

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 25 2007

9/24/09

Operator: License # 5278  
Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/18/07 7/27/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22092-0000

County SEWARD

NE - NE - NE Sec. 8 Twp. 34 S. R. 34  E  W

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HATCHER Well # 8 #3

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2938 Kelley Bushing 2950

Total Depth 6590 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1668 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NJ 21909  
(Data must be collected from the Reserve r.i.)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

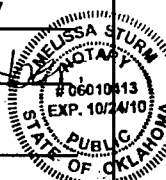
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 9/24/07

Subscribed and sworn to before me this 24th day of September 2007.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name HATCHER Well # 8 #3

Sec. 8 Twp. 34 S.R. 34  East  West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DENSITY NEUTRON, DENSITY NEUTRON MICRO, MICRO, SONIC, RESISTIVITY, MUDLOG

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1668	MIDCONII PP	300	SEE CMT TIX
					PP	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
N/A - DRY

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)

ACO-1		
Well Name : Hatcher 8 #3		
FORMATION	TOP	DATUM
base of heebner	4305	-1355
Lansing	4419	-1469
Marmaton	5178	-2228
Atoka	5694	-2744
St Genevieve	6360	-3410

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2586979	Quote #:	Sales Order #: 5243476
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Hatcher	Well #: 8#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HANEWALD, JOHN Jay	8.5	412340	LOPEZ, JUAN Rosales	8.5	198514	OLDS, ROYCE E	8.5	306196
SMITH, BOBBY Wayne	8.5	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19-Jul-2007	14:00	CST
Form Type			BHST	On Location	19-Jul-2007	15:30	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	19-Jul-2007	21:20	CST
Water Depth			Wk Ht Above Floor	Job Completed	19-Jul-2007	22:52	CST
Perforation Depth (MD)	From		To	Departed Loc	20-Jul-2007	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

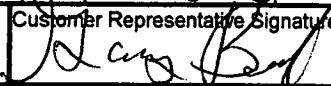
Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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**Cementing Job Summary**

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.72	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2586979	Quote #:	Sales Order #: 5243476
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Hatcher	Well #: 8#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/19/2007 14:00							
Safety Meeting - Service Center or other Site	07/19/2007 15:15							
Arrive at Location from Other Job or Site	07/19/2007 15:30							
Assessment Of Location Safety Meeting	07/19/2007 15:30							rig doing a short trip
Safety Meeting - Pre Rig-Up	07/19/2007 15:35							pump truck
Other	07/19/2007 16:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	07/19/2007 16:05							bulk trucks
Other	07/19/2007 18:11							casing crew on location
Other	07/19/2007 19:00							Casing going in the hole. Float equipment started.
Other	07/19/2007 20:32							Casing on bottom. Rig down casing crew. Rig circulating well.
Safety Meeting	07/19/2007 21:10							location
Start Job	07/19/2007 21:20							
Test Lines	07/19/2007 21:23							kick outs 2000
Pump Lead Cement	07/19/2007 21:28			158				300 sk @ 11.4 #
Pump Tail Cement	07/19/2007 21:56			43				180 sk @ 14.8 #
Drop Plug	07/19/2007 22:09							
Pump Displacement	07/19/2007 22:09		6	0				water

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	07/19/2007 22:22		2	85				Slow down rate.
Bump Plug	07/19/2007 22:49		2	103.6				
Check Floats	07/19/2007 22:50							float held
End Job	07/19/2007 22:52							
Safety Meeting - Pre Rig-Down	07/19/2007 22:55							
Safety Meeting - Departing Location	07/19/2007 23:55							
Depart Location for Service Center or Other Site	07/20/2007 00:00							Thank you for calling Halliburton. Bob Smith and crew.

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Sold To #: 302122

Ship To #: 2586979

Quote #:

Sales Order #: 5243476

SUMMIT Version: 7.20.130

Thursday, Jul 19, 2007 11:15:00

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**Cementing Job Summary**

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*The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2586979		Quote #:		Sales Order #: 5260878	
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary			
Well Name: Hatcher			Well #: 8#3		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: HESTON, MYRON			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036		

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	11.5	226381	BERUMEN, EDUARDO	11.0	267804	SMITH, BOBBY Wayne	11.5	106036

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	27 - Jul - 2007	00:30	CST
Job depth MD	1792. ft	Job Depth TVD	Job Started	27 - Jul - 2007	06:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	27 - Jul - 2007	09:50	CST
Perforation Depth (MD) From		To	Departed Loc	27 - Jul - 2007	12:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used								3400.		
Cement Plug	Used								1710.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1792.		
Cement Plug	Used								60.		
Cement Plug	Used								780.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1st Plug @ 3400'	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 780	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passij</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2586979	Quote #:	Sales Order #: 5260878
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Hatcher	Well #: 8#3	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/27/2007 00:00							
Safety Meeting - Service Center or other Site	07/27/2007 00:00							
Arrive at Location from Other Job or Site	07/27/2007 00:30							
Assessment Of Location Safety Meeting	07/27/2007 00:30							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	07/27/2007 00:35							pump truck
Other	07/27/2007 01:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	07/27/2007 01:05							bulk trucks
Other	07/27/2007 05:00							circulating drill pipe
Safety Meeting	07/27/2007 05:45							location
Start Job	07/27/2007 05:59							plug one 3409 ft
Pump Lead Cement	07/27/2007 06:04		4.5	27			50.0	100 sk 13.5 #
Pump Displacement	07/27/2007 06:11		5	41			50.0	mud
Clean Lines	07/27/2007 06:20							rig pulling drill pipe
Start Job	07/27/2007 07:19							plug two 1704 ft
Pump Lead Cement	07/27/2007 07:20		4	13.35			50.0	50 sk 13.5 #
Pump Displacement	07/27/2007 07:23		4	20			50.0	mud
Clean Lines	07/27/2007 07:27							rig pulling drill pipe
Start Job	07/27/2007 08:41							plug three 774 ft

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**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	07/27/2007 08:41		3.5	13.7			50.0	50 sk 13.5 #
Pump Displacement	07/27/2007 08:45		3.5	7			50.0	mud
Clean Lines	07/27/2007 08:49							rig pulling drill pipe
Start Job	07/27/2007 09:20							plug four @ 60 ft
Pump Lead Cement	07/27/2007 09:21		4	5.5			50.0	20 sk @ 13.5 #
Start Job	07/27/2007 09:33							RAT AND MOUSE
Pump Lead Cement	07/27/2007 09:33		4.5	5			50.0	15 sk @ 13.5 # mouse hole
Pump Tail Cement	07/27/2007 09:37		4.5	4			50.0	10 sk @ 13.5 # rat hole
Clean Lines	07/27/2007 09:39							
End Job	07/27/2007 09:40							
Safety Meeting - Pre Rig-Down	07/27/2007 09:55							
Safety Meeting - Departing Location	07/27/2007 12:00							
Depart Location for Service Center or Other Site	07/27/2007 12:00							Thank you for calling Halliburton. Bob Smith and crew.

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 WICHITA, KS

Sold To #: 302122

Ship To #: 2586979

Quote #:

Sales Order #:

5260878

SUMMIT Version: 7.20.130

Fridav. Julv 27. 2007 10:44:00