

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/25/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Tony Richardson

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-18-07 6-23-07 7-6-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-23,310-00-00  
County: Graham  
SE SW SW NW Sec. 11 Twp. 9 S. R. 22  East  West  
2500 feet from S / (N) (circle one) Line of Section  
445 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Van Loenen Unit Well #: 1  
Field Name: (wildcat)  
Producing Formation: Arbuckle  
Elevation: Ground: 2235' Kelly Bushing: 2240'  
Total Depth: 3890' Plug Back Total Depth: 3867'  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3887  
feet depth to surface w/ 455 sx cm.

Drilling Fluid Management Plan API 11 2 1809  
(Data must be collected from the Reserve Pit)  
Chloride content 2,500 ppm Fluid volume 320 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

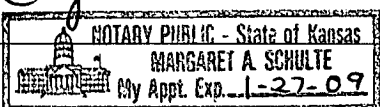
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 9-25-07

Subscribed and sworn to before me this 25th day of September, 2007.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
SEP 26 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Van Loenen Unit Well #: 1  
 Sec. 11 Twp. 9 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Formation (Top), Depth and Datum	Sample
Name	Top Datum
Anhydrite	1758' (+482)
Topeka	3221' (-981)
Heebner	3437' (1197)
Toronto	3462' (-1222)
Lansing/KC	3478' (-1238)
Stark Shale	3653' (-1413)
Base/KC	3684' (-1444)
Arbuckle	3819' (-1579)

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	220'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3887'	SMD	455	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3821-26' & 3829-32' (Arbuckle)	500 gals. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3860'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-18-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	58.66		5.18		20.0°

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3821-3832' OA



JOB LOG

SWIFT Services, Inc.

DATE 6-23-07 PAGE NO. 7

CUSTOMER John O. Farmer WELL NO. #1 LEASE Vanhooker Unit JOB TYPE Cement Logging TICKET NO. 12301

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1915							On loc <del>Set up</del> FE
								5 1/2" x 19 1/2" x 3980' x 19' SJ Cent 1, 4, 6, 8, 10, 12, 52, 69 Basket 2, 13, 53, 70
	2045							Start FE
	2240							Break Circ.
	2305	2	3					Plug RH
	2310	4	0				100	Start Pre Flush
	2313	5	12/0				150	Start L. Cent.
	2356	5	285/0				150	Start T Cent.
	0002		28					End Cement Wash P&L Drop Plug
	0007	6	0				100	Start Disp
	0015	4	50				150	Catch Cement
	0016	4	55				175	Circulate Cement
	0024	4	92				900/1250	Land Plug Release pressure Float Held

COPY

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Thank you.

Nick, Josh F. *[Signature]*  
KANSAS CORPORATION COMMISSION

SEP 26 2007

COPY

PO Box 307 WaKeeney, KS 67672



WW DRILLING, LLC

Rig 6

Office: 785-743-6774 Fax: 785-743-6752

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SEP 25 2007

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PIPE & TUBING TALLY BOOK

DATE 6-23-07 COMPANY JOHN O FARMER LEASE VAN LOENEN WELL NO. Unit 1

SIZE 5 1/2	WEIGHT 15.50	MAKE CASING	GRADE J	RANGE 3
THREAD 8 1/2	COLLAR LENGTH LT-C	CONDITION USED	TRANSFER NOS.	OVERALL TALLY <input type="checkbox"/>
				THREADS OFF TALLY <input checked="" type="checkbox"/>

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd
1	18	47	21	42	25	41	43	75	61	49	09	81	42	73	101			121			141		
2	20	30	22	43	35	42	43	16	62	43	07	82	42	75	102			122			142		
3	42	95	23	42	56	43	42	75	63	43	60	83	41	32	103			123			143		
4	42	98	24	44	94	44	44	03	64	43	43	84	42	70	104			124			144		
5	43	12	25	43	70	45	48	03	65	43	04	85	42	89	105			125			145		
6	38	69	26	43	77	46	44	48	66	43	87	86	42	80	106			126			146		
7	44	10	27	43	60	47	42	94	67	43	90	87	42	73	107			127			147		
8	43	00	28	43	10	48	43	05	68	43	81	88	42	95	108			128			148		
9	42	93	29	44	24	49	43	07	69	43	20	89	43	86	109			129			149		
10	43	53	30	43	70	50	43	67	70	42	73	90	43	00	110			130			150		
11	43	13	31	43	14	51	42	85	71	42	83	91	42	74	111			131			151		
12	43	18	32	44	55	52	42	97	72	39	24	92	44	30	112			132			152		
13	42	94	33	44	00	53	43	06	73	38	40	93	41	45	113			133			153		
14	42	69	34	43	54	54	42	64	74	41	30	94			114			134			154		
15	41	72	35	43	08	55	43	54	75	41	68	95			115			135			155		
16	47	47	36	41	75	56	42	63	76	42	59	96			116			136			156		
17	31	89	37	43	80	57	42	69	77	43	10	97			117			137			157		
18	43	00	38	44	23	58	42	12	78	43	32	98			118			138			158		
19	42	05	39	43	49	59	43	10	79	43	77	99			119			139			159		
20	43	88	40	43	03	60	43	26	80	42	70	100			120			140			160		
				869	82		862	79					556	42									

798.03 852.32 3989.88 TOTALS

Drillers TD 3890 Loggers TD 3895

No. Jts. Run 91 Size 5 1/2 Wt. 15.5 USED Tested 4400

Cent @ 3867 3782 3707 3120 3533 3440 1764 1025

Basket @ 3865 3436 1760 D-V Foot @ 1020 Port Collar @

Cemented by Swift SKs. Type Cement 455 MSD CEMENT 15 RA + hole.

Flush 500 gal mud Flush

Jts. To Be Left Out # 2 # 6

Shoe Jt. 19.47 Pipe Set @ 3887 Off Bottom 7"

Plug Down 12.30 (AM) PM 6 124107 Rig Release @ 1.00 (AM) PM 6 124107

Job by AVEN

Pipe Left On Location 20.30 38.69 Jts. Talley Threads On

RECEIVED KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION WICHITA, KS