

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1 KANSAS CORPORATION COMMISSION September 1999

OCT 02 2007 9/27/09 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500

City/State/Zip: Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO PETROLEUM COMPANY

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC. KCC

License: 30684 SEP 27 2007

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date Original Total Depth

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr?) Docket No.

6/13/07 6/25/07 8/2/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22599-0000

County STEVENS

SW - SW - NE - SW Sec. 27 Twp. 33 S. R. 39 E X W

1550 Feet from N (circle one) Line of Section

1550 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CENTRAL PLAINS Well # 27 #1

Field Name

Producing Formation N/A

Elevation: Ground 3241 Kelley Bushing 3253

Total Depth 6600 Plug Back Total Depth 6550

Amount of Surface Pipe Set and Cemented at 1559 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH INS @ 2409 (Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S R. E W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

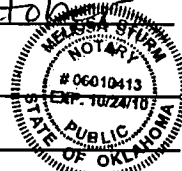
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 9/28/07

Subscribed and sworn to before me this 1st day of October 2007

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name CENTRAL PLAINS Well # 27 #1

Sec. 27 Twp. 33 S.R. 39 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: DUAL NEUTRON MICRO, DUAL NEUTRON, MICRO, ARRAY RESISTIVITY, MUDLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1559	MIDCONII PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	4 1/2	11.60#	6595	50/50POZ PP	230	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6114' - 6156'	1000G 7.5% HCL, 49,800# 20/40 SD	6114-6156
		W/48341G 70% CO2 GELLED 2% H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Central Plains 27 #1		
FORMATION	TOP	DATUM
chase	2518	735
wabaunsee	3241	12
base of heebner	4097	-844
lansing	4200	-947
marmaton	4889	-1636
morrow	5730	-2477
st louis	6430	-3177

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 OCT 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578933	Quote #:	Sales Order #: 5169234
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Central Plains	Well #: 27#1	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2	SEP 27 2007	
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7.5	228381	COBLE, RANDALL Gene	7.5	347700	GRAVES, JEREMY L	7.5	399155
HANEWALD, JOHN	7.5	412340						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240238	50 mile	10240245	50 mile	10243558	50 mile	10589601	50 mile
10825713	50 mile	6612	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-14-07	7.5	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	14 - Jun - 2007	13:00	CST
Form Type			BHST	On Location	14 - Jun - 2007	16:30	CST
Job depth MD	1587. ft		Job Depth TVD	1587. ft	Job Started	14 - Jun - 2007	22:06
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	14 - Jun - 2007	23:08
Perforation Depth (MD)	From		To		Departed Loc	14 - Jun - 2007	23:59

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1587.		
Surface Casing	New		8.625	8.097	24.				1562.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		RECEIVED
AUTOFILL KIT,TROPHY SEAL	1	EA	KANSAS	CORPORATION COMMISSION
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		OCT 02 2007
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8"	1	HES	1562'	Packer					Top Plug	8 5/8"	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8"	1	HES	1527.45'	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8"	1	HES
Stage Tool										Centralizers	8 5/8"	12	HES

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fid		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				97.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement	97	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	60	Actual Displacement	97	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	298		
Rates											
Circulating	5	Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	34.55 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>							

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578933	Quote #:	Sales Order #: 5169234
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Central Plains	Well #: 27#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/14/2007 13:00							
Depart from Service Center or Other Site	06/14/2007 15:30							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	06/14/2007 16:30							ASSES LOCATION - SPOT TRUCKS - CIRC. ON BOTTOM W/D.P. UPON ARRIVAL
Pre-Rig Up Safety Meeting	06/14/2007 16:40							
Rig-Up Equipment	06/14/2007 16:45							
Start Out Of Hole	06/14/2007 17:00							PULLING D.P. AND COLLARS - LAYED DOWN 2 COLLARS
Rig-Up Equipment	06/14/2007 18:30							RIG UP CASING CREW
Start In Hole	06/14/2007 19:00							RUNNING 8 5/8" 24# CSG.
Casing on Bottom	06/14/2007 21:30							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	06/14/2007 21:50							
Start Job	06/14/2007 22:06							
Test Lines	06/14/2007 22:07							2000 PSI
Pump Lead Cement	06/14/2007 22:11		6.5	158			200.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	06/14/2007 22:35		5	43	201		250.0	180 SKS CLASS C @ 14.8#
Drop Plug	06/14/2007 22:44							TOP PLUG

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Sold To #: 302122
SUMMIT Version: 7.20.130

Ship To #: 2578933
Thursday, June 14, 2007 11:26:00

Quote #:

Sales Order #: 5169234
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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bb/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	06/14/2007 22:45		6	87			50.0	FRESH WATER - CMT TO SURFACE 37 BBLS INTO DISP. (60 BBLS CIRC TO PIT)
Other	06/14/2007 23:02		2	10	97		525.0	SLOWED RATE - PRESSURE CAME DOWN TO 450 PSI
Bump Plug	06/14/2007 23:07		2				475.0	PRESSURED PLUG UP TO 1100 PSI
Check Floats	06/14/2007 23:08							FLOATS HELD
End Job	06/14/2007 23:09				298			
Pre-Rig Down Safety Meeting	06/14/2007 23:10							
Rig-Down Equipment	06/14/2007 23:15							
Depart Location for Service Center or Other Site	06/14/2007 23:59							JOURNEY MANAGMENT BEFORE DEPARTURE

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Ship To #: 2578933

Quote #:

Sales Order #: 5169234

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Thursday, June 14, 2007 11:26:00

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WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578933	Quote #:	Sales Order #: 5191398
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Central Plains		Well #: 27#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	14.0	106154	SMITH, BOBBY Wayne	14.0	106036	TORRES, CLEMENTE	14.0	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top			
Bottom	Called Out	24 - Jun - 2007	05:00
Form Type	On Location	24 - Jun - 2007	09:00
Job depth MD	Job Started	24 - Jun - 2007	19:41
Water Depth	Job Completed	24 - Jun - 2007	20:47
Perforation Depth (MD) From	Departed Loc	24 - Jun - 2007	23:00
To			

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6600.		
Production Casing	New		4.5	4.	11.6		J-55		6600.		

Description

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		KCC
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	30	EA		SEP 27 2007
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	4	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		CONFIDENTIAL
HALLIBURTON WELD-A KIT	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Sundav. June 24. 2007 20:59:00

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HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	230.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		105.0	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439623)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
3	Plug Rat And Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Displacement		Shut In: Instant	Lost Returns	Cement Slurry	Pad				
Top Of Cement		5 Min	Cement Returns	Actual Displacement	Treatment				
Frac Gradient		15 Min	Spacers	Load and Breakdown	Total Job				
Circulating	Mixing	Displacement	Avg. Job						
Cement Left in Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature <i>Herb Hunter</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2578933	Quote #:	Sales Order #: 5191398
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Central Plains	Well #: 27#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity	Date/Time	Quantity	Weight	Volume	Notes
Call Out	06/24/2007 05:00				
Safety Meeting - Service Center or other Site	06/24/2007 08:00				
Arrive at Location from Other Job or Site	06/24/2007 09:00				
Assessment Of Location Safety Meeting	06/24/2007 09:00				rig pulling drill pipe
Other	06/24/2007 09:00				casing crew on location
Other	06/24/2007 09:00				bulk trucks on location
Safety Meeting - Pre Rig-Up	06/24/2007 09:05				pump truck
Safety Meeting - Pre Rig-Up	06/24/2007 09:05				bulk trucks
Other	06/24/2007 11:00				Drill pipe out of the hole. Casing crew rigging up.
Other	06/24/2007 12:00				Casing going in the hole. Float equipment started.
Other	06/24/2007 17:30				Casing on bottom. Rig down casing crew. Rig circulating well.
Safety Meeting	06/24/2007 19:30				location
Start Job	06/24/2007 19:41				
Pump Cement	06/24/2007 19:43	1	5	25.0	25 sk @ 13.5 #. plug rat and mouse
Pump Lead Cement	06/24/2007 20:01	5	64.3	250.0	230 sk @ 13.5 #
Clean Lines	06/24/2007 20:15				
Drop Plug	06/24/2007 20:16				

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Sold To #: 302122

Ship To #: 2578933

Quote #:

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Sales Order #:

5191398

SUMMIT Version: 7.20.130

Sunday, June 24, 2007 08:59:00

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Pump Displacement	06/24/2007 20:23		6	0			50.0	water
Other	06/24/2007 20:40		2	90		1000. 0	600.0	Slow down rate.
Bump Plug	06/24/2007 20:48		2	101.8		800.0	1500. 0	
Check Floats	06/24/2007 20:47							float held
End Job	06/24/2007 20:47							
Safety Meeting - Pre Rig-Down	06/24/2007 20:50							
Safety Meeting - Departing Location	06/24/2007 23:00							
Depart Location for Service Center or Other Site	06/24/2007 23:00							Thank you for calling Halliburton. Bob Smith and crew.

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SEP 27 2007
CONFIDENTIAL

Sold To # : 302122

Ship To # : 2578933

Quote # :

Sales(Order)# : 5191398

SUMMIT Version: 7.20.130

Sunday, June 24, 2007 08:59:00

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS