP 01 2008 REMARKS:
Pipe on bottom, Break Circulation, pump
1100sf 3/8cc, 2% gel, shut down,
Release plug, displace with 35 bbls
Freshwater, shut in, Rig down,
Cement did circulate

SERVICE

DEPTH OF JOB <u>230 ft</u>		
PUMP TRUCK CHARGE _____		<u>999.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>21</u>	@ <u>7.50</u>	<u>157.50</u>
MANIFOLD <u>Grand Bend</u>	@ <u>111.00</u>	<u>111.00</u>
TOTAL		<u>1267.50</u>

CHARGE TO: Blue Ridge Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden Plug</u>	@ <u>67.00</u>	<u>67.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>67.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Wesley P. Saff
 SIGNATURE [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2008
 CONSERVATION DIVISION
 WICHITA, KS